FEB 1 3 1974

CONSERVATION DIVISION Wichita, Kansas

Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Consequation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission		P1140	<u> </u>	S 7	r 11 Pro	(E) $(W)^{\Sigma}$
P. O. Box 17027	I 1' "X	EIIIS	Count	y. SecS	E/SE/NW	
Wichita, Kansas 67217	Location as r	Sun Oil	Gompany.	M MUCS		
	Lease Owner	HENDERS	ON			. Well No. 1
	Office Address	P. O. B	ox 67	Hays, Kan	sas 67601	
<u> </u>	Character of V	Well (completed	as Oil, Gas o	r Dry Hole)		
	Date well con	pleted				19
1 .	Application fo	r plugging filed_				19
	Application for	r plugging approv	ed	· · · · · · · · · · · · · · · · · · ·	Tames	19 ary 26. 19 74
	Plugging com	nenced		,		$\frac{19}{20}$, $\frac{19}{19}$, $\frac{74}{20}$
	Plugging com	oleted	1	- f		
	Reason for aba	indonment of wel	or producin	g tormation		ered
	Tf a producing	wall is abandon	ed date of la	est production		19
	Was producing	on obtained from	the Conserv	ation Division	or its agents befo	ore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes			·	
and the same of		Leo Leo	Massey			
Producing formation		Depth to top	Bottor	n	_ Total Depth of	Well 3519 Feet
Show depth and thickness of all wa	ter, oil and gas formation	ons.				
					•	CASING RECORD
OIL, CAS OR WATER RECO	פרדעה					
FORMATION	CONTENT	FROM	70	SIZE	PUT IN	PULLED OUT
and the same of th	· · · · · · · · · · · · · · · · · · ·			16"	78	None
			 	10 3/41		None 2197,041
			 	7"	B413	217/aU44
	·	 	1	 		
			<u> </u>			
		- 	1			
Built a rock	30t, 2310 and 2 bridge at 400t	Plugged	well wit	h 8 yds.	readymix co	nerete.
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
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	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
Name of Blassian Comments	n. 11.11 B	nal description is nec	essury, use BAC In C	K of this sheet)		
Name of Plugging Contractor	ox 698 Great			30 /	······································	
Address P. U. Bo	JA UZU GICAL	Dend, Rano.				
STATE OF Kan					•	,
						of the above-describe
well, being first duly sworn on os					tters herein contai	ned and the log of th
above-described well as filed and	that the same are true	and correct. So		. ,	I bles	<i>[]]</i>
	CATINA	(Signature)_	ya	mes (C)	Accusion.	a.
	CATHY MIL NOTARY PU	# DO:	x 0 98 G	t Bend	Ks. 6/53U	ames W. Rockho
	Barton Count	V. Ke			(Address)	- /
SUBSCRIBED AND SWORN TO	before me this	1th day of		F	ebruary 19	
		# -				<u>/4_</u>
·			/ 1	Red M	uller	
My commission expires Septe	mber 30, 1975		/ 1	Red M	<i>Ullk</i> Miller	Notary Public.

WELL G BUREAU - KANSAS GEOLOGICAL SCOTTY.

412 U on National Bk Bldg., Wichita, R as. 15-051-03100-00-00[

DARBY PETRO. CORP. Henderson No. 1.

SEC. 7 T. 11 R. 17W SEC NW

Total Depth.343621
Comm. 9-21-38 Comp. 10-5-38
Shot or Treated.
Contractor,
Issued. 10-29-38

County. Ellis

CAS ING: 77 7" 3413:

15" 77' 7" 3413'
10" 1146' 5" liner 3432'

Elevation.

Production. Pot.Est.2000 B.

Figures Indicate Bottom ofFormations.

shale & shells	400
red bed & shale	490
sand water	570
sha le	650
sand	680
shale	800
shale & red bed	1125
anhydrite	1170
shale & red bed	1290
salt	1410
shale & shells	1970
sha le	2115
lime	2170
shale & lime brkn	2240
shale & lime	2290
sand	2310
lime	2345
lime & shale	2415
lime	2500
shale	2560
shale & lime	2655
shale & lime shells shale & lime	2725
shale & shells	2780
lime	2850
shale	3012
lime	3040
shale	3100
lime	3115
lime brkn	3 1 65 3240
lime	3375
shalo	
o onglomerate	3388 3405
shale green & sand	3421
limo	3422
3422 equals 3414 SLM	3466
shale green	3431
Arbuckle lime	3436 1
Total Depth.	OTOUR
naham	Action of Marketine

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, Kansas

Top Arbuckle 3431 Ctd 400' OIH/1 hr at 3432 2500' OIH/6 hrs at 3432 Inc oil 3432-3434 2800' OIH/1 hr additional