### Kansas Corporation Commission Oil & Gas Conservation Division



Form ACO-1 October 2008 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #34340	API No. 15 - 045-21 14-00-00
Name: Bruce Foster / Petrox, LLC	Spot Description:
Address 1: 1640 N. LA Fox Street	NE_NE_NE_SE_Sec. 15 Twp. 14 S. R. 20  Fast West
Address 2:	2475 Feet from North / South Line of Section
City: South Elgin State: IL Zip: 60177 +	
Contact Person: Bruce Foster	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 847 ) 845-6883	□NE □NW □SE ☑SW
CONTRACTOR: License #_33715	County: Douglas
Name: Town Oilfield Service, Inc. SEP 2 1 2010	Lease Name: Franco Well #: F-1
Wellsite Geologist:	Field Name: Vinland
Purchaser: KCC WICHITA	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 872' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1178' Plug Back Total Depth: 17' [[6]
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 62' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: 62 743
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 26 104 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	ico depurio.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: On lease
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion	Lease Name: License No.:
6/25/2010 6/30/2010 7/30/2010	Quarter Sec TwpS. R
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies to fix two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- ill report shall be attached with this form. ALL CEMENTING TICKETS MUST im with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Buse + st	KCC Office Use ONLY
Title: Date: 9/7//	Letter of Confidentiality Received
Subscribed and sworn to before me this 17 day of September	. If Denied, Yes Date:
20 10	Wireline Log Received
	Geologist Report Received
Notary Public: Almu H. Sannus	UIC Distribution
Date Commission Expires: 5-29-11	Official Seel Alt 2 - Dig - 1   dd     0
No.	Renee P Sannes otary Public State of Illinois

My Commission Expires 05/29/2011

#### Side Two

Operator Name: Bruce	e Foster			Lease	Name: _F	ranco		Well #: _F-1	
Sec. 15 Twp. 14		East		Count	y: Doug	las			
instructions: Sho time tool open and clos recovery, and flow rates surveyed. Attach final of	ed, flowing and shus if gas to surface to	ut-in pressi est, along v	ures, whether s	hut-in pres	ssure rea	ched static level,	hydrostatic	pressures, bottom h	nole temperature, fluid
Drill Stem Tests Taken (Attach Additional St	neets)	☐ Y	es 📝 No			og Formatio	n (Top), Dep	th and Datum	Sample
Samples Sent to Geolo	gical Survey	□ Y	es 🗸 No		Nam	е		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	,		es 📝 No es 🗌 No						
List All E. Logs Run:									
		Repo		RECORD conductor, s		ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		ight / Ft.	Setting Depth	Type of Cemen		Type and Percent Additives
Surface	6 1/4"	8 5	18			62'	Portland	20	
Completion	5 5/8"	2 7/8"				743'	Portland	% 104	50/50 POZ
			ADDITIONAL	. CEMENTI	ING / SQL	EEZE RECORD			
Purpose:  —— Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Туре	and Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Type				ement Squeeze Record	d Depth
	676 -686	Toolage of	Each Interval Perf			(A)		EIVED	Берит
							JEF Z	! 1 2010	
							KCC W	/ICHITA	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	7		
Date of First, Resumed P	roduction, SWD or En	hr.	Producing Meth	nod:		L	Yes	No	···
	1		L		Flowing	Pumpir	ng 🔲 G	as Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:		N	NETHOD O	F COMPLE	TION:		PRODUCTIO	ON INTERVAL:
Vented Sold	Used on Lease	=	Open Hole [	Perf.	Dually	Comp. Con	nmingled		4

Douglas County, KS Well: Franco F-1 Lease Owner: Foster

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 6/25/2010

RECEIVED SEP 2 1 2010

WELL LOG

### KCC WICHITA

Thickness of Strata	Formation	Total Depth
32	Dirt/Clay	32
4	Lime	36
6	Sand	42
31	Sandy Lime	73
9	Shale	82
7	Lime	89
5	Shale	94
26	Lime	120
28	Shale	148
19	Lime	167
63	Shale	230
.4	Lime	234
4	Shale	238
18	Lime	256
15	Shale	271
10	Lime	281
29	Shale	310
3	Lime	313
3	Shale	316
1	Lime	317
3	Shale	320
1	Lime	321
9	Shale	330
30	Lime	360
6	Shale	366
23	Lime	389
4	Shale	393
3	Lime	396
3	Shale	399
9	Hertha	408
2	Shale	410
8	Sand	418-Gray
15	Sandy Shale	433
1	Lime	434
92	Shale	526
6	Sand	532-Gray
22	Shale	554
2	Red Bed	556
6	Shale	562
10	Sand	572

Douglas County, KS Well: Franco F-1

Town Oilfield Service, Inc. Commenced Spudding:

(913) 837-8400

6/25/2010

Lease Owner: Foster

8	Shale	580
7	Lime	587
5	Shale	592
2	Lime	594
3	Shale/Shells	597
27	Shale	624
4	Lime	628
13	Shale	641
2	Lime	643
25	Shale	668
1	Lime	669
3	Shale	672
1	Lime	673
4	Sand	677-Broken, 5% to 10% Oil
1	Sand	678-Oil Sand, 50%
18	Core	696-See Brandon's Notes
70	Shale	766
3	Sandy Shale	769-Little Oil Show
14	Shale	783
17	Sandy Shale	800-Gray
16	Shale	816
6	Sand	822-Gray
22	Shale	844
6	Sand	850-Gray
50	Shale	940
20	Sandy Shale	960-Gray, Black Spots, No Oil
10	Dark Shale	970
31	Sandy Shale	1001
55	Dark Shale	1056
2	Lime	1058
16	Shale	1074
. 1	Lime	1075
61	Shale	1136
42	Lime	1178-TD

RECEIVED SEP 2 1 2010 KCC WICHITA



TICKET NUMBER	
LOCATION DAJA WEIKT	
FOREMAN Jum Green	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

20-431-9210	or 800-467-8676			CEME	NI			
DATE	CUSTOMER#	WELL	NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-10	6336	Fra	NCE #	F-1	NE 15	14	20	ØG
CUSTOMER		,	Perter				1	1 550.55
MAILING ADDRE	DSFEL JB	ruce,	PESOL	4	TRUCK#	DRIVER	TRUCK#	DRIVER
	640 N.	115	, ,		486	Jim Gre	100	<u> </u>
OITY	20 M	STATE	ZIP CODE	-	164	Arl MCP	HRM	<del>                                     </del>
	<u>~</u> /	1	60177	,	369	Chu Lan	0/1/2	<u> </u>
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CASING DEPTH		ORILL PIPE	· · · · · · · · · · · · · · · · · · ·	TUBING		<u> </u>	OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal	/sk		CASING	
DISPLACEMENT		DISPLACEMENT		MIX PSI	<u> </u>	RATE		7 1 7
REMARKS:	5-100/180				nil pump		to flish	hele
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4/8 03		<del></del>		ull 4/2		43. Mr.	andpun	2045K
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Ciccala	ting Cen	ent to	Surfe			Pressure	Sett	loar.
Pluged	481-0	& with &	3051	at 1-	2,5 4PPG.			
Cemenz	- 743	4/ a up	pper L	ole wr	th 10451	ic at 14	15 P	10 Lz -
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ACCOUNT CODE	QUANITY	or UNITS	. 0	ESCRIPTION	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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vin 3737			)				SALES TAX ESTIMATED	
			,				TOTAL	3718,66
UTHORIZTION	X low	Market		TITI-5			DATE	<u> </u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



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PO Box 884, Chanute; KS 66720 5 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT GEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
125-10		Franco	F		SE 15	14	20	D6
CUSTOMER	VAA ()	, F			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					\$16	Alan M	Sufet,	Medis
16%	11. 6	124:			495	Lipin K		
CITY IF IA		STATE	ZIP CODE		369	142/12/C		
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DISPLACEMENT	Transfer of the control of the same of the	DISPLACEMEN		MIX PSI		A SAME TO SAME	1111 11 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13	
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ACCOUNT			1				vani v	
CODE	QUANITY	or UNITS			f SERVICES or PR	ODUG <sub>I</sub>	UNIT PRICE	TOTAL
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lavin 3737	Burn						SALES TAX ESTIMATED TOTAL	

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

## CONSOLIDATED Oil Well Services, LLC

### RECEIVED

SEP 2 1 2010

KCC WICHITA

TICKET NUMBER 44500

LOCATION \_\_

7-28-10

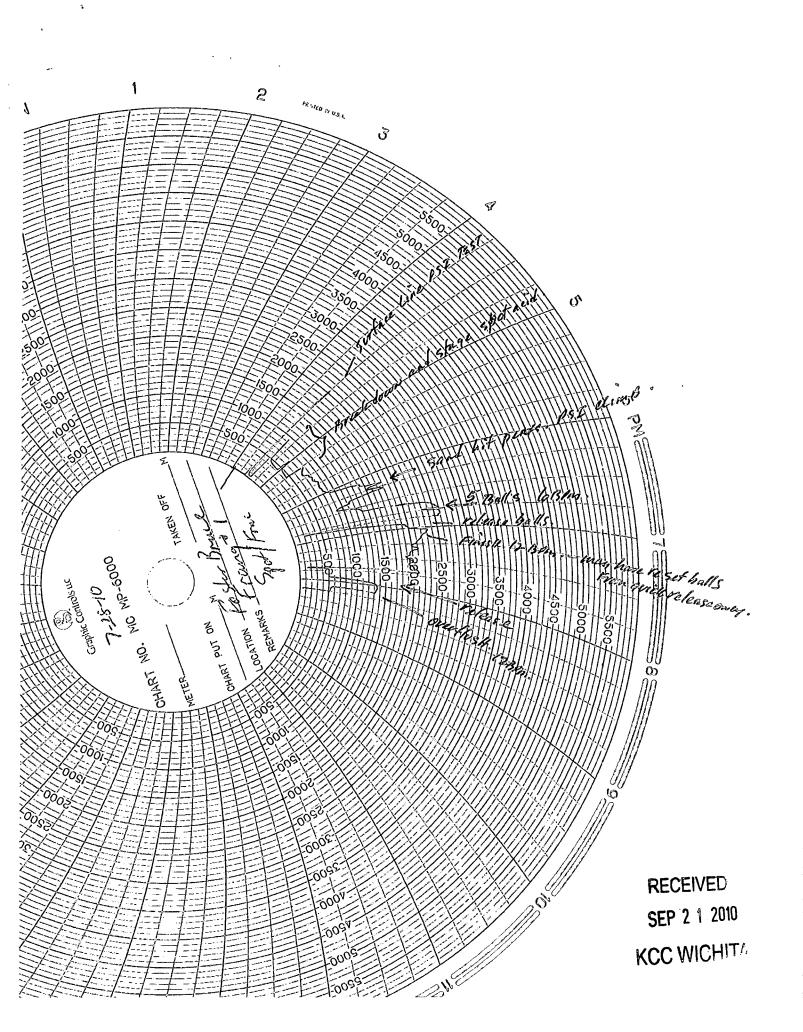
#### PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#### **FIELD TICKET**

7.28-10 CUST	TOMER ACCT # Frang #	AME   QTR/QTR	SECTION TWP	RGE 20	COUNTY	Squ/mel_
CHARGE TO FE	OSter Bruce		OWNER		······································	,
MAILING ADDRESS			OPERATOR			
CITY & STATE			CONTRACTOR			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	OF SERVICES OR PRODU	ст	UNIT PRICE	TOTAL AMOUNT
51026	1	PUMP CHARGE 1000	HP Combo		2300	2300
5302	/	Actal Shott			lec-sul	375.2
1275	75	15% HIL Acid	1	4	1.70	127.50
1202	.25	Acid Inhib	ter		46-	11.50
121913	5.25	StimOt (	5 IN FACTURE	(0)	40.	210.00.
1268	5,500	Crow Water			14.90	81.95
1215	6	KLL Subst	Hule		35	210-
1231	100	Franc bel			5.20	520,00
1208	, 25	Breaker			187.00	46.25
1205A	3	Brocide			29. =	87.00
5604		Frac Value		-al	100-	Ne
5115	1	Ball Inje	10-	W	100 -	N/C.
432Ce	5	7g" Ball Seu.	les		3.00	15.00
					•	
1215 C	116	BLENDING & HANDLING TON-MILES	- Clynry ()	MIM	A 12.28	21500
5109	110	STAND BY TIME	ark com	1	ey cereb	5/0
5768	110 82	0 4 4 1/1-1-1	ration+2P	5 CARC	\$3.65	36500
5501F	65			1/2 0	1/2	560.
23011		VACUUM TRUCKS		2.713		
2101	300	FRAC SAND 20/4	10		, 23	69.00
2102	3.700 .	1 12/0	20		_ 25.	925.00
		1300 0NG	round - Soveen	vout.)		
		lencis	ed-		7,3 SALES TAX	7.08
5% NS	Bunt of Mila	Win Wd	24500 lava	ica -		
Havin 2790	Marked \$12.50.89		The Market	914 6	ESTIMATED TOTAL	6225.18
lofe: DISCH			1900	6		
CUSTOMER or AGEN	TS SIGNATURE	sale Til	COWS FOREMAN	(Dent)	wheel	
				/		

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records arour office and conditions of services on the back of this form are in effect for sercives identified on this form.

CUSTOMER or AGENT (PLEASE PRINT)





PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

TICKET NUMBER 50714
FIELD TICKET REF # 44560

LOCATION The

FOREMAN Gay/Wikel

TREATMENT REPORT

				FRAC & A	CID			<i>' (</i>
DATE	CUSTOMER#	WEL	L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
7-28-10		Frangett	1		14	14	20	D6
CUSTOMER			<del></del>			<u> </u>	<u> </u>	
FOST	W Bruce	l			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	<del>-</del>		7	524	Landon		
					482	Mous		
CITY	<del> </del>	STATE	ZIP CODE	7	293	Josh		
					455/795	Tramprs		
		<u> </u>						
	, WELL	DATA		_				
CASING SIZE	4/2	TOTAL DEPTH		]		, TYPE OF TR	EATMENT	
CASING WEIGH	IT	PLUG DEPTH		]	Ard So	of Sand	Fractine	
TUBING SIZE		PACKER DEPT	Н			CHEMI		
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PERFS & FORM				70 W	RCL	Sub.	Inhin	
678-89	<b>6</b> (30)	Squire	1	]	20th Cel/	Breaker	Stin	2011
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C	2/10		-12.5		1700		END PRESSURE	
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Kele	u Sl						ISIP 500	
KeyDe	u d						5 MIN	
121	120		≈13.5°		1400		10 MIN	
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Rele	ra SC						MIN RATE	
Over	flush	8					MAX RATE	
							DISPLACEMENT	10,60
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AUTHORIZATION	N			TITLE			DATE	

Terms and Conditions are printed on reverse side.

KCC WICHITA

