

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

<u>05/13/2010</u>	<u>05/15/2010</u>	<u>06/03/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22719-00-00

Spot Description: _____

NW - NW - SE - SE Sec. 26 Twp. 32 S. R. 39 East West

_____ 1250 Feet from North / South Line of Section

_____ 1250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Stevens

Lease Name ASH A Well # 1HP

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3218 Kelley Bushing _____

Total Depth 3060 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 623 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3700 ppm Fluid volume 70 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins

Title REGULATORY ANALYST Date 9/15/2010

Subscribed and sworn to before me this 15th day of September

Notary Public Elizabeth M. Winton



Date Commission Expires 9-10-14

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

AKI-Dlg - 9/21/10

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name Ash AWell # 1HPSec. 26 Twp. 32 S.R. 39 East WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Cedar Hills	1414	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1699	
List All E.Logs Run:		Chase	2440	
CEMENT BOND LOG		Council Grove	2744	
NEUTRON LOG				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	623	STANDARD	450	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3054	MIDCON50/50	480	.5 HALAD
					TOC=343		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate				
_____ Protect Casing				
_____ Plug Back TD				
_____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2905-13; 2892-96; 2878-81; 2853-61; 2831-37; 2773-2777	Frac w/95,088 gals 20# x-linked 0.5% KCL w/150,000# 12/20 sand	2773-2913
2	2676-90; 2644-56; 2610-16; 2594-2600; 2539-45; 2470-76	Frac w/127,386 gals 20# x-linked 0.5% KCL w/300,000# 12/20 sand	2470-2690

TUBING RECORD	Size 2 3/8	Set At 2918	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06-03-2010	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 240	Water Bbls. 0	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2470-2913
---	--	----------------------------------

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Stevens

OPERATOR Anadarko Petroleum Corporation

LEASE Ash A 1HP

1250 feet from ~~south~~/north line of section

WELL NUMBER _____

1250 feet from ~~east~~/west line of section

FIELD Hugoton

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

SECTION 26 TWP 32 (S) RG 39 E/W (W)

QTR/QTR/QTR OF ACREAGE _____

IS SECTION REGULAR or _____ IRREGULAR

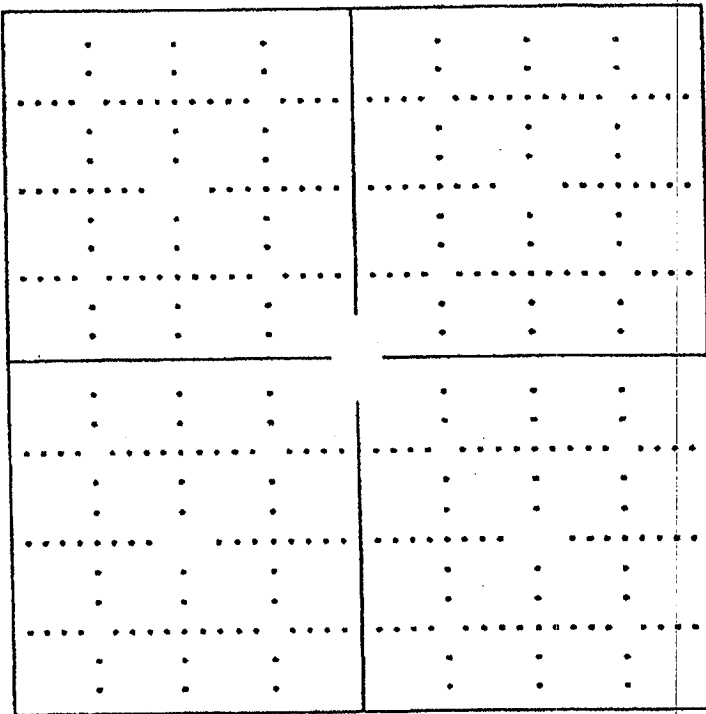
(See Attached)

IF SECTION IS IRREGULAR, LOCATE WELL FROM

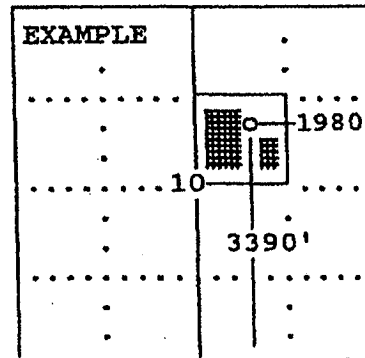
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: _____ NE _____ NW SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



RECEIVED
 SEP 16 2010
 KCC WICHITA



SEWARD CO.

The undersigned hereby certifies as attorney _____ (title) for

Anadarko Petroleum Corporation

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature David W. Nickel
 David W. Nickel

Subscribed and sworn to before me on this 9th day of February, 2010

Marilyn B. Morlan
 Marilyn B. Morlan Notary Public

My Commission expires 10/29/13

FORM CG-8 (12/94)

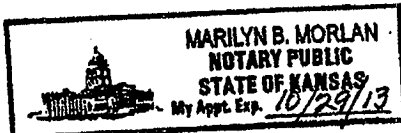
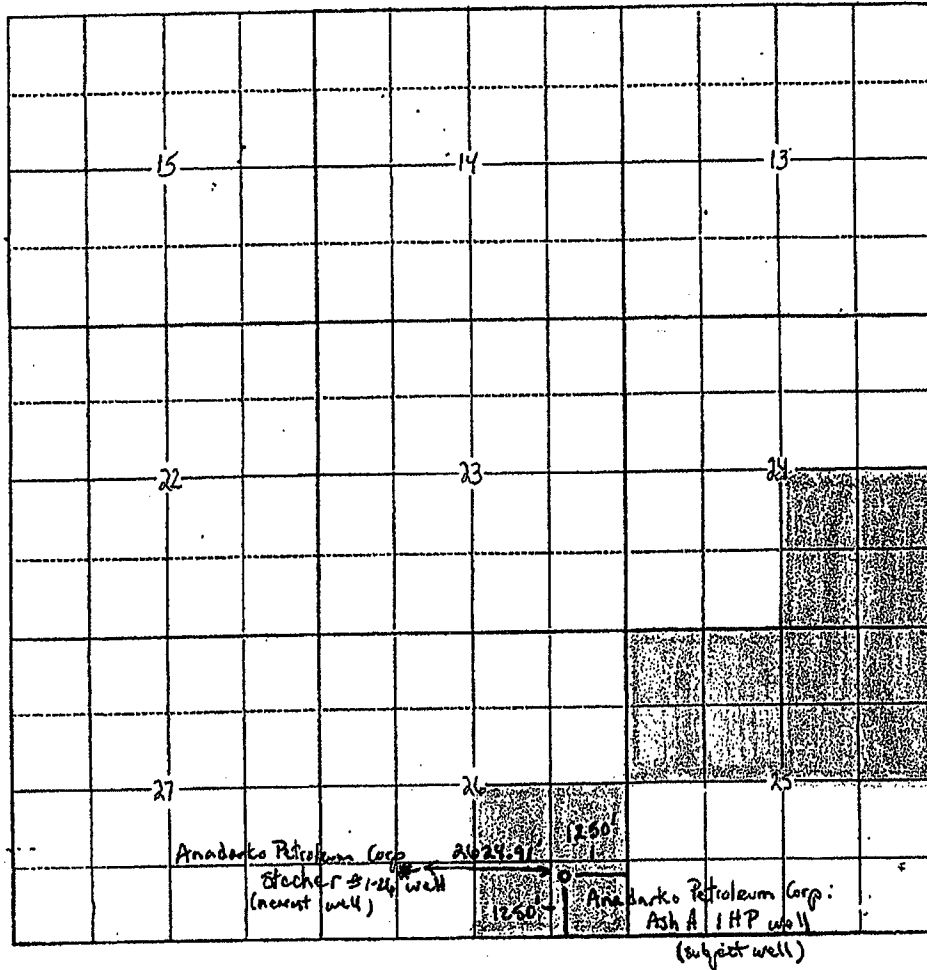


Exhibit "C"

ATTACHMENT TO FORM CG-8 (12/94)
 ANADARKO PETROLEUM CORPORATION
 Ash A 1HP Well
 Section 26, Township 32 South, Range 39 West
 Stevens County, Kansas



RECEIVED
 SEP 16 2010
 KCC WICHITA

Unit Acreage: Southeast Quarter (SE/4) of Section 24, North Half (N/2) of Section 25, and the Southeast Quarter (SE/4) of Section 26, all in Township 32 South, Range 39 West of the Sixth P.M., Stevens County, Kansas, consisting of 640 acres, more or less

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784082	Quote #:	Sales Order #: 7366578
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: ASH	Well #: 1HP	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	5.0	442123	DEETZ, DONALD E	5.0	389855	HAYES, CRAIG H	5.0	449385
LOPEZ, JUAN R	5.0	198514						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10286731	50 mile	10744298C	50 mile	10924982	50 mile
10988832	50 mile	11019295	50 mile	11133699	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-13-10	5	3						
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Wk Ht Above Floor	Perforation Depth (MD) From	To	Deparated Loc	Job Times	Date	Time	Time Zone
	623	643	BHST	623	643		3. ft				Called Out	13 - May - 2010	14:00	CST
											On Location	13 - May - 2010	18:00	CST
											Job Started	13 - May - 2010	00:00	CST
											Job Completed	13 - May - 2010	00:00	CST
											Departed Loc	13 - May - 2010	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.				675 623		

Sales/Rental/3rd Party (HES)

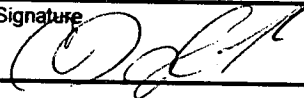
Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	h	613	Packer					Top Plug	8 5/8	1	h
Float Shoe					Bridge Plug					Cem basket	8 5/8	1	h
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	h	572						Plug Container	8 5/8	1	h
Stage Tool										Centralizers	8 5/8	3	h

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		0.00	bbl	8.33	.0	.0	5.0	
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.423 Gal	FRESH WATER							
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220 200.0	sacks	15.6	1.2	5.24	5.0	5.24
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.238 Gal	FRESH WATER							
4	Displacement		43.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement	36	Shut In: Instant		Lost Returns	0	Cement Slurry	128	Pad	
Top Of Cement	surface	5 Min		Cement Returns	52	Actual Displacement	36	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	165
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job			6
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

RECEIVED
 SEP 16 2010
 KCC WICHITA

HALLIBURTON

RECEIVED

SEP 16 2010

KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784082	Quote #:	Sales Order #: 7366578
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: ASH	Well #: 1HP	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/13/2010 14:00							
Depart Yard Safety Meeting	05/13/2010 16:45							discuse routs and stops
Arrive At Loc	05/13/2010 18:00							rig was on bottom circulating with drill pipe
Assessment Of Location Safety Meeting	05/13/2010 18:05							walk around location point out any hazards
Pre-Rig Up Safety Meeting	05/13/2010 18:10							watch for pinch points,hammering and walking hazards
Rig-Up Completed	05/13/2010 18:40							
Casing on Bottom	05/13/2010 21:20							put on cement head circulated with rig
Pre-Job Safety Meeting	05/13/2010 21:30							with all personal on location
Start Job	05/13/2010 21:43							
Pressure Test	05/13/2010 21:44							2000 psi
Pump Lead Cement	05/13/2010 21:50		6	86			100.0	230 sks @ 12.4
Pump Tail Cement	05/13/2010 22:03		6	43	129		75.0	200 sks @ 15.6
Drop Plug	05/13/2010 22:12							top plug only
Pump Displacement	05/13/2010 22:13		6	36	165		250.0	fresh water
Bump Plug	05/13/2010 22:24							bumped plug @ 250 took to 950
Check Floats	05/13/2010 22:25							ok
End Job	05/13/2010 22:26							

Sold To #: 300466

Ship To #: 2784082

Quote #:

Sales Order #:

7366578

SUMMIT Version: 7.20.130

Thursday, May 13, 2010 10:40:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Down Safety Meeting	05/13/2010 22:30							all hes employees present
Rig-Down Equipment	05/13/2010 22:40							
Depart Location Safety Meeting	05/13/2010 23:15							all hse employees present
Depart Location for Service Center or Other Site	05/13/2010 23:30							thanks for calling halliburton eric & crew

RECEIVED
 SEP 16 2010
 KCC WICHITA

Sold To # : 300466

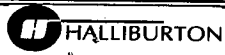
Ship To # : 2784082

Quote # :

Sales Order # : 7366578

SUMMIT Version: 7.20.130

Thursday, May 13, 2010 10:40:00



JOB SUMMARY

TICKET #	7371810	TICKET DATE	5/15/2010
BDA / STATE	Kansas	COUNTY	Stevens
PSL DEPARTMENT	Cementing		
CUSTOMER REP / PHONE	Jr. Cook		
API/UWI #	15-189-22719	AFE#	2038435
JOB PURPOSE CODE	J035 Cement Production Casing		

FBM	North America	NWA / COUNTRY	MidCon
MBU ID / EMPL #	106127	H.E.S EMPLOYEE NAME	Arturo Villarreal
LOCATION	Pampa, TX	COMPANY	Anadarko Petroleum Corporation
TICKET AMOUNT		WELL TYPE	Gas - Development
WELL LOCATION	Hugoton, KS	DEPARTMENT	Cementing
LEASE / WELL #	Ash	SEC / TWP / RNG	Sec 26-32S-39W

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Villarreal Arturo - 106127	6			
Adolfo Mata - 419999	6			
Clemente Torres - 344233	6			
Eduardo Villanueva - 341956	6			

H.E.S. UNIT #'S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/15/2010	5/15/2010	5/15/2010	5/15/2010
Time	0100	0700	1103	1215

Type and Size	Qty	Make
Float Collar LD Baffle	1	HES
Float Shoe		
Guide Shoe Reg 5.5"	1	HES
Centralizers Bow 5.5"	14	HES
Bottom Plug		
Top Plug LD 5.5"	1	HES
Head QL 5.5"	1	HES
Packer		
Other Thread Lock	1 lb	HES

	New/Used	Weight	Size	From	To	Max. Allow
Casing	Used	24#/ft	8.625"	GL	623'	
Casing	New	14#/ft-J55	5.5"	GL	3054'	
Liner						
Tbg. / D.P.						
Tbg. / D.P.						
Open Hole			7.875"		3060'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Treat. Fluid	Density	Lb/Gal	
Disp. Fluid	2% KCL	Density	8.4
Prop. Type	Size	Lb.	
Prop. Type	Size	Lb.	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other	BE-7 (Biocide) in displacement		
Other			
Other			
Other			
Other	Circulated 48 bbl (93 sacks) to pit		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
15-May	7	15-May	2.5	
Total	7	Total	2.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	5	Average Rates in BPM
Feet	42.5'	Disp. 5
		Cement Left in Pipe
		Reason
		Shoe Joint
		Overall 5

Cement Data						
Stage	Sacks	Cement	Bulk/Sks	Additives	Yield	Lbs/Gal
1				10 bbl Water Spacer		8.33
2	200	MIDCON-S	Bulk	0.25 #/sk POLY-E-Flake	2.89	11.4
3	280	50/50 POZ-S	Bulk	10 #/sk KOL-Seal, 0.5% HALAD-322, 0.25 #/sk POLY-E-Flake	1.63	13.3
4				2% KCL Water w/ BE-7 Biocide		8.4

Summary					
Circulating Breakdown	Displacement	Preflush:	Gal - BBI	10.0	Type: Water
Average	Maximum	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl-Gal 73 bbl
	5 Min. 15 Min.	Cement Slurry	Gal - BBI	102.9 bbl + 81.2 bbl = 184.1 bbl Total	
		Total Volume	Gal - BBI	257.1 bbl	

RECEIVED

SEP 16 2010

KCC WICHITA