CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Date: 9/16/2010

Title: Wayne K. Taylor

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	RIPTION OF WELL & LEASE
OPERATOR: License # 34368	API No. 15 - 191-22576 -6000
Name: Fossil Creek Resources LLC	Spot Description:
Address 1: 1521 N Cooper, Ste 650	NE_NE_NW_SW Sec. 15 Twp. 35 S. R. 1
Address 2:	2,400 Feet from North / South Line of Section
City: Arlington State: TX Zip: 76011 +	Feet from East / 🗹 West Line of Section
Contact Person: Wayne Taylor	Footages Calculated from Nearest Outside Section Corner:
	□ NE □ NW □ SE ☑ SW
34308	RECEIVE
Phone: (918) 599-9400 CONTRACTOR: License # 34398 Name: Mendenhall Drilling, Inc	Lease Name: Day Well #: 15-3 SEP 2 0 2
Name: Mendenhall Drilling, Inc Wellsite Geologist: MidContinent Well Logging Purchaser: Coffeyville Resources	Field Name: Meek Southwest (Extension)
Purchasor: Coffevville Resources	Producing Formation: Cleveland KCC WICH
	Elevation: Ground: 1130 Kelly Bushing: 1143
Designate Type of Completion: ✓ New Well Re-Entry Workover	Total Depth: 3353 Plug Back Total Depth: 3298
	Amount of Surface Pipe Set and Cemented at: 269 Feet
 ✓ Oil	Multiple Stage Cementing Collar Used? Yes No
GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 200 ppm Fluid volume: ~1000 bbls
Conv. to GSW	Dewatering method used: Evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
☐ SWD Permit #:	QuarterSecTwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
7/21/2010 7/25/2010 8/29/2010 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
AFFIDAVIT	, KCC Office Use ONLY
am the affiant and I hereby certify that all requirements of the statutes, rules and ations promulgated to regulate the oil and gas industry have been fully complied and the statements berein are complete and correct to the best of my knowled	d with Letter of Confidentiality Received

Confidential Release Date: ☐ Wireline Log Received ☐ Geologist Report Received

ALT | | | | | | | | | | | | Approved by:

UIC Distribution