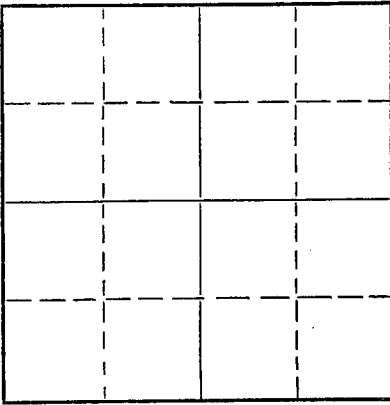


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Ellis County. Sec. 7 Twp. 11 Rge. (E) 17 (W)
Location as "NE/CNW/SW" or footage from lines W/2 NW/4
Lease Owner Morganstern & Spector Pipe and Supply Co.
Lease Name Henderson Well No. 7
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-21-40 19
Application for plugging filed October 8, 1956 19
Application for plugging approved October 9, 1956 19
Plugging commenced 10-9 19 56
Plugging completed 10-14 19 56
Reason for abandonment of well or producing formation failure to produce profitably
If a producing well is abandoned, date of last production June, 1956 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3445 Bottom 3447' Total Depth of Well 3447' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	114	15 1/2"		None
		0	1162	10 3/4"		None
		0	3489	7"		2482.98'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well plugged back to 3177 - perforations 3167 - 3173 - filled with sand from 3177 to 3150 - dumped 5 sks cement - mudded to 300' - set 10' rock bridge - dumped 25 sks cement - mudded to 25' - set rock bridge - dumped 10 sks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company License 236
Address Box 569 Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

Morganstern & Spector (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
[Signature] (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 1956

My commission expires December 1, 1959

Elsie Coady
Elsie Coady Notary Public.

24-7368-S 3-53-20M

PLUGGING
FILE SEC. 7 T. 11 R. 17W
BOOK PAGE 105 LINE 14

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1956
10-18-56
CONSERVATION DIVISION
Wichita, Kansas

15-051-02106-0000

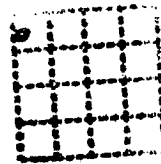
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg, Wichita, Kansas.

DARBY PETROLEUM CORP.
Henderson No. 7

SEC. 7 T. 11 R. 17W.
CWL NW NW

County Ellis.

Total Depth. 3447
Comm. 5-7-40 Comp. 5-21-40
Shot or Treated 500 gal acid.
Contractor.
Issued. 6-15-40



CASING.

15" 110'
10" 1178'
7" 3445'

Elevation.

Production. Pot. 3000 B.
Maximum

Figures Indioate Bottom of Formations.

shale and shells	200
shale and shells sand	560
shale iron and sand	935
shale and shells	1179
anhydrite	1185
lime	1216
shale and shells	1540
salt	1670
shale and shells	1700
shale and lime	1830
lime	1910
lime and shale	2170
lime	2255
lime and shale	2365
shale	2470
lime and shale	2555
shale	2800
lime and shale	2850
shale	2860
lime	3350
lime broken	3420
shale and lime	3441
lime	3447
3447 equals 3443 1/2 S.L.M.	
lime	3447
Total Depth.	

Top Conglomerate	3396
Simpson dolomite	3421-28
Top Arbuckle	3441.

Drilling cement 3443 1/2 CTD.
1500' OIH 1 Hr.
2850' OIH 3 1/3 hrs.
Drilled Deeper to 3447.
Total Fillup 2900'

500 gallons acid.

PLUGGING
FILE SEC. 7 T. 11 R. 17W
BOOK PAGE 105 LINE 14

RECEIVED
00113 1906
DIVISION DIVISION
WICHITA, KANSAS