

*Handwritten signature*

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 6883  
Name: Robinowitz Oil Company  
Address 1: 4200 E Skelly Drive, Suite 620  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74135 + 3210  
Contact Person: C.E. Son  
Phone: (918) 481-7130  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 167-07292-00-00  
Spot Description: \_\_\_\_\_  
C E/2 SE NW Sec. 20 Twp. 15 S. R. 13  East  West  
2040 2300 Feet from  North  South Line of Section  
300 2970 Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner: per gps  
 NE  NW  SE  SW - 06/11/10 KCC am  
County: Russell  
Lease Name: Ethyl Sylva Well #: 1  
Date Well Completed: 1940  
The plugging proposal was approved on: 08/27/2010 (Date)  
by: Bruce Rodie (KCC District Agent's Name)  
Plugging Commenced: 08/31/2010  
Plugging Completed: 08/31/2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8-5/8"	411'	0'
		Production	5-1/2"	3127'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

08/31/10 - Drive to location. Rig up. Run in w/sand line - tag bottom @ 3127'. Unload tubing. Go to Ethyl Sylva #3 - load tubing & bring to the #1. Wait on perf - 1/2 hr. Rig up Log-Tech. Perf @ 1500', 850', 450', 225'. Rig Log-Tech down. Run 99 jts of 2-3/8" tubing. 1st plug @ 3069'. Wait on cementers - 1 hr. Dump 11 sacks gel - 50 sacks 60/40 4% gel w/200# Hulls. 2nd plug @ 1500' - 70 sacks 60/40 4% gel w/100# Hulls. 3rd plug - 850' - 40 sacks 60/40 4% gel w/100# Hulls. 4th plug - 450'. Circulate to surface w/75 sacks 60/40 4% gel. Tie on annulus - 400 PSI. Top hole off w/5 sacks 60/40 4% gel. Rig down. Clean tools. Drive back to yard.

Plugging Contractor License #: 6901 Name: D.S. & W. Well Servicing, Inc.  
Address 1: 1822 24th Street Address 2: \_\_\_\_\_  
City: Great Bend State: Kansas Zip: 67530 + \_\_\_\_\_  
Phone: (620) 793-5838  
Name of Party Responsible for Plugging Fees: Robinowitz Oil Company  
State of Kansas County, Barton, ss.  
Tim Dickson  Employee of Operator or  Operator on above-described well  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Tim Dickson

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 13 2010

KCC WICHITA