* To KR for isch.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

MUST be submitte	
OPERATOR: License #: 31847	API No. 15 - 091 22 174 /10 00
Name:Bradley Oil Co.	If pre 1987, supply original completion date:
Address 1: P. O. Box 21614	See Below
Address 2:	NE SE SW Sec. 30 Twp. 14 s. R. 22 X East West
city: Oklahoma City state: OK zip: 73156	2805281/ Feet from North / South Line of Section
Contact Person: Bradd Schwartz	1210//05 Feet from XX East / West Line of Section
Phone: (405) 823-8136	Footages Calculated from Nearest Outside Section Corner:
Phone: (402) 923-0130	— NE □ NW □ SE □ SW / O
	County: Johnson 7 Lease Name: Gillespie Well#: A=3
	Lease Name
Check One: XXOII Well Gas Well GG D&A Ca	athodic Water Supply Well Other:
SWD Permit #: ENHR Permit #:_	Gas Storage Permit #:
Conductor Casing Size: Set at	
Surface Casing Size: 6 1/4 Set at 20 ft.	
Production Casing Size: 2 7/8 Set at 871	
List (ALL) Perforations and Bridge Plug Sets:	
Perforated @ 848-852	
Elevation: n/a (G.L / K.B.) T.D.: 880 PBTD:	Anhydrite Depth:
	(Stone Corral Formation)
Condition of Well: Good Poor X Junk in Hole Casing Leak at	(Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed):	
Consolidated will in in with cement	from top to bottom.
`	_
Is Well Log attached to this application? Yes X No Is ACO-1 filed?	Yes No
If ACO-1 not filed, explain why:	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the	o Rules and Regulations of the State Compration Commission
Company Representative authorized to supervise plugging operations:	
	City:Edmond State: _OK zip: 73013 +
Phone: (405_) 823-8136	on, — Danoila on of the 175015
	Name: Consolidated Oil Well Services
D 0 D 00/	Address 2:
city: Chanute	state: KS zip: 66720+
Phone: (620) 431-9210	
Proposed Date of Plugging (if known): 9/3/10 9/13/10	DECEIVED
FIUPOSOU DEB UI FIUSSIIIS (II NIDWII).	KEOLIVE
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or	Agont Aug 3 0 2010
Date: 8.2540 Authorized Operator / Agent: Scall 4	Volly
• -	/Olimation VCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	3.40
OPERATOR: License #	Wall I ocation: A AC
Name: Bradley Oil Co.	
Address 1: P. O. Box 21614	7.77
Address 2:	
city: Oklahoma City State: OK Zip: 78156+	
Contact Person: Bradd Schwartz	•
Phone: (405) 823-8136 Fax: ()	-
Email Address:	
Surface Owner Information:	
Name: Paul Gillespie	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18595 S. Fdgerton Rd	about listing all of the information to the left for each surface owner. NUTACE
Address 2:	. It is a second and the comment of the country transfer
City: <u>Edgerton</u> State: <u>KS</u> Zip: 66021 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catable KCC with a plot about the prodicted locations of lease roads to	hodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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SEP 1 4 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 ANy 2010 Form Muss Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31847 Name: Bradley Oil Co. Address 1: P. O. Box 21614	Well Location: NE DOS SW SW SE NE DOS NE SE SW SW Sec. 30 Twp 14 S. R. 22 X East West	
	County: Johnson	
Address 2:	Lease Name: Gillespie Well#: A-3	
ity: Oklahoma City State: OK zlp: 73156.+ ontact Person: Bradd Schwartz	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (405) 823-8136 Fax: ()		
Email Address:		
Surface Owner Information:		
Name: Paul Gillespie	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 18595 S. Edgerton Rd	sheet listing all of the Information to the laft for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
city: Edgerton State: KS zip: 66021 +		
the KCC with a plat showing the predicted locations of lease roads, table	ndic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
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the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: **Axxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated; 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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SEP 1 3 2010

KANSAS CORPORATION COMMISSION CATALON OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE

All-blanks must be Filled

KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
21947	Mall Leasting.
OPERATOR: License # 31847	Well Location: NE -SE -SW - SW Sec. 30 Twp. 14 S. R. 22
Name: Bradley Oil Co. Address 1: P. O. Box 21614	/
	County: Johnson
Address 2:	Lease Name: Gillespie Well#: A-3
City: Oklahoma City State: OK Zip: 73156+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Bradd Schwartz	the lease below
Phone: (405) 823-8136 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Paul Gillespie	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 18595 S. Edgerton Rd	/ sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: <u>Edgerton</u> State: <u>KS</u> Zip: <u>66021</u> +	
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CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I address.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
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	^
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 8/25/10 signature of Operator of Agent	ritle: Partner

RECEIVED AUG 3 0 2010





Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•BRADLEY OIL COMPANY PO BOX 21614 OKLAHOMA CITY, OK 73156-1614

September 13, 2010

Re: GILLESPIE #A-3

API 15-091-22174-00-00

30-14S-22E, 2811 FSL 1105 FEL JOHNSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verfication, staff has discovered that you are not the current operator of record of the above well on file with the Conservat GentDialsioffice staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Pertita) T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 12, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220 (316) 432-2300





Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

September. 13, 2010

Bob Harwell Robert S. Harwell, Inc. 320 N BROADWAY EDMOND, OK 73034-3642

RE: Transfer of Operations at the GILLESPIE lease, located in Section 30, Township 14S, Range 22E, JOHNSON County, Kansas

Dear Bob Harwell:

On August 30, 2010, a well plugging application (CP-1) was received, which indicated to Staff that Bradley Oil Company is the current operator of the GILLESPIE lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to Bradley Oil Company for the GILLESPIE lease. Robert S. Harwell, Inc. therefore remains the Commission's operator of record and party responsible for the proper care and control of the GILLESPIE lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the GILLESPIE lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until October 11, 2010, to bring the GILLESPIE lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the GILLESPIE lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at http://kcc.ks.gov/conservation/forms/index.htm, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Robert S. Harwell, Inc. believes it is still the operator of the GILLESPIE lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by October 11, 2010, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Yours truly, KCC Conservation Division Staff

cc: KCC Conservation Division

Bradd Schwartz
Bradley Oil Company
PO BOX 21614
OKLAHOMA CITY, OK 73156-1614