

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County, Sec. 7 Twp. 11S Rge. 17W (E) (W)

Location as "NE/CNWKSW" or footage from lines 92W/2 NW SE AMBCC

Lease Owner Clinton Oil Company

Lease Name R. Stein Well No. 2

Office Address Box 1201, Wichita, Kansas 67201

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 12-7 1939

Application for plugging filed 8-30 1974

Application for plugging approved 9-3 1974

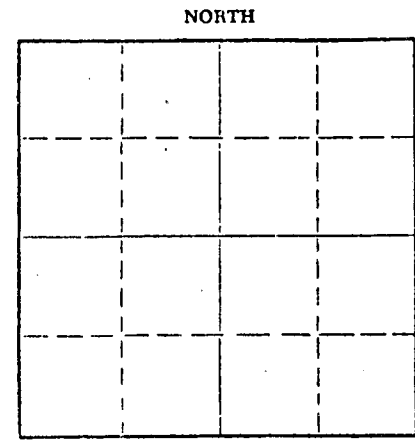
Plugging commenced 10-9 1974

Plugging completed 10-9 1974

Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production Before Acquiring 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Balthazor

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3408 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	1135	None
				7"	3400	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 7" Wooden plug at 1440'.
 5 sks cem 1440' to 1410'.
 Mud 1410' to 400'.
 Rock 400' to 390'.
 4 yds of Redi-mix cem from 390' to 0'.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing

Address Russell, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

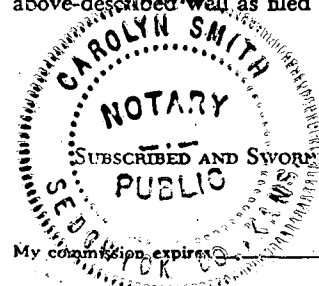
Ronald E. Rowe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ronald E. Rowe

P. O. Box 1201, Wichita, Kansas 67201
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of October, 1974



Carolyn Smith
Notary Public.

THE DICKLY OIL COMPANY
Stein Well No. 2

COMMENCED: 11/20/39
COMPLETED: 12/ 7/39

LOCATION: C-W/2 NW/4 SE/4 7-11-17
Ellis County, Kansas
ELEVATION: 1872

Casing Record

15 1/2"	35
10"	1135
7"	3400

LOG ACCORDING TO DRILLERS REPORT

surface	75
shale and shells	545
iron	550
shale and shells	625
water sand	811
red bed	1084
anhydrite	1152
shale and shells	1470
salt	1690
lime and shale	1740
broken lime	1884
shale and lime	1980
lime	2065
broken lime	2236
shale and lime	2305
broken lime	2433
shale and shells	2550
shale	2825
lime	2863
lime and shale	2922
lime	3095
lime and shale	3110
top K.C. lime	3110
lime	3340
red bed	3355
broken lime	3390
green shale	3400
top Arbuckle	3400
lime	3419
T.D.	3408*

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3410
3422
3435

*Pine set at 3400 and cemented.
Well was cleaned out 8' under
plug, making total depth 3408.

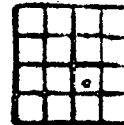
DICKEY OIL CO.
Stein No. 2.

SEC. 7 T. 11 R. 17W
CS $\frac{1}{2}$ NW SE

DEEPENING RECORD

Total Depth. 3433
Comm. 11-20-39 Comp. 12-7-39
Shot or Treated.
Contractor.
Issued. 3-29-52

County. Ellis



CASING:
15 $\frac{1}{2}$ " 35'
10 " 1135'
7 " 3400'

Elevation.

Production. Pot. 22,038 B.

Figures Indicate Bottom of Formations.

surface	35	dolomite w/good porosity	
shale & shells	545	& very good stain	3433
iron	550	10 hr swab test 1450'	
shale & shells	625	from surface averaged	
wtr sand	811	13 BFPH w/50% water.	
red bed	1084	Two rate swab test:	
anhydrite	1152	12 BFPH 1379' from	
shale & shells	1470	surface w/trace water	
salt	1690	6 BFPH 1224' from sur-	
shale & lime	1740	face w/no water.	
lime brkn	1884	Pumped 15 hrs 86 FO \neq 60%	
shale & lime	1980	water	
lime	2065	Test 18 hrs pumped 20 BFPH	
lime brkn	2236	w/60% water	
shale & lime	2305	State Potential:	
lime brkn	2433	PP 81 RCD w/71% wtr	
shale & shells	2550	T.D.	3433
shale	2825		
lime	2863		
shale & lime	2922		
lime	3095		
shale & lime	3110		
lime	3340		
red bed	3355		
lime brkn	3390		
shale green	3400		
lime	3408		
Total Depth.			

Top K.C. Lime 3110
Top Arbuckle 3400

DEEPENING RECORD:

Company- Stanclind Oil & Gas
Comm.- 11-3-51
Comp. - 11-26-51
Production: 81 FO \neq 71% water

Old T.D. - 3408
Total depth - 3433

Old t.d. 3408
Plug 3408-3414
dolomite & shale
blue 3419
dolomite w/fair
stain in pinholes 3423
shale green & stain-
ed dolomite 3426
dolomite & green
shale slight
stain 3430