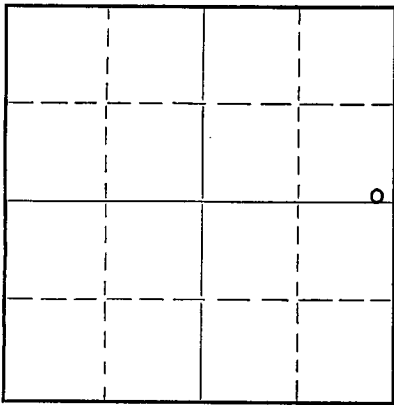


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 7 Twp. 11 Rge. 17 (E) W (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines SW SW NE 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Henderson "A" Well No. 1

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 10 - 8 19 53

Application for plugging filed 7 - 30 19 53

Application for plugging approved 8 - 3 19 53

Plugging commenced 10 - 15 19 53

Plugging completed 10 - 20 19 53

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 6, 19 53

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Arbuckle Depth to top 3421 Bottom Total Depth of Well 3430 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing		3105	3360	15 1/2	78	0
Arbuckle	Oil	3421		10"	1164	0
				7"	3422	2519

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 3430; Mud to 200' Cement from 200' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Ralph Ludwick
Address Box 35, Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Ralph Ludwick (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

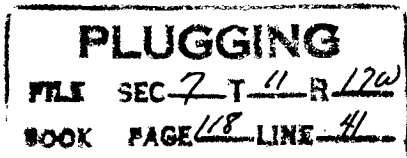
(Signature) *Ralph Ludwick*

Box 35, Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of October, 19 53

M. J. Mainard
Notary Public.

My commission expires May 18, 1955.



THE DICKEY OIL COMPANY
Henderson No. 1

COMMENCED: 9-16-38
COMPLETED: 10- 8-38

SW/4 SW/4 NE/4 7-11-17
Ellis County, Kansas

ELEVATION: 1890

Casing Record

15½"	78' surface
10"	1164' O.D.
7"	3422 L.D.

LOG FROM DRILLING REPORTS

shale shells	715
water sand	800
lime and shale	840
broken lime	930
shale and shells	1065
red bed	1140
anhydrite	1180
shale and shells	1470
salt	1540
shale and shells	1700
lime	1775
broken lime	2090
lime	2155
shale and shells	2175
lime	2285
shale	2300
broken lime	2315
shale and shells	2451
lime	2460
red bed	2470
lime	2480
shale	2568
shale and shells	2654
shale	2690
broken lime	2750
lime	2763
shale	2789
broken lime	2847
shale	2854
lime	3027
lime and shale	3037
lime, hard	3066
lime	3103
broken lime	3158
top K. C.	3158
K. C. Lime	3210
lime	3271
broken lime	3379
conglomerate	3387
red bed and shale	3392
lime broken	3407
green shale	3421
top siliceous	3421
siliceous lime	3430 T.D.

LOG FROM MR. LERKE'S REPORT

2850-2860	shale
2860-3070	Topeka
2860-2950	lime - trace oil (2880-90 (3040-60
2950-2970	shale
2970-3070	lime
3070-3080	Heebner shale
3090-3105	Dodge lime-trace of oil 3100-05
3105-3360	Lansing - Kansas City
3105-3115	light saturation
3130-3135	trace of oil
3140-3145	trace of oil
3155-3160	trace of oil
3160-3170	light saturation
3190-3195	trace of oil
3280-3285	trace of oil
3285-3295	fairly good saturation
3305-3320	trace of oil
3340-3350	light saturation
3350-3355	trace of oil
3360-3380	Detrial zone
3360-3370	shale
3370-3375	lime and shale
3380-3402	cherty conglomerate
3402-3407	Simpson
3402-3407	dolomite-showing of dead oil
3407-3420	green shale
3420-3421	sand-lightly saturated
3421-3422	Siliceous lime - well saturated
3422-3424	small show of oil
3424-3428	increase of oil-filled up 500'
3428-3430	soft lime, increase-filled up 2000' in 30 minutes Filled up to 3100 while bailing

PLUGGING
FILE SEC 7 T-4 R12 W
BOOK PAGE 118 LINE 41