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WELL PLUGGING RECORD K.A.R.-82-3-117

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API NUMBER

8-48

| ADDRESS 250 N. Water, Suite 300 Wichita, KS 67202 COUNTY Ellis PHONE (| Wichita, Kansas 67202 | | | | | LEASE NAME Henderson |
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| LEASE OPERATOR Murfin Drilling Company, Inc. SEC, 7 TWP, 11 RGE, 17 (EDOT(N) ADDRESS 250 N. Water, Suite 300 Nichita, KS 67202 COUNTY Ellis PHONE#() 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 8/4R Character of Well oil Plugging Commenced 5/20/92 (011, Ges, D&A, SWD, Input, Water Supply Well) Plugging Commenced 5/20/92 The plugging proposal vas approved on 5/20/92 (date) by Carl Goodrow (KCC District Agent's Name). Is ACO-1 filed? N/A If not, is vell log affached? Producing Formation Arbuckle Depth to Top 3405.5 Bottom 3407 T.D. 3407 Show depth and thickness of all vater, oil and gas formations. Oil, GAS OR MATER RECORDS CASING RECORD Formation Content From To Size Fut in Pulled out Arbuckle oil & water 3405.5 3407 8 5/8 1108 0' Arbuckle oil & water 3405.5 3407 8 5/8 108 0' Describe in detail the sanner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole, if coment or other plusced and the method or methods used in introducing It into the hole, if coment or other plusced and the method or methods used in introducing It into the hole, if coment or other plusced in 1617 pumped 45 sx, 1509 hulls & Circ cent to surface. Delical they out hole. Pumped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 25 sx, 1509 hulls & Circ cent to surface. Delical they out hole. Pumped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 25 sx, 1509 hulls & Circ cent to surface. Delical they out hole. Pumped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 25 sx, 1500 hulls & Circ cent to surface. Delical they out hole. Pumped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 25 sx, 1500 hulls & Circ cent to surface. Delical they out hole. Pumped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 25 sx, dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped 15 sx dym 5 1/2 cag, max PSI 900 neig. Total 195 sx dym 5 1/2 numped | | | | v | | |
| ADDRESS 250 N. Water, Suite 300 Wichita, KS 67202 COUNTY Ellis PHONE# () 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 8/48 Character of Well of1 Plugging Commenced 5/20/92 (011, Gas, D&A, SND, Input, Water Supply Well) Plugging Completed 5/20/92 The plugging proposel was approved on 5/20/92 (date) by Carl Goodrow (KCC District Agent's Name). Is ACO-1 filled? N/A If not, is well log attached? Producing Formation Arbuckle Depth to Top 3405.5 Bottom 3407 T.D. 3407 Show depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORD CASING RECORD Formation Content From To Size Put in Pulled out Arbuckle oil & water 3405.5 3407 8 5/8 1108 0' Describe in detail the manner in which the well was plugged, indicating where the aud filled placed and the mathod or methods used in introducing it into the hie. If cement or other ply were used, state the character of same and depth placed, from feet to feet each size and the content of th | | | | | | Ft. from S Section Line ANB CO Ft. from E Section Line |
| PHONE#() 267-3241 OPERATORS LICENSE NO. 30606 Date Weil Completed 8/48 Character of Well oil Plugging Commenced 5/20/92 (011, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 5/20/92 The plugging proposal was approved on 5/20/92 (date) by Carl Goodrow (KCC District Agent's Name). Is ACO-1 filled? N/A If not, is well log attached? Producing Formation Arbuckle Depth to Top 3405.5 Bottom 3407 T.D. 3407 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put in Pulled out Arbuckle oil & water 3405.5 3407 8.5/8 1108 0' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid in placed and the method or methods used in introducing it into the hole. If coment or other plugere used, state the character of same and depth placed, from leet to feet ach so the first to be seen as the character of same and depth placed, from leet to feet ach so the first following the first full seasons to the first following the following the first full following the first full seasons and the first full following the first full seasons and the first full following the first full seasons and the first full following the first full seasons and the first full following the first full seasons and the first full following the first full following the following first full seasons and following first full full seasons and following first f | LEASE OPERATOR Murfin Drilling Company, Inc. | | | | | SEC. 7 TWP. 11 RGE. 17 (K) or (W) |
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| Arbuckle oil & water 3405.5 3407 8 5/8 1108 0' Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other plusere used, state the character of same and depth placed, from feet to feet each Stranger 2 7/8" tbg to 3316', pumped 135 sacks 65-35 Poz. 10% gel. 250# hulls dum thg, spotted 0 btm. Pulled tbg to 1617', pumped 45 sx, 150# hulls & circ cmt to surface. Pulled thg out hole. Pumped 15 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig. ISIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx | OIL, GAS OR WATER | RECORDS | <u> </u> | | | CASING RECORD |
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| laced and the method or methods used in introducing it into the hole. If cement or other piere used, state the character of same and depth placed, fromfeet tofeet each s. Ran 2 7/8" tbg to 3316', pumped 135 sacks 65-35 Poz. 10% gel. 250% hulls dwn thg. spotted 0 btm. Pulled tbg to 1617', pumped 45 sx, 150% hulls & circ cmt to surface. Pulled tbg out hole. Pumped 15 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig, TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn bradenhead, max PSI 900 psig, TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 humped 25 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP 500 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. Total 195 sx dwn 5 1/2 csg. max PSI 600 psig. TSIP | - In back to | OLI WALCI | 3403.3 | 3.707 | | |
| TATE OF KANSAS COUNTY OF SEDGWICK ,ss. Larry M. Jack, Production Manager (Employee of Operator) ostatoperation to the most of the above-described well, being first duly sworn on oath, says: That I have knowledge of the above-described well as filed the same are true and correct, so help me God. (Signature) By: (Address) Wichita, KS CONSERVATION BY SUBSCRIBED AND SWORN TO before me this 26 day or May (Address) Wichita, KS | Ren 2 7/8" the to btm. Pulled the hole. Pumped 15 umped 25 sx dwn length (if add | the character of 3316', pumped 13' to 1617', pumped sx dwn 5 1/2 csg, pradenhead, max PS Itional description | same a 5 sacks (45 sx, 1) max PSI I 900 ps n is nec | nd de 55-35 50# hu 600 j ig, I essary | Poz. 10% Poz. 10% ulls & ci psig. TSI SIP 500 p y, use BA | gel. 250# hulls dwn thg, spotted On irc cmt to surface. Pulled thg out of IP 500 psig. Total 195 sx dwn 5 1/2" cosig. ACK of this form.) |
| Larry M. Jack, Production Manager Dove-described well, being first duly sworn on oath, says: That I have knowledge of the order to the above-described well as filed to the same are true and correct, so help me God. Signature By: Substitute By: Conservation on the log of the above-described well as filed to the same are true and correct, so help me God. Conservation on the log of the above-described well as filed to the same are true and correct, so help me God. Conservation on the log of the above-described well as filed to the same are true and correct, so help me God. Conservation on the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as filed to the log of the above-described well as | | • | | | | |
| Larry M. Jack, Production Manager Shove-described well, being first duly sworn on oath, says: That I have knowledge of the obove-described well as filed the same are true and correct, so help me God. (Signature) By: (Address) Wichita, KS CONSERVATION ON CONSERVATIO | | • | | | | |
| statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God. (Signature) By: (Address) SUBSCRIBED AND SWORN TO before me this 26 day of May (SIGNATURE) DAY 27 IN TO DAY | · · · · · · · · · · · · · · · · · · · | | - | | | |
| SUBSCRIBED AND SWORN TO before me this 26 day of May | bove-described we statements, and m | ll, being first du natters herein con | ly sworn tained a | on oa nd the d. (S | ath, says e log of Signature | the above-described well as filed theomy. By: May 27 1992 |
| SUBSCRIBED AND SWORN TO before me this 26 day of May | | | | | | Wichita, KS / Wichita Harrison |
| KERRAN REDINGTON NOTABLY PUBLIC 2/6/94 Kerran Redington Notary Public 25 22 2 500 | SI | JBSCRIBED AND SWOR | N TO befo | ore me | th/s 20 | 6 day of May // 3923 |
| STATE OF KANSAS My Appt. Exp. 2-6-4 Reg. Esed 405- | STATE OF K | BLCOmmission Expire | es: 2/6/9 | | Kerrai | n Redington Public 05-22 1999 |

E/2 SEINE

Harry Gore Henderson #3 Sec. 7 Twp. 11 Rge. 17 County: Ellis, Kansas

Total Depth: 3408' Comm: 7/18/48 Comp: 8/5/48 Top Arbuckle - 3405'

Top

Casing 8 5/8" Set @ 1108 5 1/2" Set @ 3407

Cement
575 Sx - Circulated

| Formation: | Depth: |
|----------------|--------|
| Surface Clay | 70' |
| Shale & Sand | 150 |
| Shale & Shells | 305 |
| Sand | 325 |
| Shale & Shells | 380 |
| Sand | 400 |
| Shale & Shells | 640 |
| Sand | 770 |
| Shale | 835 |
| Red Bed | 1105 |
| Anhydrite | 1140 |
| Red Bed | 1410 |
| Red Shale | 1450 |
| Salt & Shale | 1700 |
| Shale & Lime | 1870 |
| Shale & Shells | 1980 |
| Lime | 2155 |
| Lime & Shale | 2900 |
| Lime | 3400 |
| Simpson Shale | 3407 |
| Arbuckle | 3408 |

STATE OF KANSAS)

) SS

RUSSELL COUNTY)

I hereby certify that the above information is true and correct to the best of my knowledge.

Subscribed and sworn to before me this 9th day of August, 1948.

Notary Public

My Comm. Expires 6/17/50

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