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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 09 2010

Form ACO-1  
October 2008  
Form Must Be Typed

KCC WICHITA

9/8/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924  
Name: ABARTA Oil & Gas Co., Inc.  
Address 1: 1000 Gamma Drive, Ste. 400  
Address 2: \_\_\_\_\_  
City: Pittsburgh State: PA Zip: 15238 + \_\_\_\_\_  
Contact Person: Kenneth J. Fleeman  
Phone: (412) 963-6443  
CONTRACTOR: License # 33905  
Name: Royal Drilling, Inc.  
Wellsite Geologist: James C. Musgrove  
Purchaser: NCRA

KCC  
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API No. 15 - 167-23613-0000  
Spot Description: \_\_\_\_\_  
SE SW SW Sec. 33 Twp. 15 S. R. 13  East  West  
330 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Russell  
Lease Name: Sellens Well #: 2  
Field Name: Trapp  
Producing Formation: Arbuckle  
Elevation: Ground: 1895 Kelly Bushing: 1900  
Total Depth: 3441 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 876 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
6/16/10 6/22/10 6/22/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 53,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracey G. Mulert  
Title: Production Analyst Date: 9/8/10  
Commonwealth of Pennsylvania County of Allegheny  
Subscribed and sworn to before me this 8th day of September,  
2010.  
Notary Public: Tracey G. Mulert  
Date Commission Expires: 5/16/13

COMMONWEALTH OF PENNSYLVANIA  
Notarial Seal  
Tracey G. Mulert, Notary Public  
O'Hara Twp., Allegheny County  
My Commission Expires May 16, 2013  
Member, Pennsylvania Association of Notaries

KCC Office Use ONLY  
 Letter of Confidentiality Received 9/8/10 - 9/8/11  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution