

See on

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30931
 Name: Daystar Petroleum, Inc
 Address 1: 1321 W 93 N
 Address 2: PO BOX 360
 City: VALLEY CENTER State: KS Zip: 67147 + 9136
 Contact Person: STEVE BODINE
 Phone: (620) 792-6702
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. ~~15~~- 15-009-23014-00-00
 Spot Description: NE NE NW
 _____ Sec. 13 Twp. 16 S. R. 14 East West
330 Feet from North South Line of Section
2,310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: BARTON
 Lease Name: SAUSEN Well #: 1
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: 08-20-2010
 Plugging Completed: 08-25-2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
			8.6250	248	
			5.500	3330	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIGGED UP ON LOCATION, RAN BAILER TO 454' COULDN'T GET PAST 454'. RAN IN 600' OF 2 3/8 TUBING LAY DOWN TUBING TIED TO PER. COULDN'T GET PAST 454'. RAN TUBING TO 1751' DUG OUT CELLAR AND PIT. PULLED TUBING TO 1500' PERF CASTING AT 1500' PUMPED 90 SACKS CEMENT 60/40 POS 4% GEL. PULL TO 800' PERF CASING, PUMPED 40 SX CEMENT, PULL TO 500', PERF CASING, PUMP 80 SX CEMENT CIRCULATE CEMENT TO SURFACE SHUT IN 5.5 PUMPED 20 SACKS CEMENT PRESSURED UP TO 300# top off with 50 sacks. 60/40pos 4% gel,. plugging complete.

Plugging Contractor License #: ~~3459~~ 31529 *See on* Name: MIKE'S TESTING AND SALVAGE, INC.
 Address 1: PO BOX 467 Address 2: _____
 City: CHASE State: KS Zip: 67524 + 0467
 Phone: (620) 938-2537
 Name of Party Responsible for Plugging Fees: STEVE BODINE
 State of KANSAS County, BARTON, ss.

 (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: *Steve Bodine*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 02 2010

KCC WICHITA