

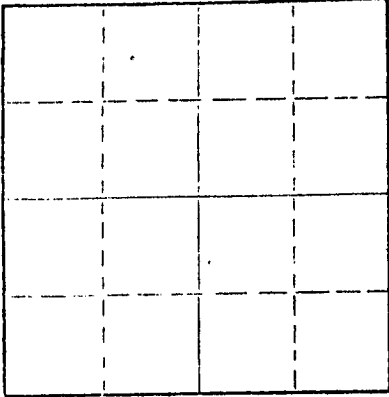
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027

Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines Ellis County. Sec. 7 Twp. 11 Rge. 17 (E) (W) X  
NE/NE/NW  
Lease Owner Sun Oil Co.  
Lease Name HENDERSON Well No. 2  
Office Address Box 67 Hays, Kansas 67601  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ February 19, 1974  
Plugging completed \_\_\_\_\_ March 15, 1974  
Reason for abandonment of well or producing formation Depleted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3535 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	100	None
				10 3/4"	1181	None
				7"	3459	2310.281

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

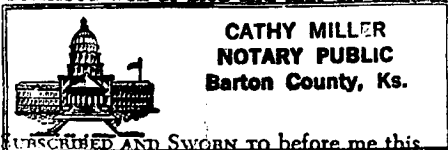
Pushed a plug to 3415'. Dumped 20' of sand and 5 sacks cement. Shot casing at 2450 and 2330'. Pulled a total of 74 joints of 7" casing. Pushed a plug to 420', and built a 20' rock bridge. Plugged well with 8 yds. readymix concrete.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 21 1974  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Rockhold Engineering, Inc.  
Address Box 698 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold  
James W. Rockhold  
Box 698 Gt. Bend, Ks. 67530  
(Address)

20th day of March, 19 74

Cathy Miller  
Cathy Miller Notary Public.

My commission expires Sept. 30, 1975

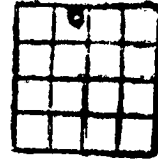
WELL LOG BUREAU \* KANSAS GEOLOGICAL SURVEY  
 412 Union National Bk Bldg., Wichita, Kansas

DARBY PETRO. CORP.  
 Henderson No. 2.

SEC. 7 T. 11 R. 17W  
 NEc NW

Total Depth. 3474'  
 Comm. 5-31-39 Comp. 6-24-39  
 Shot or Treated. 4000 Gals.  
 Contractor.  
 Issued. 7-15-39

County. Ellis



CASING:  
 15" 100'  
 10" 1181'  
 7" 3459'

Elevation.

Production. Pot. 2566 B.

Figures Indicate Bottom of Formations.

shale & shells	390
shale	600
iron	615
sand & shale	865
shale & shells	1170
shale	1180
anhydrite	1205
red bed	1415
shale	1740
shale & lime	2530
shale	2585
shale & lime	2730
lime	2775
shale & lime	3000
lime	3270
lime & shale	3305
lime	3435
shale	3459
limo	3474
Total Depth.	

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 14 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

Top conglomerate 3403  
 Top Simpson dolomite 3427 $\frac{1}{2}$   
 Top Simpson green shale 3432 $\frac{1}{2}$   
 Arbuckle dolomite 3459-3461  
 (good sat. & porosity)

57  
 59  
 532  
 27

Drilled Plug to 3462'  
 80' OIH  $\frac{3}{4}$  hr.  
 Drilled deeper 3465'  
 150' OIH  $1\frac{1}{2}$  hrs.  
 Drilled deeper 3468'  
 300' OIH  $2\frac{3}{4}$  hrs.  
 Drilled deeper 3472'  
 1100' OIH  $4\frac{3}{4}$  hrs &  
 1400' OIH  $5\frac{1}{4}$  hrs  
 Drilled deeper 3473'  
 3050' OIH 6 hrs.  
 Total fillup 2975' OIH 12 hrs.  
 Total 4000 Gals. Acid.