

Operator Name: Bruce Foster Lease Name: Franco Well #: F-1
 Sec. 15 Twp. 14 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	8 5/8		62'	Portland	20	
Completion	5 5/8"	2 7/8"		743'	Portland	80 104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	676 - 686	RECEIVED SEP 21 2010 KCC WICHITA	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Douglas County, KS
Well: Franco F-1
Lease Owner: Foster

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
6/25/2010

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WELL LOG

Thickness of Strata	Formation	Total Depth
32	Dirt/Clay	32
4	Lime	36
6	Sand	42
31	Sandy Lime	73
9	Shale	82
7	Lime	89
5	Shale	94
26	Lime	120
28	Shale	148
19	Lime	167
63	Shale	230
4	Lime	234
4	Shale	238
18	Lime	256
15	Shale	271
10	Lime	281
29	Shale	310
3	Lime	313
3	Shale	316
1	Lime	317
3	Shale	320
1	Lime	321
9	Shale	330
30	Lime	360
6	Shale	366
23	Lime	389
4	Shale	393
3	Lime	396
3	Shale	399
9	Hertha	408
2	Shale	410
8	Sand	418-Gray
15	Sandy Shale	433
1	Lime	434
92	Shale	526
6	Sand	532-Gray
22	Shale	554
2	Red Bed	556
6	Shale	562
10	Sand	572

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Commenced Spudding:
 6/25/2010

8	Shale	580
7	Lime	587
5	Shale	592
2	Lime	594
3	Shale/Shells	597
27	Shale	624
4	Lime	628
13	Shale	641
2	Lime	643
25	Shale	668
1	Lime	669
3	Shale	672
1	Lime	673
4	Sand	677-Broken, 5% to 10% Oil
1	Sand	678-Oil Sand, 50%
18	Core	696-See Brandon's Notes
70	Shale	766
3	Sandy Shale	769-Little Oil Show
14	Shale	783
17	Sandy Shale	800-Gray
16	Shale	816
6	Sand	822-Gray
22	Shale	844
6	Sand	850-Gray
50	Shale	940
20	Sandy Shale	960-Gray, Black Spots, No Oil
10	Dark Shale	970
31	Sandy Shale	1001
55	Dark Shale	1056
2	Lime	1058
16	Shale	1074
1	Lime	1075
61	Shale	1136
42	Lime	1178-TD

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER _____
LOCATION Chanute, KS
FOREMAN Jim Green

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
C-30-10	6336	Francis # F-2	NE 15	14	20	OG
CUSTOMER <u>Foster, Bruce ; Petrox</u>			TRUCK #			
MAILING ADDRESS <u>1640 N. Led Fox St.</u>			DRIVER			
CITY <u>South Elgin</u>		STATE <u>IL</u>	ZIP CODE <u>60177</u>		TRUCK #	
JOB TYPE <u>Plugback/long casing</u>			HOLE SIZE <u>6 3/4"</u>		HOLE DEPTH <u>1178'</u>	
CASING DEPTH <u>743'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT <u>1161'</u>			SLURRY VOL		WATER gal/sk	
DISPLACEMENT			DISPLACEMENT PSI		MIX PSI	
DISPLACEMENT PSI			MIX PSI		RATE	

REMARKS: Establish circulation mix and pump 200' gal to flush hole
Mix and pump 80 sk 57% for mix cement 2% gel and displace to plug
418' of 6 3/4" hole (bottom) Pull 4 1/2" up to 743'. Mix and pump 104 sk
50% for mix cement 2% gel to cement upper hole. Flush pump
Clear of cement. Pump 4 1/2" rubber plug to total depth of casing
circulating cement to surface. Well held pressure. Set float.
Plugged 481' of with 80 sk at 12.5 PPG.
Cement 743' 4 1/2" upper hole with 104 sk at 14.5 PPG.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	one	PUMP CHARGE Cement Pump		900.00
5406	25	MILEAGE		88.25
5502C	4.5	Wac TK		432.00
5407	min	Bulk cement Ton Mileage		305.00
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1124	180 sk	57% for mix cement		1719.00
1118B	559*	Premium Gel.		111.80
4404	one	4 1/2" Rubber Plug		44.00
WO# 235058				
SALES TAX				118.11
ESTIMATED TOTAL				3718.66
AUTHORIZATION <u>[Signature]</u>			TITLE _____	DATE _____

Ravin 3737

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



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TICKET NUMBER 44500

LOCATION Thayer

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE 7-28-10	CUSTOMER ACCT #	WELL NAME Frang #1	QTR/QTR	SECTION 14	TWP 14	RGE 20	COUNTY DG	FORMATION Squimel
CHARGE TO Foster Bruce				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo	2300 -	2300 -
5302	1	Acid Spatter	Spec = 500	375.00
1275	75	15% HCL Acid	1.70	127.50
1202	.25	Acid Inhibitor	46 -	11.50
1219B	5.25	Stim Oil (5 IN FRAE FLUID)	40. -	210.00
1268	5,500	Crly Water	14.90	81.95
1215	6	KLL Substitute	35. -	210 -
1231	100	Frac Gel	5.20	520.00
1208	.25	Breaker	187.00	46.75
1205A	3	Biocide	29. -	87.00
5604	1	Frac Valve	100 -	N/C
5115	1	Ball Injector	100 -	N/C
4326	5	3/8" Ball sealers	3.00	15.00
5109	110	BLENDING & HANDLING TON-MILES	Special Mix @ 6.25	315.00
5708	110 x 2	STAND BY TIME MOBILIZATION 2 P, 5 SPEC	3.65	365.00
5501F	5	WATER TRANSPORTS	Discount 100.00	560.00
2101	300	VACUUM TRUCKS FRAC SAND 20/40	.23	69.00
2102	3700	FRAC SAND 12/20 (500# on ground - Screen out. un used.)	.25	925.00
			7.37% SALES TAX	7.08
ESTIMATED TOTAL				6225.78

RAVIN 2780

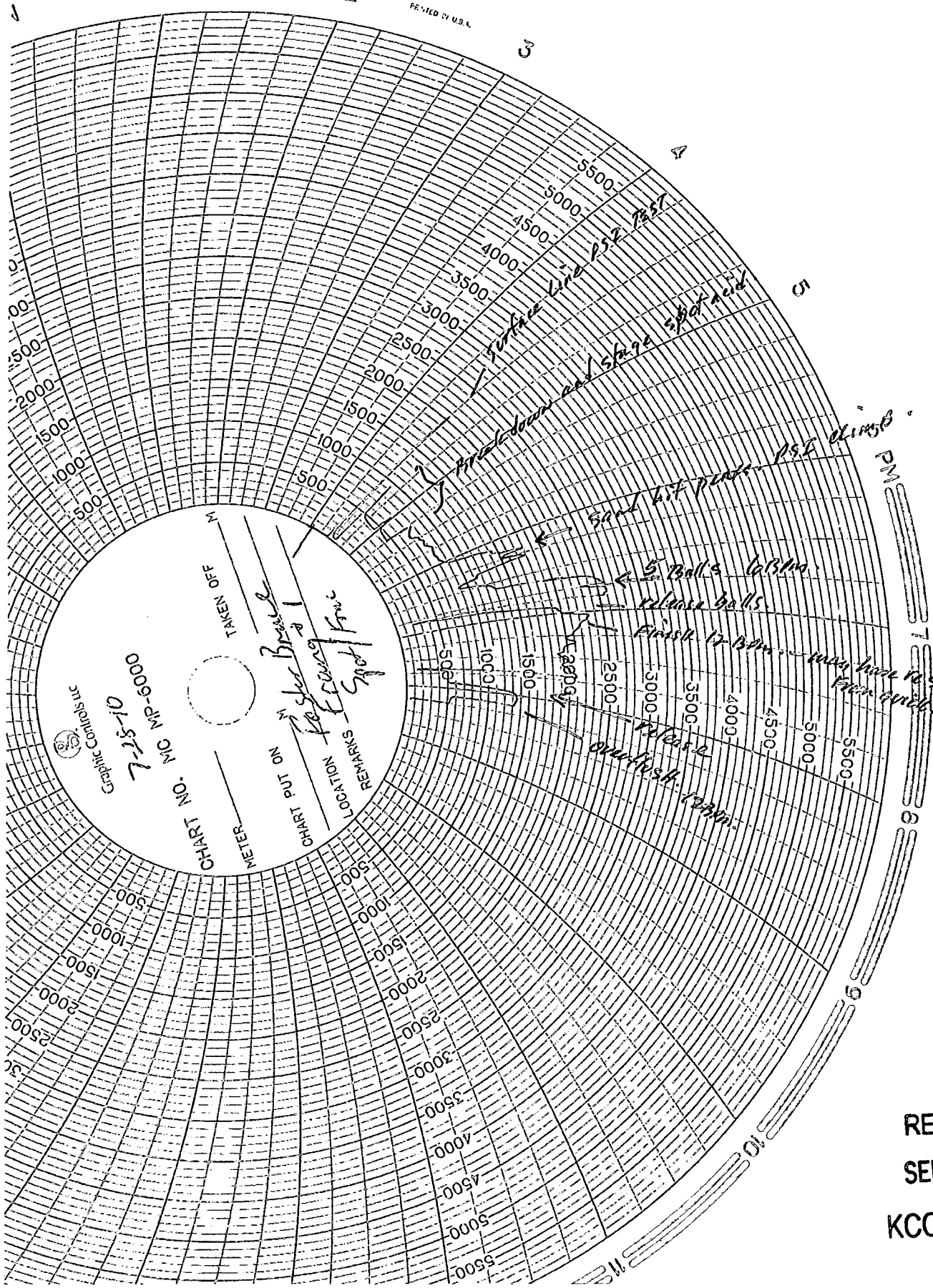
5% discount if paid w/in 10 days of invoice
Note: Discounted \$1250.80 From BODC. (11/11/10) (\$5,914.98)

CUSTOMER or AGENTS SIGNATURE Bruce Foster COWS FOREMAN Gay Workel

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 7-28-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.

Thank You! We appreciate your business.



Graphic Controls, Inc.

CHART NO. MC NP-6000
5-5-71
C

TAKEN OFF _____
METER _____
CHART PUT ON _____
REMARKS
LOCATION
STATION

*1st & 2nd
Floor
Supply
Room*

*5500-
5000-
4500-
4000-
3500-
3000-
2500-
2000-
1500-
1000-
500-*

*Surf line PSE test
made down and stage spot read*

5000 hit power PSE climb

*5 Balls 603m
release balls*

Finish 17.3m

*release
on fish. 17.3m*

*may have to set balls
then over release away.*

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 50714
FIELD TICKET REF # 44500
LOCATION Thayer
FOREMAN Gary Wiskel

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-10		Frang #1	14	14	20	DB
CUSTOMER Foster Bruce			TRUCK #		DRIVER	
MAILING ADDRESS			524		Landon	
CITY			482		Mowens	
STATE			293		Josh	
ZIP CODE			455/795		Tramps	

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>6 7/8 - 8 1/2 (30)</u>	<u>Squirrel</u>

TYPE OF TREATMENT
Acid Spot/Sand Fracture

CHEMICALS

<u>Citric Acid</u>	<u>75 15% HCL Acid</u>
<u>RCL Sub.</u>	<u>Inhibitor</u>
<u>20# Gel/Breaker</u>	<u>Stim D+1</u>
<u>Blocker/Stim Oil</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	15	16.5			BREAKDOWN 1400
20/40				300	START PRESSURE
12/20		12.5		1700	END PRESSURE
12/20 5 balls		5.6		100	BALL OFF PRESS
Release					ROCK SALT PRESS
Reper 5					ISIP 500
12/20		13.5		1400	5 MIN
Flush					10 MIN
Release					15 MIN
Overflush	8				MIN RATE
					MAX RATE
					DISPLACEMENT 10.6
Totals	135			500 on ground 4000	

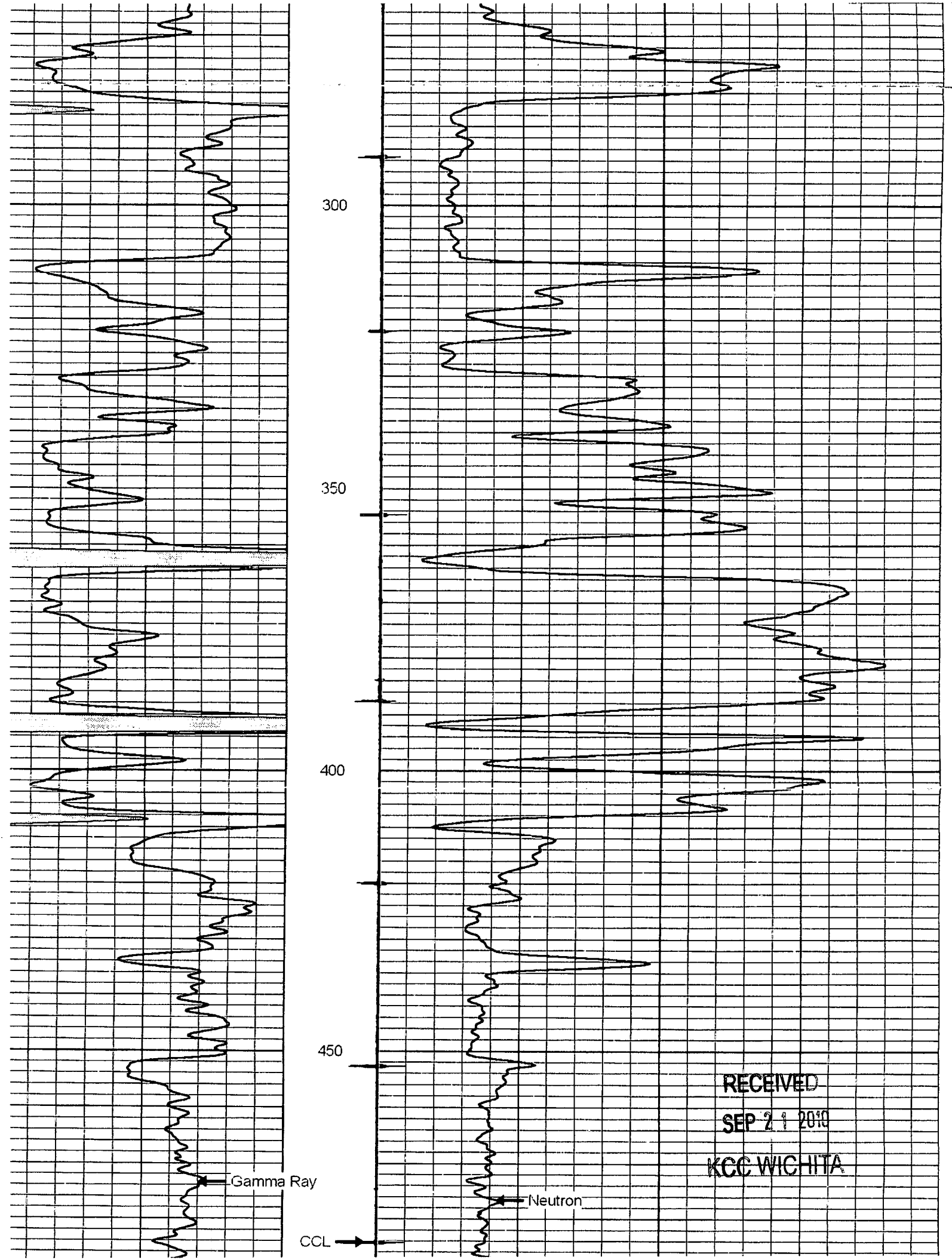
REMARKS: Spot acid to perf. - breakdown and stage.
Didn't like 5 Balls. 2000# sand in 1st half before breakdown. - initial frac in best section?
Consider .. Unconsolidated, Broken Sandstone.

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AUTHORIZATION _____ TITLE SEP 21 2010 DATE _____

Terms and Conditions are printed on reverse side.

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300

350

400

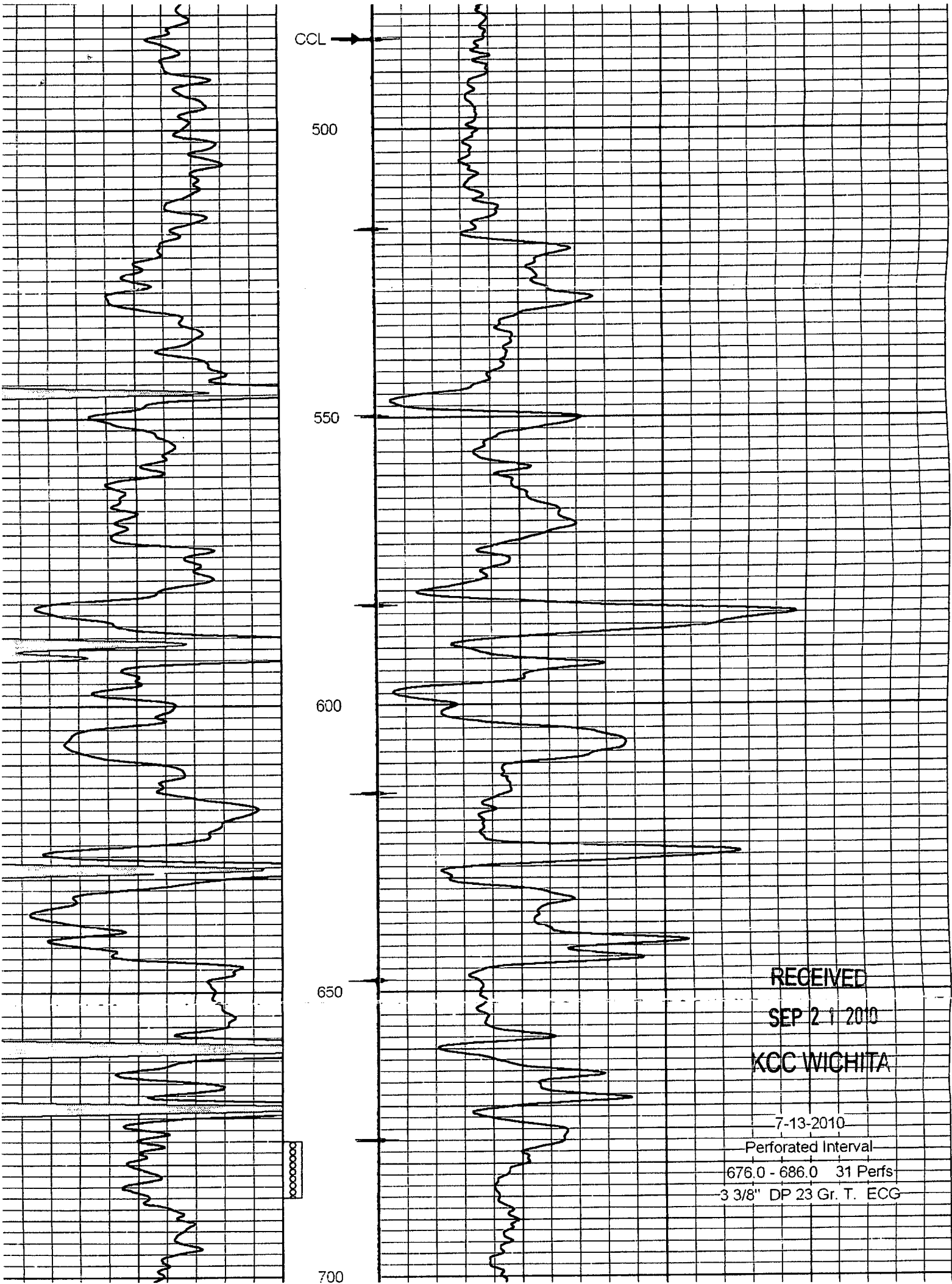
450

Gamma Ray

Neutron

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7-13-2010
Perforated Interval
676.0 - 686.0 31 Perfs
3 3/8" DP 23 Gr. T. ECG