

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources L.L.C.
Address 1: 2717 Canal Blvd.
Address 2: Suite C
City: Hays State: KS Zip: 67601
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
CONTRACTOR: License # 5142
Name: Sterling Drilling
Wellsite Geologist: Derek Patterson
Purchaser: Plains Marketing

RECEIVED
SEP 22 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/15/2010	01/25/2010	03/15/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25371-00-00
Spot Description: _____
NE NW NW SW Sec. 24 Twp. 17 S. R. 14 East West
2,430 Feet from North / South Line of Section
560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Clark Well #: 1-24
Field Name: Sanford
Producing Formation: Arbuckle/L-KC
Elevation: Ground: 1949' Kelly Bushing: 1940'
Total Depth: 3530' Plug Back Total Depth: 3471'
Amount of Surface Pipe Set and Cemented at: 900 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7500 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled water off
Location of fluid disposal if hauled offsite:
Operator Name: L.D. Davis
Lease Name: Miller A #2 License #: 6039
Quarter SE Sec. 4 Twp. 19 S. R. 12 East West
County: Barton Permit #: 15-009-04611-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: Production Manager Date: 09/10/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 9/23/10

Operator Name: Shelby Resources L.L.C. Lease Name: Clark Well #: 1-24

Sec. 24 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Micro, Sonic and Cement Bond Logs	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2867'</td> <td>-926'</td> </tr> <tr> <td>Heebner</td> <td>3102'</td> <td>-1161'</td> </tr> <tr> <td>Lansing</td> <td>3188'</td> <td>-1247'</td> </tr> <tr> <td>Base KC</td> <td>3401'</td> <td>-1460'</td> </tr> <tr> <td>Arbuckle</td> <td>3426'</td> <td>-1485'</td> </tr> <tr> <td>TD</td> <td>3530'</td> <td>-1589'</td> </tr> </table>	Name	Top	Datum	Topeka	2867'	-926'	Heebner	3102'	-1161'	Lansing	3188'	-1247'	Base KC	3401'	-1460'	Arbuckle	3426'	-1485'	TD	3530'	-1589'
Name	Top	Datum																				
Topeka	2867'	-926'																				
Heebner	3102'	-1161'																				
Lansing	3188'	-1247'																				
Base KC	3401'	-1460'																				
Arbuckle	3426'	-1485'																				
TD	3530'	-1589'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	900'	60/40 Poz	350	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	3500.9'	60/40 Poz/AA2	50/200	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3450	AA2	75	Lead 25 sx w/Fluid Loss/ Tail 50 sx 2% CC AA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3454-58'	Lead 25 sx w/Fluid Loss/ Tail 50 sx 2% CC AA2	
4	3428-38'	500 g 20%, retreat 750 g 20%	
3	Laterals ~ 3430'	SW-240', SE-250', E-150'	
2	3316-20'	250 15% NE	
2	3255-64'	500 15% NE	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3420'</u> Packer At: <u>3294</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>03/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>43</u>	Gas Mcf <u> </u> Water Bbls. <u>20</u> Gas-Oil Ratio <u>70</u> Gravity <u> </u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3428-38', 3316-20', 3255-64'</u>
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665 2906

Invoice Number: 121258
 Invoice Date: Jan 16, 2010
 Page: 1

Voice: (785) 483-3687
 Fax: (785) 483-5566

Bill To:
 Shelby Resources LLC
 P. O. Box 1213
 Hays, KS 67601

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Clark #1-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Medicine Lodge	Jan 16, 2010	2/15/10

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	13.50	2,835.00
140.00	MAT	Pozmix	7.55	1,057.00
6.00	MAT	Gel	20.25	121.50
12.00	MAT	Chloride	51.50	618.00
175.00	SER	Handling	2.25	393.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	Top Rubber Plug	113.00	113.00
1.00	EQP	Guide Shoe	257.00	257.00
1.00	EQP	Baffle Palte	68.00	68.00

ACCT. 9208
 PROPERTY # CLARK #1-24
 AFE # _____
 USED FOR: _____
 APPROVAL: _____

APPROVED
 CHRIS GOTTSCHALK
 JAN 21 REC'D

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1706.06

ONLY IF PAID ON OR BEFORE
 Feb 10, 2010

Subtotal	6,824.25
Sales Tax	319.38
Total Invoice Amount	7,143.63
Payment/Credit Applied	
TOTAL	7,143.63



Pratt (620) 672-1201

B SHELBY RESOURCES LLC
 I PO BOX 1213
 L HAYS
 L KS US 67601
 T
 O ATTN:

PAGE 1 of 2	CUST NO 1005409	INVOICE DATE 01/28/2010
INVOICE NUMBER 1718 - 90231935		

J LEASE NAME Clark 1-24
 O B LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40144737	20920		Net - 30 days	02/27/2010	
For Service Dates: 01/24/2010 to 01/24/2010					
0040144737					
171801193A Cement-New Well Casing/Pi 01/24/2010					
Cement		200.00	EA	10.37	2,074.00 T
AA2 Cement		80.00	EA	7.32	585.60 T
Cement		50.00	EA	2.26	112.85 T
60/40 POZ		47.00	EA	2.44	114.68 T
Additives		957.00	EA	0.31	291.89 T
Cello-flake		188.00	EA	3.14	590.60 T
Additives		94.00	EA	4.58	430.05 T
De-foamer(Powder)		1,000.00	EA	0.41	408.70 T
Additives		1.00	EA	244.00	244.00
Salt(Fine)		1.00	EA	219.60	219.60
Additives		5.00	EA	67.10	335.50
Gas-Blok		1.00	EA	176.90	176.90
Additives		130.00	MI	4.27	555.10
FLA-322		835.00	MI	0.98	814.96
Additives		280.00	MI	0.85	239.12
Gilsonite		65.00	HR	2.69	168.51
Cement Float Equipment					
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment					
Auto Fill Float Shoe 5 1/2"(Blue)					
Cement Float Equipment					
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment					
5 1/2" Basket(Blue)					
Mileage					
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					

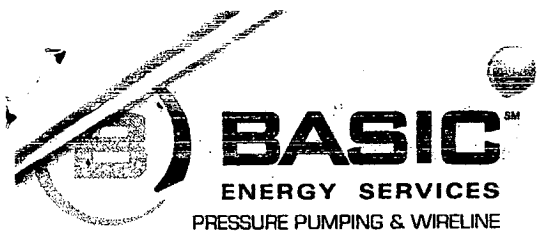
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 KCC WICHITA

9208
 CLARK

APPROVED
 CHRIS GOTTSCHALK

FEB 06 REC'D

USED FOR: _____
 APPROVAL: _____



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201



FIELD SERVICE TICKET
1718 1193 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-24-10		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Shelby Resources LLC				LEASE: Clark		1-24 WELL NO.			
ADDRESS:				COUNTY: Barton 24-17-14 STATE: KANS.					
CITY:				STATE:					
AUTHORIZED BY:				SERVICE CREW: A. Worth, Chad Roush, P. Phye					
				JOB TYPE: 5 1/2" L.G. C.W.U.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 1-24-10 8 AM			
28443 P.U.	1 1/2					ARRIVED AT JOB: 1-24-10 1430			
19933 30920	1 1/2					START OPERATION: AM			
19960-19918	1 1/2					FINISH OPERATION: 1-24-10 1800			
						RELEASED: 1-24-10 1930			
						MILES FROM STATION TO WELL: 65			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 cement		200 SKS		\$ 3400.00
CP103	80/40 Por		80-SKS		\$ 960.00
CC102	Cell Flake		50-1b		\$ 185.00
CC105	Defoamer Powder		47-1b		\$ 188.00
CC111	SALT (FINE)		957-1b		\$ 478.50
CC115	Gas Blok		186-1b		\$ 968.20
CC129	FIA-322		94-1b		\$ 705.00
CC201	Gilsonite		1000-1b		\$ 670.00
CF607	Latch Down Plug & Baffle 5 1/2" (Blue)		1-en		\$ 400.00
CF1251	Auto Fill Float Shoe 5 1/2" (Blue)		1-en		\$ 360.00
CF1651	Turbolizer 5 1/2" Blue		5-en		\$ 550.00
CF1901	5 1/2" Basket "Blue"		1-en		\$ 290.00
E101	Heavy Equip Mileage		130-mi		\$ 910.00
E113	Bulk Delivery Chg.		835-7m		\$ 1336.00
E100	Unit Mileage Charge P.U.		65-mi		\$ 276.25
CF240	Blending & mixing service chg.		280-SK		\$ 393.00
5003	Service Supervisor First 8hrs on Loc		1-en		\$ 175.00
CF204	Depth Charge 3001-4000		1-4hrs		\$ 2160.00
CF504	Plug Container Utilization Chg.		1-Job		\$ 250.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8938 91

DL5

SERVICE REPRESENTATIVE: Allen F. Worth

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 121584
 Invoice Date: Feb 9, 2010
 Page: 1

Bill To:
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Clark #1-24	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Great Bend	Feb 9, 2010	3/11/10

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Class A Common	13.50	1,012.50
7.00	MAT	FL-10	11.80	82.60
75.00	SER	Handling	2.25	168.75
15.00	SER	Mileage 75 sx @.10 per sk per mi	7.50	112.50
1.00	SER	Arbuckle Squeeze	1,159.00	1,159.00
15.00	SER	Pump Truck Mileage	7.00	105.00

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 KCC WICHITA

ACCT. # 9308
 PROPERTY # CLARK #1-24
 SAFE # _____
 USED FOR: _____
 APPROVAL: _____

APPROVED
 CHRIS GOTTSCHALK
 FEB 18 REC'D

Subtotal	2,640.35
Sales Tax	166.34
Total Invoice Amount	2,806.69
Payment/Credit Applied	
TOTAL	2,806.69

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 660.00

ONLY IF PAID ON OR BEFORE
 Mar 6, 2010

ALLIED CEMENTING CO., LLC. 33706

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

P.R.

DATE <u>2-9-10</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Clack</u>	WELL # <u>1-24</u>	LOCATION <u>2819 4 Jct. 301E 1 1/2</u>			COUNTY <u>Barton</u>	STATE <u>KW</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Ultamate

TYPE OF JOB ARB Squeezar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

75pk Com

71bx FL 10

COMMON 95 @ 13.00 1012.50

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

FL 10 71bx @ 11.00 82.60

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KCC WICHITA

HANDLING 75 @ 2.20 168.75

MILEAGE 40/20/m 112.50

TOTAL 1376.35

EQUIPMENT

PUMP TRUCK CEMENTER Blv

181 HELPER Wayne

BULK TRUCK

260 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Packer C 3294

Trig Pate 2 bpm C 1500

Perks C 3428-38

3454-58

Cement/ 25 bbl FL 10 FLW 50 pk

Com, squeeze to 1000

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1209.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 7264.00

CHARGE TO: Shelby

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____