

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/16/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004 KCC

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5822

Name: Val Energy Inc.

Wellsite Geologist: Ken LeBlanc / Jim Hall

Purchaser: MV Purchasing LLC

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

5/25/2010 6/7/2010 7/16/2010

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 057-20681-00-00

Spot Description: ~NE-SW-SE-NE

-NE _SW _SE _NE Sec. 6 Twp. 29 S. R. 22 East West

2170 Feet from North / South Line of Section

860 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Imel Well #: 2-6

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2515 Kelly Bushing: 2525

Total Depth: 5468 Plug Back Total Depth: 5394

Amount of Surface Pipe Set and Cemented at: 603 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37,500 ppm Fluid volume: 1200 bbls

Dewatering method used: Free fluids removed to Disposal Well

Location of fluid disposal if hauled offsite:

Operator Name: Dillco Fluid Service Inc.

Lease Name: Feldman License No.: 6652

Quarter SW Sec. 18 Twp. 34 S. R. 28 East West

County: Meade Docket No.: D23,094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

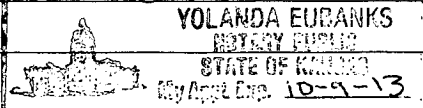
Title: Geologist Date: 9/16/2010

Subscribed and sworn to before me this 16th day of September,

20 10

Notary Public: Yolanda E. E...

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received 9/16/10 - 9/16/12
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution