

STATE OF KANSAS
STATE CORPORATION COMMISSION

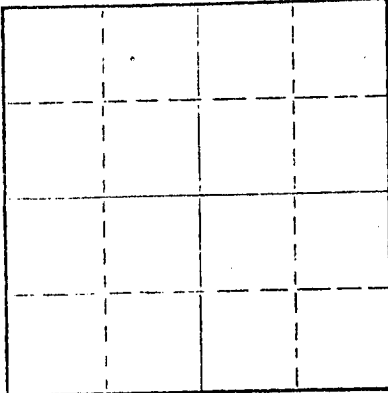
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Ellis County, Sec. 7 Twp. 11 Rge. 17 (E) (W) X

Location as "NE/CNW&SW" or footage from lines N/2-SW/NW
Lease Owner Sun Oil Co.
Lease Name HENDERSON Well No. 6
Office Address Box 67 Hays, Kansas 67601
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced _____ March 22, 1974
Plugging completed _____ March 27, 1974
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3393 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	115	None
				10 3/4"	1128	None
				7"	3385	2236, 331

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 3350 and 5 sacks cement. Shot casing at 2362 and 2250.
Pulled a total of 73 jts. of 7" casing. Pushed a plug to 385 and built a
20' rock bridge. Plugged well with 8 yds. readymix concrete.

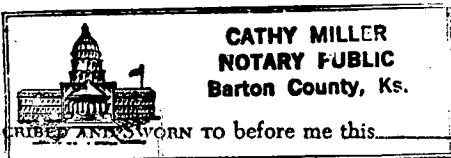
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APR 4 - 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold
Box 698 Gt. Bend, Ks. 67530 James W. Rockhold
(Address)

Subscribed and sworn to before me this 1st day of April, 1974

Cathy Miller
Cathy Miller Notary Public.

My commission expires Sept. 30, 1975

DARBY PETRO. CORP.
 Henderson No. 6.

SEC. 7 T. 11 R. 17W
 CN $\frac{1}{2}$ SW NW

Total Depth. 3397'
 Comm. 4-18-40 Comp. 5-3-40
 Shot or Treated. 500 Gals. Acid
 Contractor.
 Issued. 5-25-40

County. Ellis



CASING:
 15" 115'
 10" 1128'
 7" 3385'
 44' - 5 $\frac{1}{2}$ " liner at 3393'

Elevation.

Production. Pot. 3000 B.
 Maximum

Figures Indicate Bottom of Formations.

sand	120
shale	220
shale & shells	475
sand, iron & shale	650
shale	670
sand	780
shale	940
shale & shells	1125
anhydrite	1165
shale & shells	1485
shale & salt	1575
shale	1680
shale & lime	2525
shale	2695
shale & lime	2795
shale	2825
lime	3380
shale green	3387
dolomite	3388
3388 equals 3385	
shale green	3392
lime	3397
Total Depth.	

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 DEC 14 1973
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7 3385
 3393
 3344
 3349
 93
 3391

3377
 3396
 4

3391 - 97

3391
 3397

Sample Tops Corrected:
 Conglomerate 3361
 Simpson dolomite 3373
 Simpson shale 3383
 Arbuckle 3391

Drilled cement at 3385 Ctd.
 no shows
 Drilled deeper to 3392
 no shows

Drilled deeper to 3393
 60' OIH - 15 min.
 400' " - 2 $\frac{1}{2}$ hrs.
 Run 5 $\frac{1}{2}$ " liner (44') set @ 3393
 1500' OIH - 8 hrs.
 Drilled deeper to 3397, T.D.
 2750' OIH - 10 $\frac{1}{2}$ hrs.

500 Gallons Acid.