CONFIDENTIA KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

My Appt. Expires



Form ACO-1 October 2008 Form Must Be Typed

9/17/11

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822	API No. 15 - 007-23513-00-00
Name: VAL ENERGY INC.	Spot Description:
Address 1: _200 W. DOUGLAS SUITE 520	_sw_NE_NE_Sec. 2Twp. 33 _s. R. 12 East \(\) West
Address 2:	990 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	990 Feet from 🕢 East / 🗌 West Line of Section
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:
	✓ NE NW SE SW
Phone: (316) 263-6688	County: BARBER
CONTRACTOR: License # 5822 Name: VAL ENERGY INC.	Lease Name: NE SPRINGER UNIT Well #: 1-2
Name: VAL ENERGY INC. Wellsite Geologist: ZEB STEWART CONFIDENTIAL CONFIDENTIAL	Field Name: RHODES
Wellsite Geologist: ZEB STEWART	
Purchaser: MACLASKEY	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 1476 Kelly Bushing: 1487
✓ New Well Re-EntryWorkover	Total Depth: 4590 Plug Back Total Depth: 4530
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 218 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 32000 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAUL OFF
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: VAL ENERGY INC
Other (SWD or Enhr.?) Docket No.:	Lease Name: MARY DIEL SWD License No.: 5822
6-12-10 6-19-10 7-7-2010	QuarterSec. 29 Twp.34S S. R. 11 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: BARBER Docket No.: D30438
Kansas 67202, within 120 days of the spud date, recompletion, workover or c	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: 1 Just My	KCC Office Use ONLY
Title: OPERATIONS Date: 9/17/10	Letter of Confidentiality Received 9/17/10 - 9/17/11
Subscribed and sworn to before me this day of	, If Denied, Yes Date:
20 10	Wireline Log Received Geologist Report Received RECEIVED
Notary Public:	
7/24/14	SEP 1 7 2010