

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5146
Name: Rains & Williamson Oil Co., Inc.
Address 1: 220 W. Douglas, Suite 110
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Juanita Green
Phone: (316) 265-9686
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: Scott Alberg
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/15/10 8/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21664-00-00
Spot Description: _____
NW SW SE Sec. 25 Twp. 21 S. R. 22 East West
990 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Hahn Well #: 4
Field Name: Marena Southwest
Producing Formation: _____
Elevation: Ground: 2252' Kelly Bushing: 2257'
Total Depth: 4540' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Juanita M. Green
Title: President Date: 9/14/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/16/10

Operator Name: Rains & Williamson Oil Co., Inc. Lease Name: Hahn Well #: 4

Sec. 25 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Common	175	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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FORMATIONELECTRIC LOG DEPTHSUBSEA DATUM

Anhydrite	1432	+825
Heebner Shale	3821	-1564
Lansing	3879	-1622
Base Kansas City	4244	-1987
Pawnee	4340	-2083
Ft. Scott	4402	-2145
Cherokee Formation	4426	-2169
Mississippian	4484	-2227
Osage	4512	-2255
LTD	4536	-2279

All samples corrected to Electric Log Depths.

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ALBERG PETROLEUM, LLC
W. Scott Alberg
Petroleum Geologist, KS Lic 54
609 Meadowlark Lane
Pratt, Kansas 67124

Geologist Report

August 29, 2010

Rains & Williamson Oil Co., Inc
220 W. Douglas, Suite 110
Wichita, Kansas 67202

Hahn #4
NW SW SE
990' FSL & 2310' FEL
Section 25-T21S-R22W
Hodgeman County, Kansas
Val Energy, Rig #4
August 15, 2010
August 23, 2010
GL 2252; KB 2257
All depths measured from Kelly
Bushing.
Surface: 8 5/8" set at 225'.
Production: NONE
Samples saved from 3700' to Total
Depth.
One(1) foot drilling time recorded by
geolograph from surface to T.D.
None
Log-Tech: Radiation Guard.
Trilobite Testing, No Tests Ran

Contractor
Commenced
Completed
Elevations
Measurements
Casing Program
Samples
Drilling Time
Gas Detector
Electric Log
Formation Testing

<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUBSEA DATUM</u>
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SAMPLE ANALYSIS, SHOWS OF OIL, ECT.

Lansing/Kansas City Zones

No shows of any commercial interest were observed in this interval.

Pawnee Zone

No shows of any commercial interest were observed in this interval.

Ft Scott
4414 to 4420

Limestone, tan fine to medium crystalline, trace of pin point porosity, slightly chalky, no visible shows, very slight staining on few rocks, no odor, OF NO VALUE.

Cherokee
4431 to 4436

Limestone, Cream, buff, fine to medium crystalline, trace of black asphaltic staining, no odor, OF NO VALUE.

Conglomerate
4474 to 4480

Mostly shaley chert section, very colored cherts, some dolomitic limestone fragments with a light stain on very few rocks, no odor, no visible shows, OF NO VALUE.

Mississippian
4484 to 4508

Limestone, grey-green, crystalline, dolomitic in part, slightly succorsic texture, dense, poor to no visible porosity, no visible shows, no odor, dull mineral fluorescence, OF NO VALUE.

Mississippian Osage
4512 to 4536

Chert, white, bone-white, some yellow-white, sharp, fresh, no visible shows, no staining, no odor, OF NO VALUE.

DST's

No DST's Ran.

RECOMMENDATIONS:

With the results of sample shows, structural position and log calculations it was recommended this test well be plugged and abandoned.

Respectfully,

W. Scott Alberg, P.G. #54