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Form CP-4
March 2009

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

KCC WICHITA
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31739
Name: Iuka-Carmi Development, LLC
Address 1: PO Box 907
Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Contact Person: Kenneth C. Gates
Phone: (620) 672-9571 ext 5
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Langdon Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 151-10164-00-01
Spot Description: _____
NW NW SE SE Sec. 6 Twp. 27 S. R. 12 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: ICHU (Helmke) Well #: 5 (J-5)
Date Well Completed: June 30, 1951
The plugging proposal was approved on: June 28, 2010 (Date)
by: Steve Pfeifer (KCC District Agent's Name)
Plugging Commenced: July 7, 2010
Plugging Completed: July 8, 2010

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	427	
		Production	5 1/2"	4210	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 5 1/2" CIBP at 2740' with 2 sacks cement on plug. Set 5 1/2" CIBP at 1460' with 2 sacks cement on plug. Came up to 720' and perforated - circulated 300 sacks of cement to 195'. The next day put 20 sacks of cement down casing and 5 sacks of cement down surface pipe.

Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.
Address 1: PO Box 907 Address 2: _____
City: Pratt State: KS Zip: 67124 + _____
Phone: (620) 672-9571
Name of Party Responsible for Plugging Fees: Pratt Well Service, Inc.
State of Kansas County, Pratt, ss. _____
Kenneth C. Gates Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Kenneth C. Gates



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TREATMENT REPORT

Customer <i>PRATT WELL SERVICE</i>	Lease No. <i>J-5</i>	Date <i>7-7-10</i>
Lease <i>HELMKE</i>	Well # <i>J-5</i>	
Field Order # <i>1001A</i>	Station <i>PRATT/KS</i>	Casing <i>5 1/2</i>
Type Job <i>CCSPW - STA</i>	Formation	Legal Description <i>6-27-12</i>
	Depth	County <i>PRATT</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>KEVIN</i>	Station Manager <i>SCOTT</i>	Treater <i>LEON</i>
Service Units <i>1990</i>	<i>27463</i>	<i>19826 - 19860</i>
Driver Names <i>169</i>	<i>KEVIN</i>	<i>111-0122</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:45</i>					<i>WELL LOCATION</i>
					<i>HOOK UP TO 5 1/2" Casing</i>
					<i>PRESS AT 720 CIBP-1450</i>
					<i>OPEN 8 1/8 B.H.</i>
<i>09:30</i>	<i>600</i>		<i>2</i>	<i>2 1/2</i>	<i>Run H₂O & TR4 BENCH CYCLE</i>
	<i>400</i>		<i>5</i>	<i>2 1/2</i>	<i>B.H. - CIRCULATE H₂O</i>
	<i>600</i>		<i>50</i>	<i>2 1/2</i>	<i>START MIX CEMENT</i>
	<i>400</i>		<i>24</i>	<i>2 1/2</i>	<i>TRUCK 60/40 Ppt 4% GEL</i>
			<i>74</i>		<i>TRUCK (COMMON)</i>
					<i>B.H. CIRCULATE CEMENT</i>
					<i>STOP PUMP.</i>
<i>10:30</i>	<i>WAC</i>				<i>5% OIL WAC</i>
					<i>B.H. STAND FULL</i>
					<i>TOW AROUND THE CEMENT</i>
					<i>DOWN 5 1/2" Casing</i>
<i>11:00</i>					<i>JOB COMPLETE</i>
					<i>KEVIN</i>

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TREATMENT REPORT

KCC WICHITA

Customer <i>PRATT WELLS SERVICE</i>	Lease No.	Date <i>7-8-10</i>
Lease <i>PRATT, KS.</i>	Well #	
Field Order # <i>1678A</i>	Station <i>PRATT, KS</i>	Casing <i>3 1/2</i>
Type Job <i>UCSPW-PTA</i>	Formation	Depth
		County <i>PRATT</i>
		State <i>KS</i>
		Legal Description <i>6-27-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *GERARD* Station Manager *SPOTTY* Treater *COOPER*

Service Units	<i>19907</i>	<i>27283</i>	<i>27463</i>	<i>19960-19918</i>
Driver Names	<i>KEI.</i>	<i>GERARD</i>	<i>HERZOG</i>	<i>DATE</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1400</i>					<i>ON LOCATION</i>
					<i>CEMENT FALL BACK TO 195' IN 5 1/2" CASING</i>
					<i>HOOK UP TO 5 1/2"</i>
<i>1430</i>	<i>0</i>		<i>4 1/2</i>	<i>1</i>	<i>PUMP 20 SK 6 3/4 PER 4% GEL</i>
	<i>500</i>				<i>SHUT IN 5 1/2" WITH 500#</i>
					<i>HOOK UP TO 8 1/8 B.H.</i>
<i>1445</i>	<i>0</i>		<i>1</i>	<i>1</i>	<i>PUMP 5 SK 6 3/4 PER 4% GEL</i>
	<i>300</i>				<i>SHUT IN B.H. WITH 300#</i>
					<i>USED 25 SK 6 3/4 PER 4% GEL</i>
					<i>TOTAL</i>
<i>1500</i>					<i>JOB COMPLETE ✓</i>