

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County, Sec. 8 Twp. 11 Rge. 17 (E) (W)

Location as "NE/CNW/SW" or footage from lines NW/NW/SE

Lease Owner Morgenstern & Spector Pipe & Supply Co.

Lease Name Bay Well No. #1

Office Address Box 661, Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 12-20-51 19

Application for plugging filed Yes 19

Application for plugging approved Yes 19

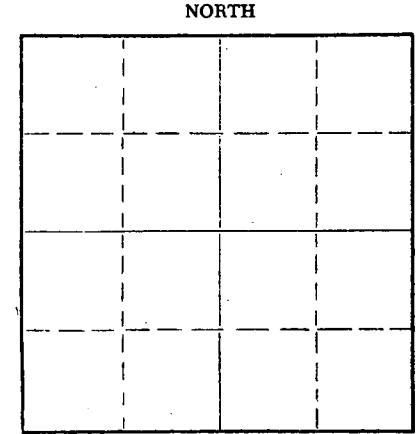
Plugging commenced 4-7 19 58

Plugging completed 4-14 19 58

Reason for abandonment of well or producing formation failure to produce profitably

If a producing well is abandoned, date of last production February 1958 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Arbuckle Depth to top 3398 Bottom 3475 Total Depth of Well 3490' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1109'	None
				5 1/2"		2,873'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 3490'.
Plugging started 4-7-58. Finished 4-14-58.
Plugged off bottom with sand to 3050' and dumped 4 sacks cement.
Shot 5 1/2" casing at 2,873'. Circulated mud at 500'. Spotted 20 sacks cement. Pulled pipe to 200'. Filled hole with mud to 40'. Set rock bridge and mixed 10 sacks cement for cap on well. Well completed.

RECEIVED
RCW
APR 24 1958
04-24-58

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 18th day of April, 1958
Betty S. Edman Notary Public.

My commission expires 7 months 8, 1960.

PLUGGING
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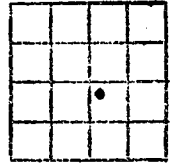
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 15-051-05602-0000
 508 East Murdock, Wichita, Kansas

Company- WESTGATE-GREENLAND OIL COMPANY
 Farm- Day No. 1

SEC. 8 T. 11 R. 17W
 NW NW SE

Total Depth. 3490
 Comm. 11-27-51 Comp. 12-20-51
 Shot or Treated.
 Contractor. Jackson Drlg. Corp.
 Issued. 2-16-52

County Ellis
 KANSAS



Elevation. 1852 DF

Production. 1785 bbls. oil 43%
 wtr

CASING:

8 5/8" 1109' cem. w/600sx
 5 1/2" 3475' cem. w/100 sx

Figures Indicate Bottom of Formations.

clay	50
shale, sand & shells	200
shale & shells	400
redbed & shells	450
shale & shells	525
sand & iron pyrite	540
shale & shells	570
sand	745
shale & shells	810
pyrite & shale	825
shale & shells	845
redbed & shells	980
redbed & sand	1097
Anhydrite	1145
redbed	1250
shale & shells	1565
shale & salt	1680
shale & lime shells	1720
Anhy.	1760
shale & shells	1800
lime	1845
lime & shale	1925
lime	2310
lime, shale	2530
shale, shells	2655
lime	3308
lime & shale	3360
lime & chert	3385
lime & shale	3400
lime & Arbuckle	3408
Arbuckle lime	3490
Total depth, Rotary Bushing	

Tops:

Anhydrite	1097
Heebner	3034
Dodge	3052
Lansing	3074
Conglomerate	3330
Simpson	3372
Arbuckle	3398

Drill Stem Test:

3165-3172, open 45 min, wk
 blow 10 min. rec. 10 ft mud cut
 salt water, 10 ft oil cut mud,
 no BHP.
 3400-06, open 1/2 hr, rec. 50 ft
 mud cut oil
 3414-21, open 25 min, rec. 10'
 oil 1740' gas, 1040# BHP, flow
 Pressure 800#.
 Perf. 12 shots 3414-18, swabbed
 2 BO natural. 500 acid.
 Swb. 200 EG in 5 hrs, no wtr.

RECEIVED
 STATE

FEB 17 1952

MINING DIVISION
 Wichita, Kansas

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