

API NUMBER CD-88231
C-21,182
 LEASE NAME GANDUNG 2
 WELL NUMBER 2 # 1 ?

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

330 Ft. from S Section Line
1980 Ft. from E Section Line

LEASE OPERATOR FRONTIER OIL COMPANY
 ADDRESS 1720 KANS STATE BANK & TRUST BLDG

SEC. 8 TWP. 11S RGE. 17 (E) or (W)
 COUNTY ELLIS

PHONE # (316) 263-1201 OPERATORS LICENSE NO. 5140

Date Well Completed 1-30-82

Character of Well SWD

Plugging Commenced 7-27-93

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 7-27-93

The plugging proposal was approved on 6-15-93 (date)

by DENNIS HAMEL (KCC District Agent's Name).

Is ACO-1 filed? YES If not, Is well log attached? YES

Producing Formation AAA Depth to Top 3440 Bottom 3650 T.D. 3650

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	210	NONE
				5 1/2	3636	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

MIXED 50 SX 60-40 P&P PUMPER DOWN ANNULARS BROWN 8 5/8 - 5 1/2
MAX PRESS 500# STANDING PRESS 200# MIXED 200 SX 60-40 P&P PUMPER DOWN ANNULARS BROWN 8 5/8 - 5 1/2
1/4" FLUX SEAL P&P S&A 300# MIXED DOWN 5 1/2" CASING
MAX PRESS 1000# STANDING PRESS 700#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor ALLIED CEMENTING License No. 7-30-93

Address Russell Kans

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 30 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Frontier Oil Company, 125 N. Market, Suite 1720, Wichita, KS 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Jean Angle (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jean Angle

(Address) 125 N. Market, Suite 1720 Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 29th day of July, 1993

Jean Hollar
 Notary Public Jean Hollar



Commission Expires: 5-5-94

15-051-30262-0001

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
OLD TOPS:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Washdown	0	3481	Topeka	2834
Lime	3481	3650	Heebner	3062
DDTD	3650		Toronto	3084
			Lansing	3106
			BKC	3336
			Simpson	3400
			Arbuckle	3440
			OLD RTD	3488

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
DV Tool	7 7/8"	5 1/2"	--	1156'			
Production	7 7/8"	5 1/2"	14 1/2	3,636'	Common	250	10% Salt - Bottom
					Common	450	6% Gel - Top

LD INFO:

Surface Pipe	12 1/2"	8"	--	210	info not available		
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LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	strip jets	3524-3550
2	" "	3556-3562

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3501	3501

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% INS	3524-3550
	3556-3562

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
TESTED 4-30-82	Took 150 BWP	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	---	---	%	---
Disposition of gas (vented, used on lease or sold)			Perforations	

RECEIVED
 STATE CORPORATION COMMISSION

JUN 15 1993

CONSERVATION DIVISION
 Wichita, Kansas