

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

9/21/12

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address 1: 125 N. Market  
Address 2: Suite 1000  
City: Wichita State: KS Zip: 67202 +  
Contact Person: Dean Pattison  
Phone: ( 316 ) 267-4379 (ext. 107)  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.

API No. 15 - 007-23540 00 00  
Spot Description: 90' N, 70' E of S2 SW NW  
NW SE SW NW Sec. 31 Twp. 34 S. R. 11  East  West  
2220 Feet from  North /  South Line of Section  
730 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber

Wellsite Geologist: BILLY G. KLAVER  
Purchaser: PLAINS MARKETING / ONEOK GAS MARKETING

Lease Name: MILLER Well #: 3  
Field Name: Stranathan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Producing Formation: Misener  
Elevation: Ground: 1363 Kelly Bushing: 1373  
Total Depth: 5430 Plug Back Total Depth: 5139  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
05/21/2010 05/30/2010 06/16/2010  
Spud Date or Date Reached TD Completion Date or  
~~Recompletion Date~~ ~~Recompletion Date~~

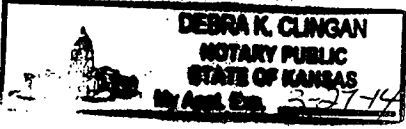
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 18,400 ppm Fluid volume: 1100 bbls  
Dewatering method used: Haul free fluids and allow to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Dean Pattison Date: September 21, 2010  
Exploration and Production Manager  
Subscribed and sworn to before me this 21st day of Sept.  
20 10  
Notary Public: Debra K. Clingan  
Debra K. Clingan  
Date Commission Expires: March 27, 2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received 9/21/10 - 9/21/12  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 21 2010**



**KCC WICHITA**