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SEP 22 2010

ORIGINAL Form ACO-1

June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6006 Name: MOLZ OIL COMPANY Address 1: 19159 SW CLAIRMONT Address 2: City: KIOWA State: KS Zip: 67070 Contact Person: JIM MOLZ Phone: (620) 296-4558 CONTRACTOR: License # 34233 Name: MAVERICK DRILLING LLC Wellsite Geologist: ARDEN RATZLAFF Purchaser: ONEOK / HIGH SIERRA CRUDE OIL

API No. 15 - 007-23512-00-00 Spot Description: SE SW SE SW Sec. 31 Twp. 34 S. R. 11 East West 226 Feet from North South Line of Section 3,430 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: BARBER Lease Name: MOLZ Well #: 14 Field Name: STRANATHAN Producing Formation: MISSISSIPPI Elevation: Ground: 1350 Kelly Bushing: 1359 Total Depth: 5437 Plug Back Total Depth: 5442 Amount of Surface Pipe Set and Cemented at: 349 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: 05-09-10 05-20-10 07-16-10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 4500 ppm Fluid volume: 96.7 bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: MOLZ OIL COMPANY Lease Name: MOLZ SWD License #: 6006 Quarter NW Sec. 6 Twp. 35 S. R. 11 East West County: BARBER Permit #: D-9711

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: PRESIDENT Date: 09/20/2010

KCC Office Use ONLY Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: Date: 9/23/10

Operator Name: MOLZ OIL COMPANY Lease Name: MOLZ Well #: 14
 Sec. 31 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CEMENT BOND LOG DUAL INDUCTION LOG COMPENSATED NEUTRON/DENSITY PE LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHEROKEE</td> <td>4724</td> <td>4785</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4785</td> <td>4950</td> </tr> <tr> <td>VIOLA</td> <td>5185</td> <td>5275</td> </tr> <tr> <td>TD</td> <td>5517</td> <td></td> </tr> </table>	Name	Top	Datum	CHEROKEE	4724	4785	MISSISSIPPIAN	4785	4950	VIOLA	5185	5275	TD	5517	
Name	Top	Datum														
CHEROKEE	4724	4785														
MISSISSIPPIAN	4785	4950														
VIOLA	5185	5275														
TD	5517															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	7 7/8	13 3/8	48#	316	60/40 POZ	350	
CASING		5 1/2	15.5#	5437	AA-2 60/40 POZ	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED SEP 22 2010 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4730/4770	726,000 SLICKWATER	4770

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4970</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07-15-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>200</u>	Water Bbls. <u>200</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4785-4950</u>
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Customer <i>MOLZ OIL Co.</i>	Lease No.	Date <i>05-06-10</i>
Lease <i>MOLZ</i>	Well # <i>12</i>	
Field Order # <i>1534</i>	Station <i>P.2A H</i>	Casing <i>13 3/8</i>
		Depth <i>342'</i>
Type Job <i>CNW</i>	Formation <i>13 3/8 Conductor</i>	Legal Description <i>6-35-11</i>
		County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>13 3/8</i>								
Depth	Depth	From	To	Pre Pad	Max			5 Min.
<i>342'</i>								
Volume	Volume	From	To	Pad	Min			10 Min.
<i>51</i>								
Max Press	Max Press	From	To	Frac	Avg			15 Min.
<i>500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
<i>SW4E</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
<i>327</i>								

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19959</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>on bc. safety meeting</i>
					<i>Run 8 str 13 3/8</i>
					RECEIVED <i>46K SEC</i> SEP 22 2010
					KCC WICHITA
<i>0920</i>					<i>CASING ON BOTTOM</i>
<i>0930</i>					<i>Hook Pig to circ. csg.</i>
<i>0945</i>	<i>151</i>		<i>5</i>	<i>4</i>	<i>St spacer</i>
				<i>5.5</i>	<i>mix cmt 350 & 60/40 poz</i>
			<i>78</i>		<i>cmt mixed</i>
<i>1000</i>				<i>5.5</i>	<i>St prop.</i>
<i>1015</i>	<i>150</i>		<i>51</i>		<i>plug down</i>
					<i>circ 10.4K Int. T. Pit</i>
					<i>job complete</i>
					<i>Thank you</i>

