

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

9/16/12

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5046 **KCC**

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2:

City: Wichita State: KS Zip: 67202 +

Contact Person: Ted McHenry

Phone: ( 316 ) 267-4214

CONTRACTOR: License # 30606

Name: Murfin Drilling Co.

Wellsite Geologist: Max Lovely

Purchaser: **KCC WICHITA**

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

06/08/2010 06/18/2010 06/20/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 203-20155-0000

Spot Description:

NE SE Sec. 17 Twp. 20 S. R. 35  East  West

2,140 Feet from  North /  South Line of Section

628 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Wichita

Lease Name: Eder Well #: 3

Field Name: Sand Creek

Producing Formation:

Elevation: Ground: 3116 Kelly Bushing: 3127

Total Depth: 5047 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 268 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 1,400 bbls

Dewatering method used: Hauled

Location of fluid disposal if hauled offsite:

Operator Name: Cheyenne Oil Service Inc.

Lease Name: Pinka License #: 7146

Quarter Sec. 33 Twp. 17 S. R. 30  East  West

County: Lane Permit #: D19779

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry

Title: Geologist Date: 9/16/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received Date: 9/16/10 - 9/16/12

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Date: