

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31725  
Name: Shelby Resources L.L.C.  
Address 1: 2717 Canal Blvd.  
Address 2: Suite C  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Chris Gottschalk  
Phone: ( 785 ) 623-1524  
CONTRACTOR: License # 5142  
Name: Sterling Drilling  
Wellsite Geologist: Derek Patterson  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/18/2010</u>	<u>06/28/2010</u>	<u>08/03/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25438-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW SW Sec. 24 Twp. 17 S. R. 14  East  West  
640 Feet from  North /  South Line of Section  
1,000 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barton  
Lease Name: Clark Well #: 2-24  
Field Name: Sanford  
Producing Formation: Arbuckle  
Elevation: Ground: 1896' Kelly Bushing: 1909'  
Total Depth: 3495' Plug Back Total Depth: 3468'  
Amount of Surface Pipe Set and Cemented at: 898 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 7400 ppm Fluid volume: 800 bbls  
Dewatering method used: Hauled water off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: L.D. Davis  
Lease Name: Miller A #2 License #: 6039  
Quarter SE Sec. 4 Twp. 19 S. R. 12  East  West  
County: Barton Permit #: 15-009-04611-0001

RECEIVED  
SEP 22 2010  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Chris Gottschalk  
Title: Production Manager Date: 09/10/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 9/23/10

Operator Name: Shelby Resources L.L.C. Lease Name: Clark Well #: 2-24

Sec. 24 Twp. 17 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density, Micro, Sonic and Cement Bond Logs</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2837'</td> <td>-928'</td> </tr> <tr> <td>Heebner</td> <td>3074'</td> <td>-1165'</td> </tr> <tr> <td>Lansing</td> <td>3159'</td> <td>-1250'</td> </tr> <tr> <td>Base KC</td> <td>3368'</td> <td>-1459'</td> </tr> <tr> <td>Arbuckle</td> <td>3395'</td> <td>-1486'</td> </tr> <tr> <td>TD</td> <td>3495'</td> <td>-1586'</td> </tr> </table>	Name	Top	Datum	Topeka	2837'	-928'	Heebner	3074'	-1165'	Lansing	3159'	-1250'	Base KC	3368'	-1459'	Arbuckle	3395'	-1486'	TD	3495'	-1586'
Name	Top	Datum																				
Topeka	2837'	-928'																				
Heebner	3074'	-1165'																				
Lansing	3159'	-1250'																				
Base KC	3368'	-1459'																				
Arbuckle	3395'	-1486'																				
TD	3495'	-1586'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	898'	60/40 Poz	350	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	3474'	60/40 Poz/AA2	50/150	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3408', 13', 31'	AA2	50	25 sx w/Fluid Loss/25 sx 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3408', 13', 31'	Cement-Lead 25 sx w/Fluid Loss/ Tail 25 sx 2% CC AA2	
1	3398' Laterals-East 300', West 460', SW 300'	1000 g 20% NE	
4	3399-3408'		

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SEP 22 2010

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3393'</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production, SWD or ENHR. <b>08/03/2010</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		20	50	43

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3399-3408'</u>
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PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 123210

Invoice Date: Jun 20, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

<b>Bill To:</b>
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Clark #2-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jun 20, 2010	7/20/10

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	13.50	2,835.00
140.00	MAT	Pozmix	7.55	1,057.00
6.00	MAT	Gel	20.25	121.50
11.00	MAT	Chloride	51.50	566.50
175.00	SER	Handling	2.25	393.75
20.00	SER	Mileage 175 sx @.10 per sk per mi	17.50	350.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	8.5/8 Baffle Plate	74.00	74.00
1.00	EQP	8.5/8 Solid Rubber Plug	67.20	67.20

ACCT. 9209  
 PROPERTY # Clark #2-24  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

APPROVED  
 CHRIS GOTTSCHALK  
 JUN 30 REC'D

RECEIVED  
 SEP 22 2010  
 KCC WICHITA

Subtotal	6,595.95
Sales Tax	297.44
Total Invoice Amount	6,893.39
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,893.39</b>

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1648.99

ONLY IF PAID ON OR BEFORE  
 Jul 15, 2010

# ALLIED CEMENTING CO., LLC. 041726

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <b>6-20-2010</b>	SEC. <b>24</b>	TWP. <b>17 S</b>	RANGE <b>14 W</b>	CALLED OUT	ON LOCATION	JOB START <b>5:00 AM</b>	JOB FINISH <b>5:30 AM</b>
LEASE <b>CLARK</b>	WELL # <b>2-24</b>	LOCATION <b>Holsington Hwy 281 &amp; Hwy 4</b>			COUNTY <b>BARTON</b>	STATE <b>KANSAS</b>	
OLD OR <b>NEW</b> (Circle one)		<b>Jct. IN 1 1/2 E 1/4 N</b>					

CONTRACTOR **STERLING DRIG Rig #2** OWNER

TYPE OF JOB **hang SURFACE**

HOLE SIZE **12 1/4** T.D. **900'**

CASING SIZE **8 5/8** DEPTH **899'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **42 10**

CEMENT LEFT IN CSG. **42.0**

PERFS.

DISPLACEMENT **54.61/BBL**

CEMENT AMOUNT ORDERED **350 SX 60/40 28 GEL**

**370 cc**

COMMON	<b>210</b>	@	<b>13.50</b>	<b>2835.00</b>
POZMIX	<b>140</b>	@	<b>7.55</b>	<b>1057.00</b>
GEL	<b>6</b>	@	<b>20.25</b>	<b>121.50</b>
CHLORIDE	<b>11</b>	@	<b>51.51</b>	<b>566.50</b>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<b>175</b>	@	<b>2.25</b>	<b>393.75</b>
MILEAGE	<b>110/16/mile</b>			<b>350.00</b>

EQUIPMENT

PUMP TRUCK CEMENTER **GILMAN**

# **398** HELPER **PAUL**

BULK TRUCK

# **344** DRIVER **RON**

BULK TRUCK

# DRIVER

REMARKS:

**Ran 21 JTS 8 5/8 New 23 # CSG, Set @ 899, Load Hole & Received CIRCULATION. Mixed 350 SX cement. Release Rubber Plug, & Displace 54.61 BBL H2O. Load Plug ON Baffle plate @ 700' & Shut IN. Cement DID Circulate. THANK'S**

SERVICE RECEIVED

SEP 22 2010

DEPTH OF JOB			
PUMP TRUCK CHARGE			<b>991.00</b>
EXTRA FOOTAGE			<b>KCC WICHITA</b>
MILEAGE	<b>20</b>	@	<b>7.00</b> <b>140.00</b>
MANIFOLD		@	
		@	
		@	
TOTAL			<b>1131.00</b>

CHARGE TO: **SHELBY RESOURCES LLC**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-8 5/8 Baffle Plate	@	<b>74.00</b>
1-8 5/8 Solid Rubber Plug	@	<b>67.20</b>
	@	



PO BOX 31 Russell, KS 67665

# INVOICE

Invoice Number: 1024824

Invoice Date: Jul 12, 2010

Page: 1

Voice: (785) 483-3337

Fax: (785) 483-5566

<b>Bill To:</b>
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shel	Clark #2-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Jul 12, 2010	8/11/10

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	13.50	675.00
7.00	MAT	FL-10	11.80	82.60
50.00	SER	Handling	2.25	112.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Squeeze	1,159.00	1,159.00
17.00	SER	Pump truck Mileage	7.00	119.00

ACCT. 9308  
 PROPERTY # 580  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

APPROVED  
 CHRIS GOTTSCHALK  
 JUL 24 2010

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 KCC WICHITA

Subtotal	2,448.10
Sales Tax	178.71
Total Invoice Amount	2,626.81
Payment/Credit Applied	
<b>TOTAL</b>	<b>2,626.81</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

2,626.81

ONLY IF PAID ON OR BEFORE

Aug 3, 2010

# ALLIED CEMENTING CO., LLC. 041793

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-22-10</u>	SEC. <u>24</u>	TWP. <u>17S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 p.m.</u>	JOB FINISH <u>3:30 p.m.</u>
LEASE <u>Clark</u>	WELL # <u>2-24</u>	LOCATION <u>Hwy 4281 1/2 W of Russell</u>			COUNTY <u>Butler</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

TYPE OF JOB Spare

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Crawford 2 7/8" (Bron)</u>	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>T=19 1/2 L C=2.45 Bl</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Craig</u>
# <u>390</u>	HELPER <u>Paul</u>
BULK TRUCK	
# <u>370</u>	DRIVER <u>Al</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Sp @ 2408. Packer @ 3308 to Spare.  
Rare 1120 1500psi. Mixed 25 stick 25-  
Sp. 1. Spaced 700' in chad out showing  
Set packer & pressure to 2500psi. Wash  
Spacer out & slurry 500psi

[Signature]

CHARGE TO: Shelby

CEMENT

AMOUNT ORDERED 50 Cms  
714551-10

COMMON	<u>50</u>	@ <u>13.50</u>	<u>675.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>FL-10</u>	<u>7 1/2"</u>	@ <u>11.80</u>	<u>88.50</u>
		@	
		@	
		@	
		@	
HANDLING	<u>50</u>	@ <u>2.25</u>	<u>112.50</u>
MILEAGE	<u>110/24/20</u>		<u>300.00</u>
			TOTAL <u>1,170.10</u>

SERVICE RECEIVED

SEP 22 2010

KCC WICHITA

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1159.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@ <u>7.00</u>	<u>119.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1,278.00</u>



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1005409	INVOICE DATE 06/30/2010
<b>INVOICE NUMBER</b> <b>1718 - 90350325</b>		

**Pratt** (620) 672-1201  
 B SHELBY RESOURCES LLC  
 I 1658 COLE BLVD  
 L LAKEWOOD  
 L CO US 80401  
 P  
 C ATTN.

J LEASE NAME **Clark 2-24**  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 R

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40200786	20920		Net 30 days	07/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 06/27/2010 to 06/27/2010</b>				
0040200786				
171801980A Cement-New Well Casing/Pi 06/27/2010				
5 1/2" Longstring				
60/40 POZ	100.00	EA	7.32	731.98 T
AA2 Cement	150.00	EA	10.37	1,555.44 T
Cello-flake	38.00	EA	2.26	85.76 T
De-foamer	36.00	EA	2.44	87.84 T
Salt (Fine)	683.00	EA	0.30	208.31 T
Gas-Blok	141.00	EA	3.14	442.94 T
FLA-322	71.00	EA	4.57	324.82 T
Gilsonite	750.00	EA	0.41	306.52 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	FA	243.99	243.99
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	219.59	219.59
Turbolizer 5 1/2" (Blue)	4.00	EA	87.10	268.39
5 1/2" Basket (Blue)	1.00	EA	176.89	176.89
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	2.59	168.51
Heavy Equipment Mileage	130.00	MI	4.27	555.09
Proppant and Bulk Delivery Charges	738.00	MI	0.98	720.27
Blending & Mixing Service Charge	250.00	MI	0.85	213.49
Depth Charge; 3001-4000'	1.00	HR	1,317.56	1,317.56
Plug Container Utilization Charge	1.00	EA	152.50	152.50
Service Supervisor	1.00	HR	106.75	106.75

APPROVED  
CHRIS GOTTSCHALK  
JUL 26 2010

ACCT. 9208  
 PROPERTY # CLARK 2-24  
 AFE # \_\_\_\_\_  
 USED FOR: \_\_\_\_\_  
 APPROVAL: \_\_\_\_\_

RECEIVED  
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,886.63
BASIC ENERGY SERVICES, LP PO BOX 841903 WICHITA, KS 67202	BASIC ENERGY SERVICES, LP PO BOX 10460 WICHITA, KS 67202	TAX	235.85

Client Shelby Resources	Lease No.	Date 6-27-10
Case # CLARK	Well # <del>2-24</del> 2-24	
Order # 1181980A	Station Pratt KS	County Barton
Job 5/2" Long String	Formation C.N.W.	State KS
		Legal Description 24-17-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
String Size 5/2	Tubing Size	Shots/Ft	50 SKS	Acid	60/40 Por2 Scavenger	RATE	PRESS	ISIP
Depth 475	From	To	150 SKS	Pre Pad	AA-2 @ 15.3 gal	Max		5 Min.
Volume	From	To		Pad		Min		10 Min.
Max Press	From	To		Frac		Avg		15 Min.
Annulus Vol.	From	To				HHP Used		Annulus Pressure
Packer Depth	From	To		Flush	Disp H2O	Gas Volume		Total Load

Company Representative Kelly Branum	Station Manager Scotty	Treater Allen F. Worth
--	---------------------------	---------------------------

Service Units	28443	19959	20920	19960	19918				
Operator	North Steve	Orlando	Dale	Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					on Loc. Discuss Safety Setup & Plank Rig Laying down Drill Pipe.
3:00					START 5/2 CASING 155' Shoe. It. 20' w/ Float Shoe, & L.D. Baffle in collar Basket-1- cent. 1-3-5-7
3:30					Tag Bottom @ 3495 Pickup to 3475 + CIR. w/ Rig.
3:30	2000 <sup>#</sup>		11	5	Pump 50sks 60/40 por2 scavenger 14.4 <sup>#</sup>
				5	Pump 150sks AA-2 cmt @ 15.3 <sup>#</sup>
			36 1/2		Finish mix- wash out Pump & Line
4:17				6	Drop Latch down Plug + Start Disp.
				5	caught lift PSI w/ 55 BBLs out
4:00	1500 <sup>#</sup> 0 <sup>#</sup>		82 1/4	4	Plug down
					Release PSI (Float OK)
					Plug Rat Hole w/ 30sks 60/40 Por2
					Plug Mouse Hole w/ 20sks 60/40 Por2
					Wash up Equip. & Rack
					Job complete.

RECEIVED  
SEP 22 2010

KCC WICHITA

thanks  
Allen, Steve, Dale