

RECEIVED
AUG 26 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 3956
Name: (Gary L. Brungardt) *BRUNGARDT OIL & LEASING, INC.*
Address 1: P.O. Box 871
Address 2:
City: Russell State: KS Zip: 67665 +
Contact Person: Gary L. Brungardt
Phone: (785) 483-4975

API No. 15 - 141-20410-00-00
If pre 1967, supply original completion date:
Spot Description:
SE NE SW NE Sec. 32 Twp. 9 S. R. 12 East West
1,700 Feet from North / South Line of Section
1,490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Osborne
Lease Name: Kendig A Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other:
 SWD Permit #: ENHR Permit #: Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8 5/8" Set at: 219' Cemented with: 150 sks common Sacks
Production Casing Size: 5 1/2" Set at: 3280' Cemented with: 225 sks common Sacks

List (ALL) Perforations and Bridge Plug Sets:

Port collar at 1102' - not cemented yet

Elevation: 1969 (G.L. / K.B.) T.D.: 3290 PBTD: Anhydrite Depth: 1085' +891
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As per Kansas Corporation Commission instructions.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Have not completed well yet. If unsuccessful to make a well, I wanted to be ready to pull casing.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gary L. Brungardt

Address: P.O. Box 871 City: Russell State: KS Zip: 67665 +

Phone: (785) 483-4975

Plugging Contractor License #: 6426 Name: Express Well Service

Address 1: P.O. Box 19 Address 2:

City: Victoria State: KS Zip: 67671 + 0019

Phone: (785) 735-9405

Proposed Date of Plugging (if known):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/25/2010 Authorized Operator / Agent: *Gary L. Brungardt* (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC

RECEIVED

AUG 26 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 3956
Name: Gary L. Brungardt
Address 1: P.O. Box 871
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Gary L. Brungardt
Phone: (785) 483-4975 Fax: (785) 445-3574
Email Address: glboil@ruraltel.net

Well Location:
SE NE SW NE Sec. 32 Twp. 9 S. R. 12 East West
County: Osborne
Lease Name: Kendig A Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Larry Kendig
Address 1: 902 Apollo Ave.
Address 2: _____
City: Osborne State: KS Zip: 67473 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8/25/2010 Signature of Operator or Agent: Gary L. Brungardt Title: President

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1038241

Form C-1
October 2007

Form must be Typed
All blanks must be Filled

COPY

For KCC Use:
Effective Date: 05/30/2010
District # 4
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6/8/2010
month day year

OPERATOR: License# 3956
Name: Brungardt Oil and Leasing Inc.
Address 1: 529 E 14TH
Address 2: PO BOX 871
City: RUSSELL State: KS Zip: 67665 + 1731
Contact Person: Gary L. Brungardt
Phone: 785-483-4975

CONTRACTOR: License# 5184
Name: Shields Oil Producers Inc

Well Drilled For: Oil Gas Seismic; # of Holes Other: If OWWO: old well information as follows:
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: SE NE SW NE Sep. 32 Twp. 9 S. R. 12 E W
(Q/Q/Q) 1,700 feet from N / S Line of Section
1,490 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Osborne

Lease Name: Kendig A Well #: 1

Field Name: Unnamed

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1490

Ground Surface Elevation: 1060 Estimated Estimated 1977 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 780

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 220

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4000

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-141-20410-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Rick Hestermann 05/25/2010
This authorization expires: 05/25/2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

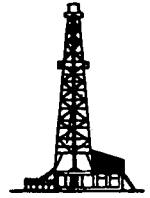
- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

32 9 12 E W

Brungardt Oil & Leasing Inc.

Gary L. Brungardt, Owner
P.O. Box 871
213 West Seventh Street
Russell, Kansas 67665
(785) 483-4975



August 25, 2010

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

RE: Kendig A#1, Osborne County
1700' FNL 1490' FEL
NE ¼ 32-9S-12W

RECEIVED
AUG 26 2010
KCC WICHITA

Dear Sir or Madam:

Find enclosed the following information on the above named well to be possibly plugged if not commercial:

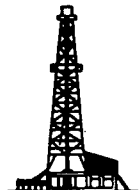
1. Cement Tickets from Allied Cementing, surface pipe and 5 ½" long string
2. Geologist Report
3. Geologist Log
4. Copy of Intent to Drill

I will begin completion when I receive plugging instructions. I want to pull casing and plug if well does not make a producer while I have equipment over well to do so.

If you have any questions, please contact me at (785)445-2346.

Thank you,

Gary L. Brungardt
Brungardt Oil & Leasing, Inc.





PO BOX 31 Russell, KS 67665

COMPLETION

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 123793

Invoice Date: Jul 29, 2010

Page: 1

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Kendig A #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 29, 2010	8/28/10

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	13.50	2,430.00
8.00	MAT	Salt	21.25	170.00
500.00	MAT	WFR-2	1.10	550.00
180.00	SER	Handling	2.25	405.00
20.00	SER	Mileage 180 sx @ .10 per sk per mi	18.00	360.00
1.00	SER	Production String	1,957.00	1,957.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 Basket	161.00	161.00
1.00	EQP	5.5 Centralzier	35.00	35.00
1.00	EQP	5.5 Port Collar	1,750.00	1,750.00
1.00	EQP	5.5 Packer Shoe	931.00	931.00
1.00	EQP	5.5 Latch Down Plug	164.00	164.00
2.00	EQP	5.5 Turbolizers	42.00	84.00

Pay 7,799.05 disc Price

Pay new

*pd 8/10/2010
C/F 1095
ATBY*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1827.45

ONLY IF PAID ON OR BEFORE

Aug 23, 2010

Subtotal	9,137.00
Sales Tax	489.45
Total Invoice Amount	9,626.45
Payment/Credit Applied	
TOTAL	9,626.45

RECEIVED
AUG 26 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 041572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-27-10</u>	SEC <u>32</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Kendig</u>	WELL# <u>A #1</u>	LOCATION <u>Lwray 5N 2 1/2 E 3N</u>			COUNTY <u>Osborne</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (circle one)		<u>1/2 W 1/2 N 1/4 W 3/4 S into</u>					

CONTRACTOR Shields Drilling Rj #1
 TYPE OF JOB Production Stem
 HOLE SIZE 2 7/8 T.D.
 CASING SIZE 5 1/2 14# DEPTH 3281.72
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL P.C DEPTH 1100'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 17'
 CEMENT LEFT IN CSG. 17'
 PERFS.
 DISPLACEMENT 29,64 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 180 Com 102 Salt
500 Gal WFR-2
 COMMON 180 @ 13.50 2430.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Salt 8 @ 21.25 170.00
WFR-2 500 @ 1.10 550.00
 HANDLING 180 @ 2.25 405.00
 MILEAGE 110 bbl/mile 360.00
 TOTAL 3915.00

EQUIPMENT
 PUMP TRUCK CEMENTER Stone
 # 398 HELPER Sohn
 BULK TRUCK
 # 461 DRIVER Bill Jws
 BULK TRUCK
 # DRIVER

REMARKS:
Insert @ 3264'
Run 5 1/2 casing to bottom
Est Circulation, Dropped Ball
to set Packer Shoe @ 1100 psi
Rot Hole 30cks Mouse Hole 15 stks
Mixed 135 stks Down 5 1/2
Landed Plug @ 1400 psi
Float Held

CHARGE TO: Brungardt Oil and Leasing
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1957.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD @
 TOTAL 2097.00

PLUG & FLOAT EQUIPMENT
1 - Basket 161.00
1 - Centralizer @ 35.00
Port Collar @ 1750.00
Packer Shoe @ 931.00
Catch down @ 164.00
2 - Turbolizers @ 42.00 84.00
 TOTAL 3125.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Engert
 SIGNATURE Thomas Engert

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED
 AUG 26 2010
 KCC WICHITA

Thanks!



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123669

Invoice Date: Jul 23, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Kerding A#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 23, 2010	8/22/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
20.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	300.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00

DRILLING

Pay disc. price 2970.99

Pay now

*pd 7/29/2010
CEL 1084*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 938.69

ONLY IF PAID ON OR BEFORE

Aug 17, 2010

Subtotal	3,754.75
Sales Tax	154.93
Total Invoice Amount	3,909.68
Payment/Credit Applied	
TOTAL	3,909.68

RECEIVED
AUG 26 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 041560

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>2-22-10</u>	SEC. <u>32</u>	TWP. <u>9</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Kendy #</u>	WELL # <u>1</u>	LOCATION <u>Luray - 18th N on 281</u>		COUNTY <u>Osborne</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>5 miles 2 1/2 E 3 N 1/2 W 1/2 N 1/4 W 3/4 S 1/4</u>					

CONTRACTOR Shields Drilling
 TYPE OF JOB Surface Sol
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 7/8 DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13.18 bbl

OWNER
 CEMENT AMOUNT ORDERED 150 6% 3+2

COMMON	<u>90</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/100/mile</u>			<u>300.00</u>
TOTAL				<u>2623.25</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 417 HELPER Heath
 BULK TRUCK
 # 410 DRIVER Ron
 BULK TRUCK
 # DRIVER

REMARKS:
new 5' jts & landing st.
Est Circulation
mixed 150 slcs
Cement Circulated

CHARGE TO: Drugsadt Oil
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1131.00</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Fengel
 SIGNATURE [Signature]

SALES TAX (If Any)
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED
 AUG 26 2010
 KCC WICHITA



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BRUNGARDT OIL AND LEASING INC.
529 E 14TH
PO BOX 871
RUSSELL, KS 67665-1731

September 01, 2010

Re: Kendig A #1
API 15-141-20410-00-00
32-9S-12W, 1700 FNL 1490 FEL
OSBORNE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 28, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely

Steve Bond
Production Department Supervisor