

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

05/17/2010 05/22/2010 06/19/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22721-00-00

Spot Description: _____

NE - NE - SW - SW Sec. 35 Twp. 32 S. R. 39 East West

1250 Feet from North / South Line of Section

1250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Stevens

Lease Name Stecher A Well # 2HP

Field Name Hugoton/Panoma

Producing Formation Chase/Council Grove

Elevation: Ground 3227 Kelley Bushing -

Total Depth 3060 Plug Back Total Depth -

Amount of Surface Pipe Set and Cemented at 621 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 80 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-411 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

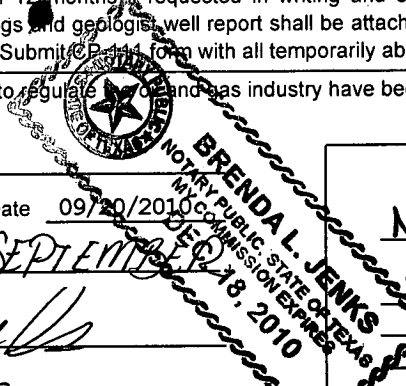
Signature Melanie Wiggins

Title REGULATORY ANALYST Date 09/20/2010

Subscribed and sworn to before me this 20th day of SEPTEMBER

Notary Public Brenda L. Jenks

Date Commission Expires 12-18-2010



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
AHC - Jg - 9/23/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Stecher A Well # 2HP

Sec. 35 Twp. 32 S.R. 39 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CEMENT BOND LOG NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1415</td> <td></td> </tr> <tr> <td>Base Stone Corral</td> <td>1702</td> <td></td> </tr> <tr> <td>Chase</td> <td>2440</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2755</td> <td></td> </tr> </table>	Name	Top	Datum	Base Cedar Hills	1415		Base Stone Corral	1702		Chase	2440		Council Grove	2755	
Name	Top	Datum														
Base Cedar Hills	1415															
Base Stone Corral	1702															
Chase	2440															
Council Grove	2755															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	621	STANDARD	430	2% 2% CC
PRODUCTION	7.875	5 1/2	14	3052	MIDCON50/50	500	.5 HALAD
					TOC=1670		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	621-3052	Standard/Poz50/50	350	2%,1% Calcium Chloride & 10%,6% cal-seal 60

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2918-26; 2908-13; 2891-96; 2868-78;	Frac w/69,384 gals 20# x-linked	2788-2926
	2845-54; 2788-92	.5% KCL w/22,240# 12/20 sand	
2	2682-94; 2651-66; 2596-2608; 2551-54;	Frac w/111,384 gal 30&25# x-linked	2488-2694
	2488-2491	.5% KCL w/337,000# 12/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2912	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-19-2010	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	137	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2488 - 2926
--	---	---

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

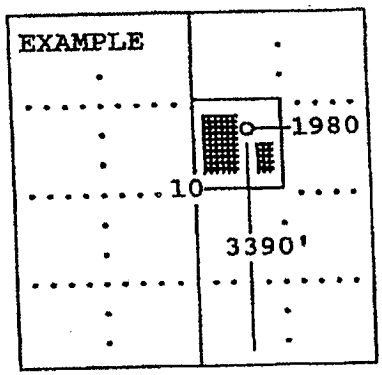
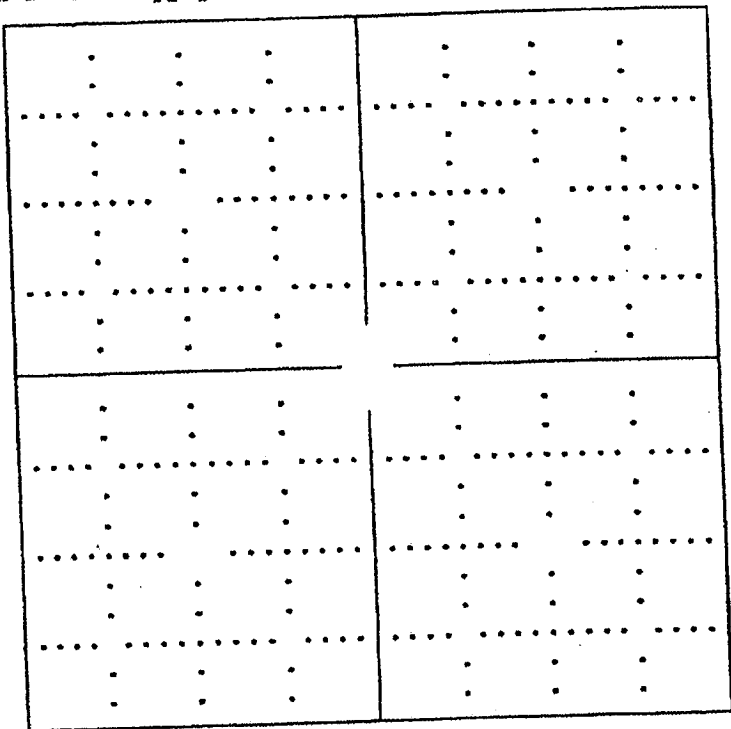
Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____ LOCATION OF WELL: COUNTY Stevens
 OPERATOR Anadarko Petroleum Corporation
 LEASE Stecher A 1250 feet from south/north line of section
 WELL NUMBER 2HP 1250 feet from east west line of section
 FIELD Hugoton and Panoma Council Grove

SECTION 35 TWP 32(S) RC 39 E/W
 IS SECTION REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: _____ NE _____ NW _____ SE _____ SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE _____
(see attached)

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



RECEIVED
 SEP 22 2010
 KCC WICHITA

The undersigned hereby certifies as attorney _____ (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature David W. Nickel
 David W. Nickel

Subscribed and sworn to before me on this 9th day of February, 2010

Marilyn B. Morlan
 Marilyn B. Morlan Notary Public

My Commission expires 10/29/13

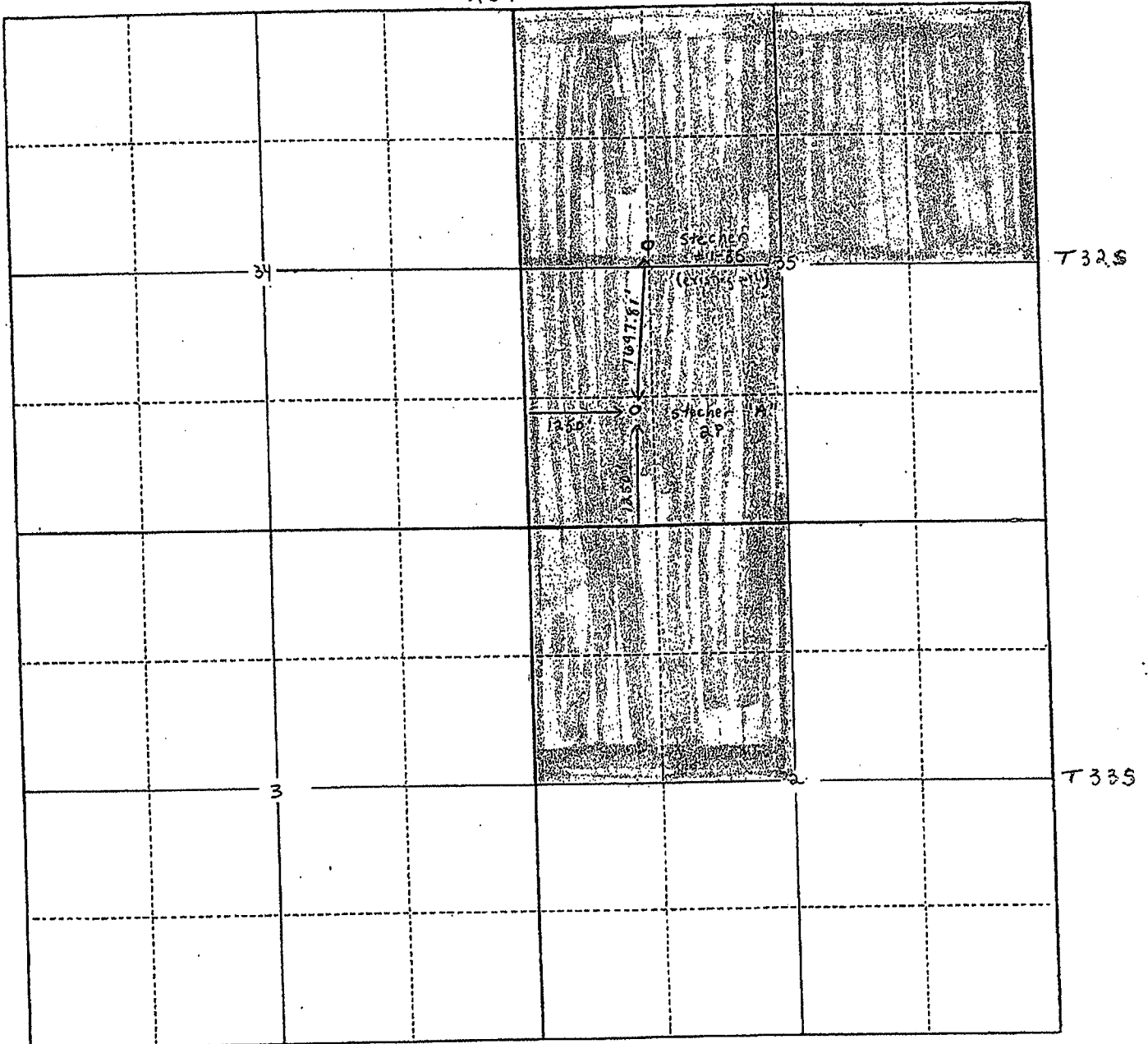
FORM CG-8 (12/94)



Exhibit "C"

ATTACHMENT TO FORM CG-8 (12/94)
ANADARKO PETROLEUM CORPORATION
Stecher A 2HP Well
Section 35, Township 32 South, Range 39 West
Stevens County, Kansas

R 39 W



Unit Acreage:

North Half (N/2) and Southwest Quarter (SW/4) of Section 35, Township 32 South, Range 39 West of the Sixth P.M.; and Northwest Quarter (NW/4) of Section 2, Township 33 South, Range 39 West of the Sixth P.M., all in Stevens County, Kansas, consisting of 640 acres, more or less

RECEIVED
SEP 22 2010

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7377325
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Stecher	Well #: A2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			RECEIVED
Well Type: Development Well			SEP 22 2010
Sales Person: PRYOR, RODNEY		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

KCC WICHITA

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	3.3	442123	HAYES, CRAIG H	3.3	449385	LOPEZ, JUAN R	3.3	198514
WILTSHIRE, MERSHEK Tonje	3.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
				17 - May - 2010	17:00	CST
Form Type		BHST	On Location	17 - May - 2010	20:00	CST
Job depth MD	621 675 ft	Job Depth TVD	Job Started	17 - May - 2010	21:43	CST
Water Depth		Wk Ht Above Floor	Job Completed	17 - May - 2010	22:26	CST
Perforation Depth (MD) From		To	Departed Loc	17 - May - 2010	23:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					675.630		
Surface Casing	Unknown		8.625	8.097	24.				675.621		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	5.0	
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	230.0	sacks	12.4	2.09	11.42	5.0	11.42
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.423 Gal	FRESH WATER							
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.24	5.0	5.24
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.238 Gal	FRESH WATER							
4	Displacement			bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED
 SEP 22 2010
 KCC WICHITA

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7377325
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Stecher	Well #: A2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: PRYOR, RODNEY		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/17/2010 17:30							
Arrive At Loc	05/17/2010 20:00							
Pre-Job Safety Meeting	05/17/2010 20:15							
Start Job	05/17/2010 21:43							8 5/8" SURFACE CASING
Test Lines	05/17/2010 21:44						2500.0	
Pump Lead Cement	05/17/2010 21:48		6	86			.0	230 SKS HLC @ 12.4#
Pump Tail Cement	05/17/2010 22:03		5	43			.0	200 SKS CLASS A @ 15.6#
Drop Top Plug	05/17/2010 22:12		5		129		50.0	END CEMENT
Pump Displacement	05/17/2010 22:13		4	36			.0	WATER
Other	05/17/2010 22:21		2	26			150.0	SLOW RATE
Other	05/17/2010 22:24						180.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	05/17/2010 22:24		2		36		900.0	FLOAT HELD
End Job	05/17/2010 22:26							
Cement Returns to Surface	05/17/2010 22:28				62			62 BBLs OF CEMENT TO PIT

RECEIVED

SEP 22 2010

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7387946
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Stecher	Well #: A2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	8	449385	LOPEZ, JUAN R	8	198514	TORRES, CLEMENTE	8	344233
WILTSHIRE, MERSHEK Tonje	8	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job				Job Times		
Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
				Called Out	22 - May - 2010	04:00 CST
Form Type				On Location	22 - May - 2010	08:00 CST
Job depth MD	3052 ^{MW} 3750 ft			Job Started	22 - May - 2010	12:47 CST
Water Depth				Job Completed	22 - May - 2010	14:34 CST
Perforation Depth (MD)	From		To	Departed Loc	22 - May - 2010	16:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675	3750		
5 1/2 Production Casing	Unknown		5.5	5.012	14			630	3060		
Surface Casing	Unknown		8.625	8.097	24				3052		
									675		
									621		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD				
PLUG ASSY,LTH-DWN,5 1/2 13-23#,F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	1	EA		
KIT,HALL WELD-A	14	EA		
	1	EA		


Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

RECEIVED

SEP 22 2010

Cementing Job Summary

Gelling Agt		Miscellaneous Materials													
Treatment Fld	Conc	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Inhibitor	Conc	Sand Type	Size	Qty	Conc	%
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk						
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0							
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	220.0	sacks	11.4	2.89	17.84	6.0	17.84						
	0.25 lbm	POLY-E-FLAKE (101216940)													
	17.838 Gal	FRESH WATER													
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25						
	10 lbm	KOL-SEAL, BULK (100064233)													
	0.5 %	HALAD(R)-322, 50 LB (100003646)													
	0.25 lbm	POLY-E-FLAKE (101216940)													
	7.25 Gal	FRESH WATER													
4	2% KCL Water w/ Biocide Displacement		73.00	bbl	8.33	.0	.0	6.0							
	2.5 gal/Mgal	CLAYFIX 3, TOTETANK (101583425)													
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)													
	42 gal/bbl	WATER - FRESH - GAL (24047)													
Calculated Values				Pressures				Volumes							
Displacement	Shut In: Instant			Lost Returns				Cement Slurry				Pad			
Top Of Cement	5 Min			Cement Returns				Actual Displacement				Treatment			
Frac Gradient	15 Min			Spacers				Load and Breakdown				Total Job			
Rates															
Circulating	Mixing			Displacement				Avg. Job							
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint											
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID								
The Information Stated Herein Is Correct				Customer Representative Signature											
				 65D-101											

RECEIVED
SEP 22 2010

KCC WICHITA

HALLIBURTON

RECEIVED

SEP 22 2010

KCC WICHITA *Cementing Job Log*

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7387946
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Almanza, Abraham	
Well Name: Stecher	Well #: A2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:			
Long:			
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Ticket Amount:	
Sales Person: HESTON, MYRON		MBU ID Emp #: 195811	
		Svc Supervisor: WILTSHIRE, MERSHEK	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/22/2010 04:00							
Arrive At Loc	05/22/2010 08:00							
Pre-Job Safety Meeting	05/22/2010 08:15							
Start Job	05/22/2010 12:47							5 1/2" PRODUCTION CASING
Test Lines	05/22/2010 12:47						4000.0	
Circulate Well	05/22/2010 12:52		6	65			350.0	N2 MUD
Pump Lead Cement	05/22/2010 13:06		4	113			250.0	220 SKS MIDCON 2 # 11.4#
Pump Tail Cement	05/22/2010 13:32		4	81			.0	280 SKS 50/50 POZ @ 13.3#
Drop Top Plug	05/22/2010 14:00		4		194		.0	END CEMENT
Clean Lines	05/22/2010 14:04							
Pump Displacement	05/22/2010 14:10		4	73			.0	KCL WATER WITH BE 7
Other	05/22/2010 14:29		2	63			350.0	SLOW RATE
Other	05/22/2010 14:32						400.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	05/22/2010 14:32		2		73		1500.0	FLOAT HELD
End Job	05/22/2010 14:34						0	NO CIRCULATION AND NO CEMENT RETURNS TO SURFACE

RECEIVED

Sold To #: 300466

Ship To #: 2784444

Quote #:

SEP 22 2010

Sales Order #:

7387946

SUMMIT Version: 7.20.130

Saturday, May 22, 2010 03:05:00

KCC WICHITA

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7380575
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Stecher	Well #: A2HP	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Squeeze Lost Circulation			
Well Type: Development Well	Job Type: Squeeze Lost Circulation		
Sales Person:	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7.5	226567	MATA, ADOLFO V	7.5	419999	SMITH, BOBBY Wayne	7.5	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10243558	50 mile	10714253C	50 mile	10994449	50 mile
11133699	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone		
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	19 - May - 2010	12:00	CST	
Form Type			BHST	On Location	19 - May - 2010	15:00	CST	
Job depth MD	1654. ft		Job Depth TVD	1654. ft	Job Started	19 - May - 2010	18:45	CST
Water Depth			Wk Ht Above Floor	2. ft	Job Completed	19 - May - 2010	19:35	CST
Perforation Depth (MD)	From		To	Departed Loc	19 - May - 2010	22:30	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				675 630	3750 3060		
Production Casing	Unknown		5.5	5.012	14.			675 621	3750 3052		
Surface Casing	Unknown		8.625	8.097	24.			675 621			
DRILL PIPE	Unknown		4.5		16.6				1684.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED

SEP 2 2 2010

KCC WICHITA

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	STANDARD THIXOTROPIC	CMT - STANDARD CEMENT (100003684)	150.0	sacks	13.7	1.81	8.23		8.23
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	4 %	BENTONITE, BULK (100003682)							
	10 lbm	KOL-SEAL, BULK (100064233)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	10 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	8.23 Gal	FRESH WATER							
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	200.0	sacks	13.9	1.55	6.41	6.0	6.41
	10 lbm	KOL-SEAL, BULK (100064233)							
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	6.407 Gal	FRESH WATER							
4	Displacement			bbl	8.33	.0	.0	6.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

RECEIVED
SEP 22 2010

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2784444	Quote #:	Sales Order #: 7380575
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Stecher		Well #: A2HP	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Squeeze Lost Circulation			Ticket Amount:
Well Type: Development Well		Job Type: Squeeze Lost Circulation	
Sales Person:		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/19/2010 12:00							RECEIVED SEP 22 2010 KCC WICHITA
Depart Location Safety Meeting	05/19/2010 14:00							
Arrive At Loc	05/19/2010 15:00							
Assessment Of Location Safety Meeting	05/19/2010 15:00							drill pipe pulled up to the surface casing. waiting for halliburton to get on location.
Pre-Rig Up Safety Meeting	05/19/2010 15:10							
Rig-Up Completed	05/19/2010 16:00							
Other	05/19/2010 16:32							drill pipe going to the bottom of the hole
Other	05/19/2010 18:30							drill pipe out of the hole
Other	05/19/2010 18:30							drill pipe on bottom
Safety Meeting - Pre Job	05/19/2010 18:40							
Start Job	05/19/2010 18:45							lost circulation .
Test Lines	05/19/2010 18:46						3500.0	
Pump Spacer 1	05/19/2010 18:47			10			85.0	water spacer
Pump Lead Cement	05/19/2010 18:51			48.35		75.0	35.0	150 sx = 271.5 ft3 = 1191.7 ft with drill pipe in
Other	05/19/2010 18:52							no mud returns
Pump Tail Cement	05/19/2010 19:07			55.21		35.0	60.0	200 sx = 310 ft3. = 1360.78 ft with drill pipe in

Sold To #: 300466

Ship To #: 2784444

Quote #:

Sales Order #:

7380575

SUMMIT Version: 7.20.130

Wednesday, May 19, 2010 08:26:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/19/2010 19:28			8				water
End Job	05/19/2010 19:35							
Safety Meeting - Pre Rig-Down	05/19/2010 19:45							
Rig-Down Completed	05/19/2010 22:00							
Safety Meeting - Departing Location	05/19/2010 22:15							
Depart Location for Service Center or Other Site	05/19/2010 22:30							Thank you for calling Halliburton. Bob and crew.

RECEIVED

SEP 22 2010

KCC WICHITA

Sold To # : 300466

Ship To # : 2784444

Quote # :

Sales Order # :

7380575

SUMMIT Version: 7.20.130

Wednesday, May 19, 2010 08:26:00