

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

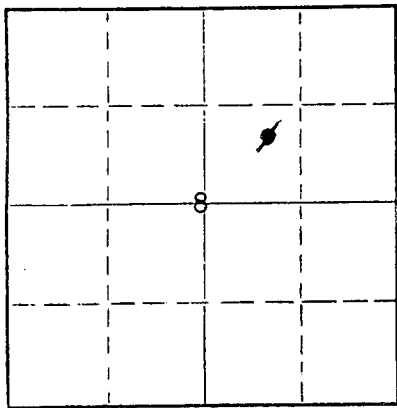
Ellis County, Sec. 8 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE
Lease Owner Lario Oil & Gas Company
Lease Name Gilbert Well No. 2
Office Address 301 S. Market, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Repressuring
Date well completed June 23 19 52
Application for plugging filed August 3 19 64
Application for plugging approved August 4 19 64
Plugging commenced August 8 19 64
Plugging completed August 9 19 64
Reason for abandonment of well or producing formation Plugging out lease

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3435 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1120	None
				5 1/2"	3438	2810

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3435 to 3430' and run 4 sacks of cement. Pulled pipe to 700' and pumped 20 sacks of mud. Pulled pipe to 450' and pumped 20 sacks of cement. Pulled pipe to 180' and pumped 20 sacks of cement. Pulled pipe to 35' and pumped 10 sacks of cement to plug 8 5/8" hole.

RECEIVED
STATE CORPORATION COMMISSION

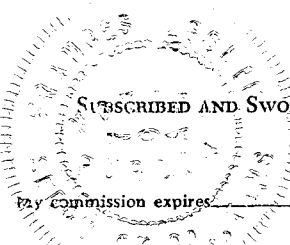
AUG 18 1964
08-18-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.,
Address Box 156, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, SS.
Leo Ross (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 19 64



[Signature]
Notary Public.

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STATE CORPORATION COMMISSION

AUG 4 1951

Drilling Commenced: 6-4-52
 Drilling Completed: 6-23-52
 Drilling Contractor: Prime Drilling Co., Inc.
 T.O. 3435'

CONSERVATION DIVISION
 Wichita, Kansas

<u>Formation:</u>	<u>Depth:</u>
Clay & sand	130
Shale & shells	405
Red bed	545
Pyrite & sand	600
Shale & shells	830
Red bed & shells	1095
Red bed	1109
Anhydrite	1146
Red bed	1260
Shale & shells	1450
Salt & shale	1680
Shale & shells	1750
Lime & shale	2265
Shale	2305
Shale & lime	2990
Lime	3275
Lime & shale	3354
Lime & chert	3376
Shale	3394
Lime	3435

<u>Casing Record</u>	
8 5/8"	1120' set @ 1118' w/ 550' seal
5 1/2"	3438' set @ 3433' w/ 100' seal

<u>Geological Tops - D.F. Meas.</u>	
Anhydrite	1109
Topoka	2814
Heebner	3046
Toronto	3064
Lansing-K.C. Group	3086
Base Kansas City	3321
Basal Penn. Conglomerate	3346
Simpson Dolomite	3409
Simpson Shale	3415
Arbuckle	3432

Physical Test: 119 bbls. oil,
 40% water, 24 hours.