## 15-051-03114-00-00 RECEIVED STATE CORPORATION COMMISSION

FEB 1 3 1974

## CONSERVATION DIVISION Form CP-4 Wichita, Kansas

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Mail or Deliver Report to:  Conservation Division  State Corporation Commission		P114c	•		″11 p	17 (5) (32)		
P. O. Box 17027		Ellis County. Sec. 7 Twp. 11 Rge. 17 (E) (W) X						
Wichita, Kansas 67217	Location as N	Location as "NE/CNWKSWX" or footage from lines NE/NE/SW  Lease Owner Sun 0il Company  Lease Name JORGENSEN Well No. 2						
	1 '							
		Office Address P. O. Box 67 Hays, Kansas 67601						
		Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well com	Date well completed 19						
	Application for	Application for plugging filed 19						
	Application for	Application for plugging approved 19						
	Plugging comm	nenced			_	ary 17, 1974		
	Plugging comp	Plugging completed						
	Reason for abar	ndonment of wel	l or producin	g formation	Debi	ered		
	***		-1 -1-461	ast production		19		
	If a producing	well is abandon	the Concern	untion Division of	r its agents hef	ore plugging was com-		
Locate well correctly on above	menced? Y		me Conser	Valion Division of	. No agosas bas			
Section Plat Name of Conservation Agent who sup	nenceur	is well	Leo Mass	ey				
Producing formation	pervised plugging or di	Depth to top	Botto	m	Total Depth of	Well 3442 Feet		
Show depth and thickness of all water	er, oil and gas formation	ns.			-			
						CASING RECORD		
OIL, CAS OR WATER RECOF	ωs		<del>                                     </del>					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
		1	<u> </u>	15 1/2	93	None		
	<u> </u>		<b> </b>	10 3/4	1152	None 2521.741		
		<del>- </del>	ļ	7	3436	2321.74*		
		_	<del> </del>	<del> </del>		<del></del>		
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and 5 sacks cer of 81 joints of bridge. Plugge	f 7" casing. I	Pushed a_pl	lug to 4	50: and bui	1t a 20 fi	t. rock		
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		al description is nece		K of this sheet)				
Name of Plugging Contractor	Rockhold Eng ox 698 Great			530				
Address P. O. B	UX U70 Great	Denu, Kall	Jap 0/					
STATE OF Kan				arton	•			
						of the above-described		
well, being first duly sworn on oath			· ·		rs herein contai	ned and the log of the		
above-described well as filed and the	nat the same are true a	and correct. So	nelp/me Go	a. 11 / K				
	THY MILLER	(Signature)	Xan	resu,	orpinon	<u>U</u>		
/	TARY PUBLIC on County, Ks.	Вож	698 Gt	Bend Ks	67530 J	ames W. Reckhol		
	Sandy Na			(	Address)			
SUBSCRIBED AND SWORN TO be	efore me this	11th day of		Feb	ruary , 19	<u>74                                    </u>		
*			( 1/2/	theh 7	Mille	1/		
My commission availage Se	ptember 30, 197	 75		Gathy	Miller	Notary Public.		

September 30, 1975

## WELL LOG REAU - KANSAS GEOLOGICAL SOCIET. 412 Union National Bk Bldg., Wichita, Kansas.

DARBY PETRO. CORP. Jorgenson No. 2. 15 - 051 - 02114 - 00 - 05 SEC. 7 T. 11 R. 17W NEC SW

Total Depth. 34421 Comm. 8-20-38 Comp. 9-6-38 Shot or Treated. Contractor. Issued. 10-29-38

CASINO: 15" 93! 10" 1148! 7" 3439! County. Ellis



Elevation.

Production. Est. 2000 B.

RECEIVED
STATE CORPORATION COMMISSION

OCT 1 2 1973

CONSERVATION DIVISION Wichita, Kansas

Figures Indicate Bottom of Formations.

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	80		
	10		
어느 보다 그는 사람들은 사람들이 되었다면 하는 것이 되었다면 하는 것이 없다.	во		
	90		
	35		
唐·《《三·》 · 三· · · · · · · · · · · · · · · · ·	90		
shale & red rock 114			
lime 11:			
red rock			
red rock & shale 169			
shale & lime 185			
shale & shells 200			
shale & lime 233 sand 237			
교회 등 이 시민 그는 그들의 상태를 하는 것이 하는데 가입하는데 가족 기			
그리 그 그리고 그는 그는 그는 그를 가장하는 그 그 그 그 그 그 그를 하는 사람들은 것 같다.			
shale & lime 243			
shale & shells 257			
lime 259			
shale 266			
lime 270			
shale 275			
lime 275			
shale 281			
shale & sholls 286	5		
lime 302	5		
shalo 304	5		
lime 326	O Top	Lansing lime	3125
lime & shale 329	5		
lime 336	5		
lime & shale 339			
conglomerate 341			
shale 341			
lime & shale 343	4.77		
lime 344			
3440=3436 SLM		Conglomerate	
Top Siliceous 3436 Ctd	Top	Simpson 3408	Ctd

3440=3436 SLM Top Conglomerate 3392 Ctd Top Siliceous 3436 Ctd Top Simpson 3408 Ctd 1600! OIH/1½ hrs.
2900! OIH/6 hrs at 3436
Arbuckle dolomite 3442 Ctd
Total Dopth.

650' OIH/ $\frac{1}{6}$  hr at 3437 1600' OIH/ $1\frac{1}{4}$  hrs.

2500 OIH/4 hrs at 3440 2900 OIH/6 hrs at 3442 T.D.