CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15-069-20324-00-00 OPERATOR: License # 30604 SEP 1 C 2010 Raydon Exploration, Inc. Spot Description:_ Address 1: __1601 NW Expressway, Suite 1300 CONFIDENTIAL E2 W2 W2 NW Sec. 22 Twp. 27 S. R. 29 East W West 1,320 ____ Feet from 🗹 North / 🗌 South Line of Section Address 2: ___ City: Oklahoma City State: OK _____ Feet from East / West Line of Section Contact Person: David E. Rice Footages Calculated from Nearest Outside Section Corner: Phone: (_620 624-0156 □NE VNW □SE □SW RECEIVED County: Gray CONTRACTOR: License # _34127 Tomcat Drilling LLC SEP 1 7 2010 Lease Name: Field Name: __Wildcat Wellsite Geologist: Ed Grieves KCC WICHITA Producing Formation: N/A Purchaser: ____ Elevation: Ground: 2734 Kelly Bushing: 2743 Designate Type of Completion: Total Depth: 6196 Plug Back Total Depth: 6102 Re-Entry Workover ✓ New Well Amount of Surface Pipe Set and Cemented at: 1684 ☐ wsw ☐ SWD SIOW Oil Multiple Stage Cementing Collar Used? ☐ Yes ✓ No ☐ Gas ☐ D&A ☐ ENHR SIGW N OG ☐ GSW Temp. Abd. If yes, show depth set: _____ CM (Coal Bed Methane) If Alternate II completion, cement circulated from: Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: _____ **Drilling Fluid Management Plan** Well Name: (Data must be collected from the Reserve Pit) Original Comp. Date: _____ Original Total Depth: ____ Chloride content: _____ ppm Fluid volume: _____ bbls Conv. to ENHR Conv. to SWD Re-perf. Deepening Dewatering method used: ____ Conv. to GSW Location of fluid disposal if hauled offsite: ___ Plug Back Total Depth Plug Back: __ Operator Name: Dillco Fluid Service Commingled Permit #: Dual Completion Permit #: Lease Name: Liz Smith & I B Regier License #: 33562 & 6652 Permit #: _____ ☐ SWD Quarter _____ Sec. 26/17 Twp. 30/33S. R. 34/27 East / West Permit #: _____ ☐ ENHR County: Haskell/Meade Permit #: D26802/D21232 ☐ GSW 6-9-10 8-11-10 5-18-10 Date Reached TD Completion Date or Soud Date or Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

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Signature:	Dravid & Res
Title: Agent	Date: 9/15/10

KCC Office Use ONLY		
Letter of Confidentiality Received Date: 9/16/10 - 9/16/11		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I III Approved by: Date:		