

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

9/14/12

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: THOMAS G. FERTAL
Phone: (303) 831-4673
Contractor: Name: VAL ENERGY License: 5822
Wellsite Geologist: TIM HEDRICK
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[X] Oil [] SWD [] SIOW [] Temp Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
05/22/10 5/29/10 06/10/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

KCC
SEP 14 2010
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API No. 15-165-21883-0000
County: RUSH
NE SW NW NW
NW SE NW NE Sec. 1 Twp. 16 S. R. 16 [] East [X] West
750 feet from NORTH Line of Section
470 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: WAGNER TRUST Well #: 1-1
Field Name: WILDCAT
Producing Formation: LANSING
Elevation: Ground: 1939' Kelly Bushing: 1949'
Total Depth: 3606' Plug Back Total Depth: 3584'
Amount of Surface Pipe Set and Cemented at 1050' Feet
Multiple State Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

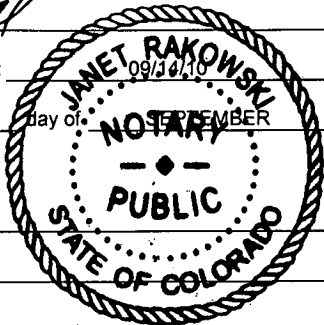
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G. Fertal
Title: SR. GEOLOGIST Date: 09/14/10
Subscribed and sworn to before me this 14TH day of SEPTEMBER, 2010
Notary Public: Janet Rakowski
Date Commission Expires: 06/05/2013



KCC Office Use ONLY
[X] Letter of Confidentiality Attached 9/14/10 - 9/14/12
If Denied, Yes [] Date:
[X] Wireline Log Received
[X] Geologist Report Received RECEIVED
[] UIC Distribution SEP 15 2010

KCC WICHITA

My Commission Expires 06/05/2013