

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1 9 1 3
Contact Person: JONATHAN ALLEN
Phone: (580) 242-3732
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Josh Austin
Purchaser: _____

RECEIVED

SEP 17 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas ~~D&A~~ ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>05/08/2010</u>	<u>05/14/2010</u>	<u>05/15/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21254-00-00

Spot Description: _____
SE NE SE SE Sec. 18 Twp. 8 S. R. 26 East West
790 Feet from North / South Line of Section
140 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sheridan

Lease Name: TJ Well #: 1-18

Field Name: Overlook North

Producing Formation: Lansing

Elevation: Ground: 2443 Kelly Bushing: 2451

Total Depth: 3890 Plug Back Total Depth: 3842

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2151 Feet

If Alternate II completion, cement circulated from: ** P&A prior to Alt II cmtg
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 09/10/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 9/21/10

Operator Name: BlueRidge Petroleum Corporation Lease Name: TJ Well #: 1-18
 Sec. 18 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDN, DIL, Micro & Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2101</td> <td>+350</td> </tr> <tr> <td>Topeka</td> <td>3371</td> <td>-920</td> </tr> <tr> <td>Heebner</td> <td>3583</td> <td>-1132</td> </tr> <tr> <td>Toronto</td> <td>3606</td> <td>-1155</td> </tr> <tr> <td>Lansing</td> <td>3621</td> <td>-1170</td> </tr> <tr> <td>Stark</td> <td>3793</td> <td>-1342</td> </tr> <tr> <td>BKC</td> <td>3838</td> <td>-1387</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2101	+350	Topeka	3371	-920	Heebner	3583	-1132	Toronto	3606	-1155	Lansing	3621	-1170	Stark	3793	-1342	BKC	3838	-1387
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
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Anhydrite	2101	+350																										
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Toronto	3606	-1155																										
Lansing	3621	-1170																										
Stark	3793	-1342																										
BKC	3838	-1387																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221	Common	150	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3885	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3782-87		
4	3746-52	RECEIVED	
		SEP 17 2010	
		KCC WICHITA	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3797</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/28/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf _____ Water Bbls. <u>76</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3804

Date	5-8-10	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease	TJ	Well No.	1-18	Location					Tasco SE Sw 70
Contractor	Discovery Drly Rly 1	Owner		To Quality Oilwell Cementing, Inc.					
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	221	Charge To	Blue Ridge pet.				
Csg.	8 1/2	Depth		Street					
Tbg. Size		Depth		City	State				
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg	10 1/5	Shoe Joint		Cement Amount Ordered 150 com 3 + 2					
Meas Line		Displace	13.41						

EQUIPMENT

Pumptrk	9	No.	Cementer	Dave 54	Common	150
Bulktrk	8	No.	Helper	Rocky 52	Poz. Mix	
Bulktrk		No.	Driver		Gel.	3
			Driver		Calcium	5

JOB SERVICES & REMARKS

Remarks:	Cement C	Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	158
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Swage (D)	
Pumptrk Charge	Surface
Mileage	Hoxie 12

X Signature *[Signature]*

Russell

Tax
Discount
Total Charge

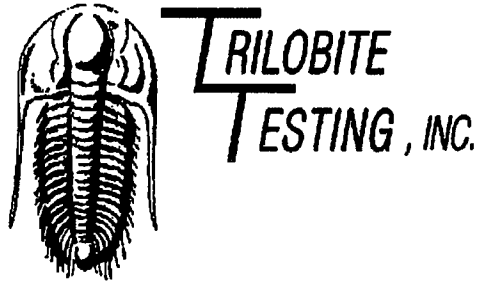
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4172

Date	8.23.10	Sec.		Twp.		Range		County	Sheridan	State	KS	On Location		Finish	4/30 PM				
Lease	T-J	Well No.	1-18		Location Studley SW 55														
Contractor	Express well Service											Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	plug											Charge To	Blue Ridge pet						
Hole Size	5 1/2											T.D.							
Csg.												Depth							
Tbg. Size												Depth							
Tool												Depth							
Cement Left in Csg.												Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.						
Meas Line												Displace	Cement Amount Ordered 230 60/40 4% gel						
EQUIPMENT												3 Hulls Used 220							
Pumptrk	5	No.	Cementer	Dave											Common	132			
Bulktrk	4	No.	Helper	Cisco											Poz. Mix	88			
Bulktrk		No.	Driver												Gel.	8			
JOB SERVICES & REMARKS												Calcium							
Remarks:												Hulls 300#							
Rat Hole												Salt							
Mouse Hole												Flowseal				RECEIVED SEP 17 2010			
Centralizers												Kol-Seal							
Baskets												Mud CLR 48				KCC WICHITA			
D/V or Port Collar												CFL-117 or CD110 CAF 38							
Shot casing @ 2480												Sand							
pulled to 2142 spot												Handling 238							
50 sk + 1 Hull												Mileage							
pulled to 1541 spot												GUIDE EQUIPMENT							
100 sk + 2 Hulls												Guide Shoe							
pulled to 263' spot												Centralizer							
140 sk pulled to												Baskets							
113' cir w/ 30 sk												AFU Inserts							
												Float Shoe							
												Latch Down							
Thanks												Pumptrk Charge plug							
												Mileage 11							
Signature <i>Ricky App</i>												Tax							
												Discount							
												Total Charge							



DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corporation**

P.O. Box 1913
Enid OK 73702

ATTN: Josh Austin

18 8 26 Sheridan KS

TJ#1

Start Date: 2010.05.12 @ 02:25:48

End Date: 2010.05.12 @ 08:51:48

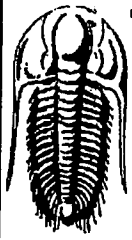
Job Ticket #: 38654 DST #: 1

RECEIVED

SEP 17 2010

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corporation

TJ#1

P.O. Box 1913
Enid OK 73702

18 8 26 Sheridan KS

Job Ticket: 38654

DST#: 1

ATTN: Josh Austin

Test Start: 2010.05.12 @ 02:25:48

GENERAL INFORMATION:

Formation: **LKC "A-B"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:18:18

Time Test Ended: 08:51:48

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: **3610.00 ft (KB) To 3660.00 ft (KB) (TVD)**

Reference Elevations: 2451.00 ft (KB)

Total Depth: 3660.00 ft (KB) (TVD)

2443.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6668

Inside

Press@RunDepth: 476.36 psig @ 3615.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.05.12

End Date: 2010.05.12

Last Calib.: 2010.05.12

Start Time: 02:25:49

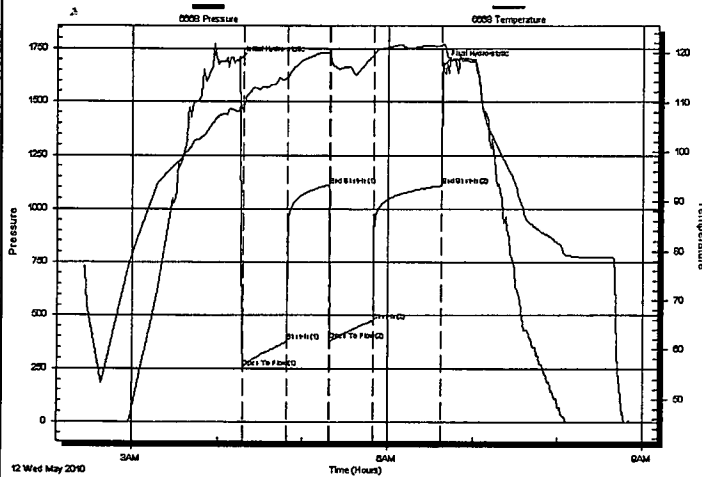
End Time: 08:51:48

Time On Btrmt 2010.05.12 @ 04:14:48

Time Off Btrmt 2010.05.12 @ 06:38:48

TEST COMMENT: IFP-BOB in 12 min
ISI-no blow back
FFP-BOB in 12 min
FSI-no blow back

Pressure vs. Time



PRESSURE SUMMARY

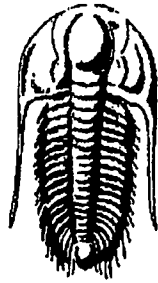
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1693.42	108.10	Initial Hydro-static
4	253.17	109.04	Open To Flow (1)
35	375.86	114.83	Shut-In(1)
64	1110.99	119.95	End Shut-In(1)
65	380.54	119.67	Open To Flow (2)
95	476.36	119.53	Shut-In(2)
143	1108.59	121.52	End Shut-In(2)
144	1676.21	121.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	MW 95%W,5%M	3.12
120.00	MW 50%W,50%M	1.70
570.00	Mud	8.08

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corporation**

P.O. Box 1913
Enid OK 73702

ATTN: Josh Austin

18 8 26 Sheridan KS^s

TJ#1

Start Date: 2010.05.12 @ 16:15:54

End Date: 2010.05.12 @ 22:53:24

Job Ticket #: 38655 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corporation

TJ#1

P.O. Box 1913
Enid OK 73702

18 8 26 Sheridan KS

Job Ticket: 38655

DST#: 2

ATTN: Josh Austin

Test Start: 2010.05.12 @ 16:15:54

GENERAL INFORMATION:

Formation: **LKC "D-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:43:24

Time Test Ended: 22:53:24

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: **3673.00 ft (KB) To 3708.00 ft (KB) (TVD)**

Reference Elevations: 2451.00 ft (KB)

Total Depth: 3708.00 ft (KB) (TVD)

2443.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6668

Inside

Press@RunDepth: 983.26 psig @ 3674.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.05.12 End Date: 2010.05.12

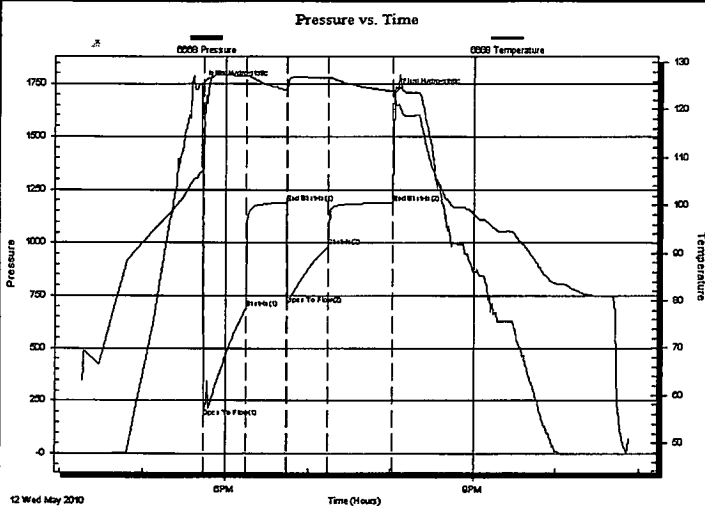
Last Calib.: 2010.05.12

Start Time: 16:15:55 End Time: 22:53:24

Time On Btmr: 2010.05.12 @ 17:42:24

Time Off Btmr: 2010.05.12 @ 20:02:24

TEST COMMENT: IFF-BOB in 5 min
ISI-no blow back
FFP-BOB in 2 min
FSI-no blow back



PRESSURE SUMMARY

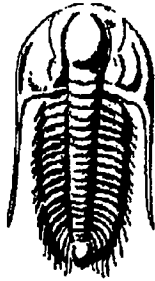
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.02	107.03	Initial Hydro-static
1	171.91	107.54	Open To Flow (1)
32	690.65	127.06	Shut-In(1)
62	1189.33	124.12	End Shut-In(1)
62	709.23	124.04	Open To Flow (2)
92	983.26	126.63	Shut-In(2)
139	1188.94	123.90	End Shut-In(2)
140	1710.29	122.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1800.00	Water	25.24
120.00	MV 60%W,40%M	1.70
135.00	Mud	1.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corporation**

P.O. Box 1913
Enid OK 73702

ATTN: Josh Austin

18 8 26 Sheridan KS

TJ#1

Start Date: 2010.05.13 @ 09:26:06

End Date: 2010.05.13 @ 16:14:36

Job Ticket #: 38656 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Blueridge Petroleum Corporation

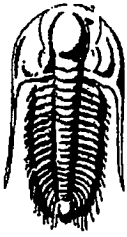
TJ#1

18 8 26 Sheridan KS

DST # 3

LKC "H-J"

2010.05.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corporation

TJ#1

P.O. Box 1913
Enid OK 73702

18 8 26 Sheridan KS

Job Ticket: 38656

DST#: 3

ATTN: Josh Austin

Test Start: 2010.05.13 @ 09:26:06

GENERAL INFORMATION:

Formation: **LKC "H-J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 10:54:36

Time Test Ended: 16:14:36

Test Type: **Conventional Bottom Hole**

Tester: **Tyson Flax**

Unit No: **44**

Interval: **3730.00 ft (KB) To 3790.00 ft (KB) (TVD)**

Reference Elevations: **2451.00 ft (KB)**

Total Depth: **3790.00 ft (KB) (TVD)**

2443.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: 8.00 ft

Serial #: 6669

Inside

Press@RunDepth: **417.97 psig @ 3735.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.05.13**

End Date: **2010.05.13**

Last Calib.: **2010.05.13**

Start Time: **09:26:07**

End Time: **16:14:36**

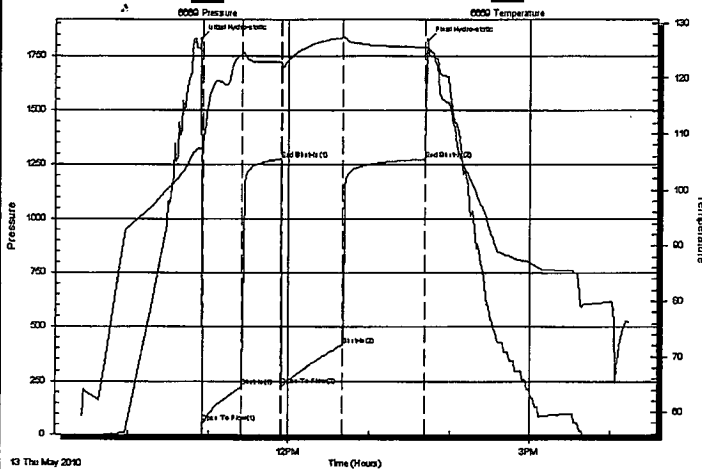
Time On Btm: **2010.05.13 @ 10:53:36**

Time Off Btm: **2010.05.13 @ 13:43:36**

TEST COMMENT:

IFF-BOB in 3 min
ISI-Weak surface blow back built to 2"
FFP-BOB in 4 min
FSI-Weak blow back built to 5"

Pressure vs. Time



PRESSURE SUMMARY

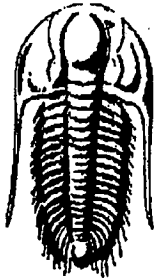
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1828.65	107.36	Initial Hydro-static
1	57.38	107.75	Open To Flow (1)
31	224.28	124.35	Shut-In(1)
61	1274.49	122.84	End Shut-In(1)
61	228.15	122.41	Open To Flow (2)
107	417.97	127.28	Shut-In(2)
168	1273.55	125.54	End Shut-In(2)
170	1822.30	125.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	SOCMV 5%O,90%W,5%M	2.27
120.00	GOCVM 20%G,20%O,30%W,30%M	1.70
480.00	GOCVM 20%G 30%O,20%W,30%M	6.80
60.00	GMCO 20%G,50%O,30%M	0.85
40.00	GCO 20%G,80%O	0.57
0.00	860' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Blueridge Petroleum Corporation**

P.O. Box 1913
Enid OK 73702

ATTN: Josh Austin

18 8 26 Sheridan KS

TJ#1

Start Date: 2010.05.14 @ 01:05:43

End Date: 2010.05.14 @ 06:56:43

Job Ticket #: 38657 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Blueridge Petroleum Corporation

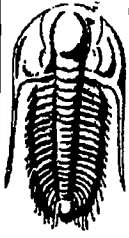
TJ#1

18 8 26 Sheridan KS

DST # 4

LKC "K-L"

2010.05.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corporation

TJ#1

P.O. Box 1913
Enid OK 73702

18 8 26 Sheridan KS

Job Ticket: 38657 **DST#: 4**

ATTN: Josh Austin

Test Start: 2010.05.14 @ 01:05:43

GENERAL INFORMATION:

Formation: **LKC "K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:59:43

Time Test Ended: 06:56:43

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: **3788.00 ft (KB) To 3835.00 ft (KB) (TVD)**

Reference Elevations: 2451.00 ft (KB)

Total Depth: 3835.00 ft (KB) (TVD)

2443.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6668 Inside

Press@RunDepth: 71.24 psig @ 3793.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.05.14

End Date: 2010.05.14

Last Calib.: 2010.05.14

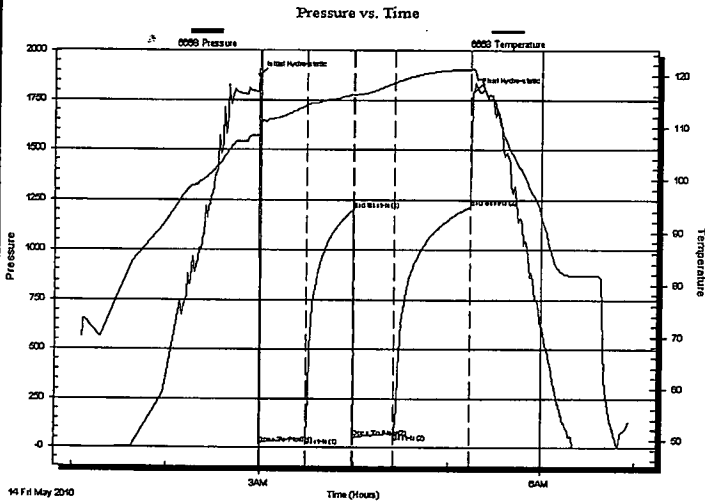
Start Time: 01:05:44

End Time: 06:56:43

Time On Btmr: 2010.05.14 @ 02:58:43

Time Off Btmr: 2010.05.14 @ 05:16:13

TEST COMMENT: IFF-Wea blow built to 6"
ISI-no blow back
FFP-Weak blow built to 4"
FSI-no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.40	108.51	Initial Hydro-static
1	17.14	109.37	Open To Flow (1)
31	49.03	114.31	Shut-In (1)
61	1200.23	116.39	End Shut-In (1)
61	52.16	116.22	Open To Flow (2)
87	71.24	118.67	Shut-In (2)
136	1215.56	121.16	End Shut-In (2)
138	1794.54	121.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MMV 90%W,10%M	0.57
60.00	MMV 70%W,30%M	0.85
5.00	SOCMMV 5%O,65%W,30%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)