15-051-05669-00-01

## STATE OF KANSAS STATE CORPORATION COMMISSION

All Information Completely

WELL	PLUGGING	RECORD
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Location as "NR/CMN/SWN/" or footage from lines	Give All information Complete			Cov	ntu Soo		10 Pgs 17	ED /W	
Conservation Division State Corporation Comm. 245 North Water Wichita, KS 6722  Wichita, KS 6722  Office Address and Statts SND Well No. 4  Application for plugging filed September 19. 19. Application for plugging approved September 29. 19. Application for plugging approved September 29. 19. Plugging comment of well or producing formation Plugging comment of well or producing formation  Not taking adequate disposal water of its agents before plugging from the well of sposal water of agents before plugging from the well of the sposal water of a gent september 29. 19. Was permission obtained from the Conservation Division or its agents before plugging of this well citles Shock Producing formation  Not taking adequate disposal water of last production for producing formation.  Not taking adequate disposal water of last producing formation permission of the producing formation or its agents before plugging was commenced? Yes  Was permission obtained from the Conservation Division or its agents before plugging of this well citles Shock Producing formation Depth to top Bottom Total Bepth of Well  FORWATION ONTENT FROM TO SIZE PUT IN PULLED OUT  10. AS OR MATER RECORDS  ONTENT FROM TO SIZE PUT IN PULLED OUT  10. AS OR MATER RECORDS  ONTENT FROM TO SIZE PUT IN PULLED OUT  10. AS OR MATER RECORD PRODUCT OF The Conservation of the pulge of the well was plugged, indicating where the mud fluw as pluced and the method or methods used in instrudencing it into the hold. If cement or was placed and the method or methods used in instrudencing it into the hold. If cement or feet for each plug ast.  10. 19-84 Pumped 600 sx lite cement down 5-1/2" csg. Max Press 500 psi.  10. 19-84 Pumped 600 sx lite cement down for the part of the producing was commenced to the producing the producing producing the producing produ	Make Required Affidavit								
State Corporation Comm. 245 North Water Wichita, KS 67202	<del>-</del>	Locati	on as NE/	CNWASWA	or foota	ge from 1	ines		
Less Name Remis Shutts SND Well No. 4 Office Address Orts Farton Rd. Fart Rend. KS. 67501 Office Address Orts Farton Rd. Fart Rend. KS. 67501 Character of Well (Completed as 011, 695 or Pry No.12)  Date Well completed as 011, 695 or Pry No.12)  Date Well completed as 01, 695 or Pry No.12)  Date Well completed as 01, 695 or Pry No.12)  Date Well completed Segment Rend. KS. 67501 October 3 194 Application for plugging filled Segmenter 19 195 Application for plugging sproved Segmenter 19 195 Plugging completed General Segment Rend.									
Office Address OSE Parrom Rd. Great Rend. VS. 67530 Character of Well (Completed as Oil, Gas or Dry Hole)    Date Well active the Well active the Well (Completed as Oil, Gas or Dry Hole)	•	Lease	Owner Er	nerygy R	eserves Gr				
Character of Well (Completed as Oil, Ose or Dry Nole)  Salt Matter Disposal Well  Date Well completed  Application for plugging filed  September 19 19  Application for plugging filed  September 19 19  Application for plugging payroved  September 28 19  Plugging commenced  October 19 19  Plugging commenced October 30 19  Reason for abandonment of well or producing formation  Not taking adequate disposal water.  If a producing well is abandoned, date of last production its agents before plugging of this well  Gilbert Scheck  Producing formation  Some of Conservation Agent who supervised plugging of this well  Gilbert Scheck  Producing formation  Depth to top Bottom  Total Depth of Well  CONTENT FROM TO SIZE PUT IN PULLED OUT  Total Depth of Well  Some  Poscribe in detail the manner in which the well was plugged, indicating where the mud fluws splaced and the method or methods used in introducing it into the hold. If cement or oth feet for each plug sat.  Describe in detail the manner in which the well was plugged, indicating where the mud fluws splaced and the method or methods used in introducing it into the hold. If cement or oth feet for each plug sat.  10-19-84 Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.  10-50-84 Ran measuring line and found cement top at 1620'.  Took injection rate of 1.5 MPM 2.00 psi. Pumped 100 sxs  Ital Scalliuan  (san Manual Scalliuan		Lease	Name Be	mis Shu	tts SWD	W	ell No. <u>4</u>		
Character of Well (Completed as Oil, Gas or Dry Hole)  Salt Water Disposal Nell  Date Well Completed October 3 19, Application for plugging filed September 19 19, Application for plugging filed September 19 19, Application for plugging upproved September 28 19, Application for plugging upproved October 30 19, Application for plugging upproved October 30 19, Plugging completed October 19 10, Not taking adequate disposal water.  If a producing well is abandoned, date of last production Not taking adequate disposal water.  If a producing well is abandoned, date of last production its agents before plugging was commenced? Yes of this well of the position of the complete of the position of the position of the complete of the position of the posi	Wichita, KS 67202	Office	Address	025 Do	tton Dd C	maat Dand	VC 67570		
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Date Well completed October. 3 193 Application for plugging filed September. 19 195 Application for plugging phyroved September. 28 195 Application for plugging phyroved September. 28 195 Plugging commenced October. 30 195 Reason for shendomment of well or producing formation Not taking adequate disposal mater.  If a producing well is abundoned, date of last production with a preducing well is abundoned, date of last production with a producing formation or its agents before plugging was commenced? Yes reducing formation Depth of top Botton Total Depth of Well Producing formation or its agents before plugging was commenced? Yes reducing formation or its agents before plugging was commenced? Yes reducing formation or its agents before plugging was commenced? Yes reducing formation or its agents before plugging was commenced? Yes reducing formation or its agents before plugging was commenced? Yes reducing formation or its agents before plugging was commenced? Yes reducing formations.  OIL, CAS OR WATER RECORDS  FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT 16.74.7 1105 None			-	_		•			
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Reason for abandonment of well or producing formation  Not taking adequate disposal water.  If a producing well is abandoned, date of last production is apents before plugging well is abandoned, date of last production is agent before plugging well is abandoned, date of last production is agent before plugging were commenced?  Not agent before plugging of this well gilbert Scheck.  Producing formation Depth of top Rottom Total Depth of Well show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  FORMATION OUNTENT FROM TO SIZE PUT IN PULLED OUT 16" 38 None 7" 3585 None 7" 3									
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Same of Conservation Agent who supervised plugging of this well	Locate well correctly on above Section Plat	•							
Producing formation Pepth to top Bottom Total Depth of Well Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  TO SIZE PUT IN PULLED OUT  10-3/4" 1105 None  10-3/4" 1105 None  5-1/2" 3324 None  Describe in detail the manner in which the well was plugged, indicating where the mud fluwas placed and the method or methods used in introducing it into the hold. If cement or oblugs were used, state the character of same and depth placed, from feet to feet for each plug set.  10-19-84 Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.  10-30-84 Ran measuring line and found cement top at 1620".  Took injection rate of 1.5 BPN 8 200 psi. Pumped 160 sxs  1ite cement down casing, Max Pressure 600 psi. SIP 300 psi.  Plugging completed at 9:15 A.M. 10-30-54.  (If additional description is necessary, use BACK of this sheet)  FATE OF Kansas COUNTY OF Barton (employee of owner) or (owner or operate of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Acceptable of the shove-described well set filed and that the same are true and correct. So help me God.  (Signature) Jumper Accep	Name of Conservation Agent w	_			_		<del></del>		
CASING RECORD  OIL, GAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT  FROM  10-3/4"  1105  None  10-3/4"  1105  None  7" 3365  None  None  Pescribe in detail the manner in which the well was plugged, indicating where the mud flugges were used, state the character of same and depth placed, from feet for each plug set.  10-19-84 Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.  10-30-84 Ran measuring line and found cement top at 1620'.  Took injection rate of 1.5 BPM @ 200 psi. Pumped 160 sxs lite cement down casing. Max Pressure 600 psi. SIP 300 psi.  Plugging completed at 9:15 A.M. 10-30-84.  (If additional description is necessary, use EACK of this sheet)  Same of Plugging Contractor  Halliburton Services  TATE OF  Kansas  COUNTY OF  Barton  (Signature)  (Signature)  (Signature)  My Aspit Exp. Sapt. 9, 1987  My Commission expires  My Aspit Exp. Sapt. 9, 1987  My Aspit Exp. Sapt. 9, 1987  My Commission expires  My Aspit Exp. Sapt. 9, 1987  My Commission expires  My Aspit Exp. Sapt. 9, 1987		<del>-</del>				Total De	oth of Well		
OIL, GAS OR WATER RECORDS    FOHMATION   CONTENT   FROM   TO   SIZE   PUT IN   PULLED OUT							, , , , , , , , , , , , , , , , , , ,		
FORMATION CONTENT PROM TO SIZE PUT IN PULLED OUT  10' 38 None 10-3/4' 1105 None 7" 3365 None 5-1/2" 3424 None Pescribe in detail the manner in which the well was plugged, indicating where the mud fluws placed and the method or methods used in introducing it into the hold. If cement or other of the feet for each plug set.  10-19-84 Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.  10-30-84 Ran measuring line and found cement top at 1620'. Took injection rate of 1.5 BPM @ 200 psi. Pumped 160 sxs lite cement down casing. Max Press 500 psi.  Plugging completed at 9:15 A.M. 10-30-84.  (If additional description is necessary, use BACK of this sheet)  FATE OF Kansas COUNTY OF Barton (employee of owner) or (owner or operator the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well signature)  (Signature) Max Press Fatton Rd. Great Rend KS 67530 (Address)  SUBSCRIBED AND SWORN TO before me this 16th day of November 1984  We commission expires My Appl. Exp. Sept. 9, 1987  (NOTARY 2 11-20-58)  NOTARY 2 11-20-58 (II-20-58)  SUBSCRIBED AND SWORN TO before me this 16th day of NOTARY 2 11-20-58 (II-20-58)  NOTARY 2 11-20-58 (II-20-58)  SUBSCRIBED AND SWORN TO before me this 16th day of NOTARY 2 11-20-58 (II-20-58)  NOTARY 2 11-20-58 (II-20-58)  NOTARY 2 11-20-58 (III-20-58)	snow depth and thickness of	all water, or	I and gas	TOTMACI	ி ்				
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16"   38   None   10-3/4"   1105   None   7"   3365   None   7"   3365   None   7"   3365   None   5-1/2"   3424   None   3424   None   5-1/2"   3424   None	FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OU	r	
10-3/4"   1105   None   7"   3365   None   5-1/2"   3365   None   5-1/2"   3424   None   5-1/2"   3424   None   5-1/2"   3424   None   5-1/2"   3424   None   Secribe in detail the manner in which the well was plugged, indicating where the mud fluwer placed and the method or methods used in introducing it into the hold. If cement or oth feet for each plug set.    10-19-84   Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.   10-30-84   Ran measuring line and found cement top at 1620".   Took injection rate of 1.5 BPM @ 200 psi. Pumped 160 sxs   1ite cement down casing. Max Pressure 600 psi. SIP 300 psi.   Plugging completed at 9:15 A.M. 10-30-84.     Plugging completed at 9:15 A.M. 10-30-84.					16''	38	None		
Describe in detail the manner in which the well was plugged, indicating where the mud fluws placed and the method or methods used in introducing it into the hold. If cement or oth plugs were used, state the character of same and depth placed, from			1				T	<del></del>	
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Describe in detail the manner in which the well was plugged, indicating where the mud fluws placed and the method or methods used in introducing it into the hold. If cement or oth feet for each plug set.  10-19-84 Pumped 600 sxs lite cement down 5-1/2" csg. Max Press 500 psi.  10-30-84 Ran measuring line and found cement top at 1620'.  Took injection rate of 1.5 BPM © 200 psi. Pumped 160 sxs lite cement down casing. Max Pressure 600 psi. SIP 300 psi.  Plugging completed at 9:15 A.M. 10-30-84.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Halliburton Services  TATE OF Kansas COUNTY OF Barton , ss.			<del> </del>	<del> </del>	·				
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Took injection rate of 1.5 BPM @ 200 psi. Pumped 160 sxs  lite cement down casing. Max Pressure 600 psi. SIP 300 psi.  Plugging completed at 9:15 A.M. 10-30-84.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Halliburton Services  (Ansas COUNTY OF Barton sss. (employee of owner) or (owner or operate for the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed and that the same are true and correct. So help me God.  (Signature) Jum W. Sullivan (Address)  SUBSCRIBED AND SWORN TO before me this 16th day of November 19.84  Y commission expires My Appt. Exp. Sept. 9, 1987						ess 500 ps	i		
Ilite cement down casing. Max Pressure 600 psi. SIP 300 psi.  Plugging completed at 9:15 A.M. 10-30-84.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Halliburton Services  TATE OF Kansas COUNTY OF Barton sss.  Ilim W. Sullivan (employee of owner) or (owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well sfiled and that the same are true and correct. So help me God.  (Signature) My Appt. Exp. Sept. 9, 1987.  SUBSCRIBED AND SWORN TO before me this 16th day of November 19,84  O NOTARY 2 COUNTY OF Barton Gemployee of owner) or (owner or operator of the above-described well still be abov						50 sxs		<del></del>	
(If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Halliburton Services  TATE OF Kansas COUNTY OF Barton , ss.									
(If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Halliburton Services  TATE OF Kansas COUNTY OF Barton , ss.					<u> </u>	<del></del>			
TATE OF Kansas COUNTY OF Barton ss.				<del></del>					
TATE OF Kansas COUNTY OF Barton ss.			······································		<del></del>				
TATE OF Kansas COUNTY OF Barton ss.			<del></del>		<del></del>	<del></del>	<del></del>		
TATE OF Kansas COUNTY OF Barton ss.								<del></del>	
TATE OF Kansas COUNTY OF Barton ss.  Jim W. Sullivan (employee of owner) or (owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is filed and that the same are true and correct. So help me God.  (Signature) Jun W. Jullivan  (Signature) Great Rend KS 67530  (Address)  SUBSCRIBED AND SWORN TO before me this 16th day of November 19,84  y commission expires My Appt. Exp. Sept. 9, 1987  NOTARY SINGLAPPO PUBLIC WHITE  O NOTARY  COMMERCED AND DIVISION DIVISION Withita, Kansas		-			e BACK of	this sheet	:)		
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