

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

05/07/2010 05/09/2010 05/29/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22701-00-00

Spot Description: _____

NE - NE - SW - SW Sec. 19 Twp. 32 S. R. 38 East West

1250 Feet from North / South Line of Section

1250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Stevens

Lease Name Kirk A Well # 3H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3203 Kelley Bushing -

Total Depth 2920 Plug Back Total Depth -

Amount of Surface Pipe Set and Cemented at 630 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 80 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins

Title REGULATORY ANALYST Date 09/09/2010

Subscribed and sworn to before me this 9TH day of SEPTEMBER.

20 10
Notary Public

Dee Anna Franklin



DEE ANNA FRANKLIN
My Commission Expires
January 08, 2013

Date Commission Expires _____

KCC Office Use ONLY

N

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ATF1 - DG - 9/15/10

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name Kirk A

Well # 3H

Sec. 19 Twp. 32 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
CEMENT BOND LOG
GAMMA RAY / OCL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Base Cedar Hills	1387		
Base Stone Corral	1708		
Chase	2443		
Council Grove	2748		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	630	STANDARD	450	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2920	MIDCON50/50	480	.5 HALAD
					TOC= 180		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2664-2676; 2640-52; 2602-2614; 2587-2599;	Frac w/126,630 gal 30&25# x-linked	2478-2676
	2542-48; 2478-2484	borate .5% KCL w/300,000# 12/20snc	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2688</u>	Packer At <u>-</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>05-29-2010</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>202</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2478-2676</u>
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HALLIBURTON

Cementing Job Summary
KAWICHITA

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #:	Quote #:	Sales Order #: 7357064
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Kirk	Well #: B4H A3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	8.0	371263	DEETZ, DONALD E	8.0	389855	MATA, ADOLFO V	8.0	419999
TORRES, CLEMENTE	8.0	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10244148	50 mile	10286731	50 mile	10804477	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-7-10	8	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	630 MW	BHST	630 MW	07 - May - 2010	14:30	CST
Job depth MD	629 ft	Job Depth TVD	629 ft	07 - May - 2010	16:00	CST
Water Depth		Wk Ht Above Floor	3. ft	07 - May - 2010	22:20	CST
Perforation Depth (MD) From		To	Job Started	07 - May - 2010	00:00	CST
			Job Completed	07 - May - 2010	00:00	CST
			Departed Loc	07 - May - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					675-640		
Surface Casing	Unknown		8.625	8.097	24.				675-630 MW		

Sales/Rental/3rd Party (HES)


Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	h	629	Packer					Top Plug	8 5/8	1	h
Float Shoe					Bridge Plug					Cement basket	8 5/8	1	h
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	h	589						Plug Container	8 5/8	1	h
Stage Tool										Centralizers	8 5/8	1	h

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42	
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.5 lbm		POLY-E-FLAKE (101216940)								
11.423 Gal		FRESH WATER								
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24	
94 lbm		CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
0.25 lbm		POLY-E-FLAKE (101216940)								
5.238 Gal		FRESH WATER								
4	Displacement		43.00	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement	37	Shut In: Instant		Lost Returns	0	Cement Slurry	132	Pad		
Top Of Cement	surface	5 Min		Cement Returns	80	Actual Displacement	37	Treatment		
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	169	
Rates										
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #:	Quote #:	Sales Order #: 7357064
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Kirk	Well #: B4H A3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/07/2010 13:30							
Depart Yard Safety Meeting	05/07/2010 14:45							discuse routs and stops
Arrive At Loc	05/07/2010 16:00							rig was still drilling
Assessment Of Location Safety Meeting	05/07/2010 16:05							walk around location pouint out any hazards
Pre-Rig Up Safety Meeting	05/07/2010 16:10							watch for pinch points,hammering and walking hazards
Rig-Up Completed	05/07/2010 17:00							
Start In Hole	05/07/2010 19:20							
Casing on Bottom	05/07/2010 21:55							
Pre-Job Safety Meeting	05/07/2010 22:00							with all personal on location
Start Job	05/07/2010 22:20							
Pressure Test	05/07/2010 22:21							2000 psi
Pump Lead Cement	05/07/2010 22:24		6	86			200.0	230 sks @ 12.4
Pump Tail Cement	05/07/2010 22:37		6	47	133		50.0	220 sks @ 15.6
Drop Plug	05/07/2010 22:47							top plug only
Pump Displacement	05/07/2010 22:48		6	37	170		170.0	fresh water
Bump Plug	05/07/2010 22:59							bumped plug @ 200 took to 950
Check Floats	05/07/2010 23:00							ok

Sold To #: 300466

Ship To #:

Quote #:

Sales Order #:

7357064

SUMMIT Version: 7.20.130

Friday, May 07, 2010 11:16:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	05/07/2010 23:01							full returns 35 bbl cement back
Pre-Rig Down Safety Meeting	05/07/2010 23:05							all hes employees present
Rig-Down Equipment	05/07/2010 23:10							
Depart Location Safety Meeting	05/07/2010 23:45							all hse employees present
Depart Location for Service Center or Other Site	05/08/2010 00:00							thanks for calling halliburton eric & crew

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 SEP 10 2010
 KCC WICHITA

Sold To #: 300466

Ship To #:

Quote #:

Sales Order #:

7357064

SUMMIT Version: 7.20.130

Friday, May 07, 2010 11:16:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783284	Quote #:	Sales Order #: 7359494
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: KIRK	Well #: B1H A3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	11	442123	ARNETT, JAMES Ray	11	226567	MATA, ADOLFO V	11	419999
SMITH, BOBBY Wayne	11	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
				Called Out	09 - May - 2010	11:00 CST
Form Type	2920	MW	BHST	2920	On Location	09 - May - 2010 13:00 CST
Job depth MD	3750 ft		Job Depth TVD	3750 ft	Job Started	09 - May - 2010 19:56 CST
Water Depth			Wk Ht Above Floor	6 ft	Job Completed	09 - May - 2010 20:59 CST
Perforation Depth (MD)	From		To		Departed Loc	09 - May - 2010 23:55 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675.	3750		
5 1/2 Production Casing	Unknown		5.5	5.012	14.				2920		
Surface Casing	Unknown		8.625	8.097	24.				3750 2920		
									675 630		MW

Sales/Rental/3rd Party (HES)

Description

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,LTH-DWN,5 1/2 13-23#,F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0			
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.25 Gal	FRESH WATER									
4	2% KCL Water w/ Biocide Displacement		92.00	bbl	8.33	.0	.0	6.0			
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns	40	Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

[Handwritten Signature]

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SEP 10 2010

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2783284	Quote #:	Sales Order #: 7359494
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: KIRK	Well #: B4H A3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/09/2010 11:00							
Depart Location Safety Meeting	05/09/2010 12:00							
Arrive At Loc	05/09/2010 13:00							
Assessment Of Location Safety Meeting	05/09/2010 13:00							drill pipe on bottom
Pre-Rig Up Safety Meeting	05/09/2010 13:05							Fabian Aguilera gave the safety meeting.
Rig-Up Completed	05/09/2010 13:30							
Other	05/09/2010 17:30							drill pipe out of the hole
Other	05/09/2010 18:00							casing going in the hole
Other	05/09/2010 19:30							casing on bottom. rig circulating.
Safety Meeting - Pre Job	05/09/2010 19:45							Fabian Aguilera gave the safety meeting.
Start Job	05/09/2010 19:56							
Test Lines	05/09/2010 19:57						4000.0	
Pump Lead Cement	05/09/2010 19:59			102.94			400.0	200 sx = 578 ft3 = top of cement surface ft
Other	05/09/2010 20:00							mud returns
Pump Tail Cement	05/09/2010 20:20			81.28			100.0	280 sx = 456.4 ft3. top of cement 324.62 ft
Drop Top Plug	05/09/2010 20:36							
Pump Displacement	05/09/2010 20:39			0			100.0	water
Bump Plug	05/09/2010 20:57			70.16		750.0	1500.0	

Sold To #: 300466

Ship To #: 2783284

Quote #:

Sales Order #:

7359494

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Sunday, May 09, 2010 09:17:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Latch Tool Downhole	05/09/2010 20:58							latch down plug held.
End Job	05/09/2010 20:59							40 bbls of cement to surface
Safety Meeting - Pre Rig-Down	05/09/2010 21:20							Fabian Aguilera gave the safety meeting.
Rig-Down Completed	05/09/2010 23:30							
Safety Meeting - Departing Location	05/09/2010 23:45							Fabian Aguilera gave the safety meeting.
Depart Location for Service Center or Other Site	05/09/2010 23:55							Thank you for calling Halliburton. Bob and crew.

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SEP 10 2010

KCC WICHITA

Sold To #: 300466

Ship To #: 2783284

Quote #:

Sales Order #:

7359494

SUMMIT Version: 7.20.130

Sunday, May 09, 2010 09:17:00