

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6170  
Name: Globe Operating, Inc.  
Address 1: P.O. Box 12  
Address 2: \_\_\_\_\_  
City: Great Bend, State: KS Zip: 67530 + \_\_\_\_\_  
Contact Person: Richard Stalcup  
Phone: ( 620 ) 792 7607  
CONTRACTOR: License # 33793  
Name: H2 Drilling, LLC  
Wellsite Geologist: Keith Reavis  
Purchaser: NCRA

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
8-3-10    8-13-10    9-7-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 185-23,630-00-00  
Spot Description: 4'S, 4'E, C-N/2  
NW - NW - SW - NE Sec. 13 Twp. 25 S. R. 14  East  West  
1324 Feet from  North /  South Line of Section  
2636 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Fox Well #: 1  
Field Name: Albano South  
Producing Formation: Simpson  
Elevation: Ground: 1962 Surveyed Kelly Bushing: 1972  
Total Depth: 4400 Plug Back Total Depth: 4365  
Amount of Surface Pipe Set and Cemented at: 858 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 18,000 ppm Fluid volume: 400 bbls  
Dewatering method used: Haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Gee Oil Service  
Lease Name: Rogers License No.: 34260  
Quarter NW Sec. 34 Twp. 23 S. R. 13  East  West  
County: Stafford Docket No.: D-23,350

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Prod Supr Date: 9-16-10  
Subscribed and sworn to before me this 16 day of September,  
20 10.  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 1-Dg - 9/21/10

**NOTARY PUBLIC - State of Kansas**  
**M. LYNNE WOOSTER**  
My Appt. Exp. \_\_\_\_\_

Operator Name: Globe Operating, Inc. Lease Name: Fox Well #: 1  
 Sec. 13 Twp. 25 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;">See attached Sheet</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">Copies of logs enclosed</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	852	Common	220	Common 2% gel 3% CC 1/4 CF
Production	7 7/8	5 1/2	15.5#	4400	AA2	180	AA2 60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4264-74	500 Gals 10% MAS	
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TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4360</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9-9-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____	Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4264-74</u>
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# Globe Operating, Inc.

COMPARISON

Formation	DRILLING WELL Fox #1 Sec 13 - T25S - R14W 1972 KB				COMPARISON WELL Kern & Hellar #1 Kachelman SW NW NE Sec 13 - T25S - R14W 1967 KB				COMPARISON WELL Griggs #1-13 Kachelman C E/2 NW NE Sec 13 - T25S - R14W 1970 KB			
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Relationship	Log	Log	Sub-Sea	Relationship	Log
Chase	1943	29	1958	14	1951	16	13	-2	1953	17	12	-3
Towanda	2064	-92	2082	-110	2073	-106	14	-4	2077	-107	15	-3
Ft. Riley	2114	-142	2117	-145	2110	-143	1	-2	2112	-142	0	-3
base Florence	2213	-241	2218	-246	2210	-243	2	-3	2210	-240	-1	-6
Council Grove	2295	-323	2299	-327	2292	-325	2	-2	2292	-322	-1	-5
Cottonwood	2436	-464	2436	-464	2426	-459	-5	-5	2432	-462	-2	-2
Red Eagle	2582	-610	2569	-597	2572	-605	-5	8	2580	-610	0	13
Wabaunsee	2734	-762	2752	-780	2746	-779	17	-1	2749	-779	17	-1
Stotler	2882	-910	2884	-912	2878	-911	1	-1	2878	-908	-2	-4
Tarkio	2936	-964	2939	-967	2932	-965	1	-2	2932	-962	-2	-5
Bern	3016	-1044	3017	-1045	3009	-1042	-2	-3	3010	-1040	-4	-5
Howard	3093	-1121	3096	-1124	3087	-1120	-1	-4	3086	-1116	-5	-8
Topeka	3181	-1209	3180	-1208	3172	-1205	-4	-3	3173	-1203	-6	-5
Heebner	3511	-1539	3511	-1539	3504	-1537	-2	-2	3508	-1538	-1	-1
Toronto	3534	-1562	3533	-1561	3526	-1559	-3	-2	3529	-1559	-3	-2
Douglas	3553	-1581	3552	-1580	3546	-1579	-2	-1	3549	-1579	-2	-1
Brown Lime	3665	-1693	3665	-1693	3660	-1693	0	0	3661	-1691	-2	-2
Lansing	3694	-1722	3694	-1722	3691	-1724	2	2	3690	-1720	-2	-2
Lansing H	3831	-1859	3830	-1858	3828	-1861	2	3	3828	-1858	-1	0
Base KC	3946	-1974	3950	-1978	3949	-1982	8	4	3950	-1980	6	2
Marmaton	4020	-2048	4020	-2048	4017	-2050	2	2	4022	-2052	4	4
Mississippian	4075	-2103	4079	-2107	4073	-2106	3	-1	4063	-2093	-10	-14
Viola	4172	-2200	4172	-2200	4164	-2197	-3	-3	4177	-2207	7	7
Simpson	4204	-2232	4204	-2232	4198	-2231	-1	-1	4214	-2244	12	12
2nd Simp Sd	4259	-2287	4260	-2288	np				np			
Arbuckle Dol.	4307	-2335	4313	-2341	4254	-2287	-48	-54	4273	-2303	-32	-38
Total Depth	4400	-2428	4400	-2428								

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# QUALITY WELL SERVICE, INC.

5028

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Darin's Cell 785-445-2686

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	8-3-10	Sec.	13	Twp.	25	Range	14	County	STAFFORD	State	Ks	On Location		Finish	7:45 P.M.
Lease	Fox	Well No.	1	Location	2311 E. Emerson Bldg										
Contractor	HZ Drilling											Owner	4W 2N 1/2 E Sinto		
Type Job	Surface											To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	860												
Csg.	8 5/8 23"	Depth	859.13												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint	42.26												
Meas Line		Displace	52.23												
EQUIPMENT											220 x Common 2% Gel 3% CC 1/4 CF				
Pumptrk	6	No.	KEVIN											Common	470
Bulktrk	2	No.	Richard											Poz. Mix	135
Bulktrk	1	No.	TODD											Gel	24
Pickup		No.	DERRIL											Calcium	20
JOB SERVICES & REMARKS											RECEIVED SEP 17 2010 KCC WICHITA				
Rat Hole												Hulls			
Mouse Hole												Salt			
Centralizers												Flowseal	150"		
Baskets												Kol-Seal			
D/V or Port Collar												Mud CLR	48		
Ron 20 #s	8 5/8 23" csg	set @	858												
Baffle Plate	1 #		42.26												
LEAD OUT	330 x 65/35 6% Gel 3% CC 1/4		13.5" gal 1.61 #3												
TAIL CMT	220 x Common 2% Gel 3% CC 1/4		15" gal 1.36 #3												
SHUT DOWN												Guide Shoe			
RELEASE PLUG												Centralizer			
DISP 52.23 Bbls	Total											Baskets			
Good Circ	thru JOB											AFU Inserts			
CTRL CMT TO PIT												Float Shoe			
												Latch Down			
												1 Baffle Plate			
												1 TOP Rubber Plug			
Thanks												Pumptrk Charge	SURFACE		
Todd Kelly KEVIN DERRIL												Mileage	23		
												Tax			
												Discount			
												Total Charge			
X Signature	JAMES SHU HZ														