

SEP 24 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32887

Name: Endeavor Energy Resources, LP

Address 1: PO Box 40

Address 2:

City: Delaware State: OK Zip: 74027

Contact Person: Joe Driskill

Phone: (918) 467-3111

CONTRACTOR: License # 33072

Name: Well Refined Drilling

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

7-29-10 8-2-10 na
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24613-0000

Spot Description:

SW SW SW Sec. 13 Twp. 34 S. R. 17 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Labette

Lease Name: Flying T Cattle Well #: 13-5

Field Name: Valeda

Producing Formation: NA

Elevation: Ground: 758 Kelly Bushing:

Total Depth: 905 Plug Back Total Depth: 903

Amount of Surface Pipe Set and Cemented at: 22' 11" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 22' 11"

feet depth to: surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date: 9/27/10

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 9-21-10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name: Endeavor Energy Resources, LP Lease Name: Flying T Cattle Well #: 13-5
 Sec. 13 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: High Resolution Density Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>661</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>869</td> <td></td> </tr> </table>	Name	Top	Datum	Bartlesville	661		Mississippi Lime	869	
Name	Top	Datum								
Bartlesville	661									
Mississippi Lime	869									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22' 11"	Portland	4	
Production	7 7/8"	5 1/2"	15.5	903'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. Not complete		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

235669

TICKET NUMBER 27738

LOCATION Bartlesville, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-10	2520	Flyin' T C# 13-5		345	17E	Labette
CUSTOMER						
MAILING ADDRESS						
CITY			STATE	ZIP CODE		
			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	John		
			551	Bryan		
			Nunnalay's			

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 909' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 903' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING 0
 DISPLACEMENT 22 DISPLACEMENT PSI 400 MIX PSI 200 RATE 4.5 bpm

REMARKS: ran 8sx of gel / 11CM to est. circ., ran 115sx of Thick Set cement. Washed out pump & lines, dropped plug & disp. to set. Shut down & washed up.

Circ. Cement to Surf.

COPY

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925.00
5406	45	MILEAGE		164.25
5407	1	Bulk Trk.		315.00
5501C	2.5 hrs.	Transport		280.00
5402	903'	Footage		180.00
1126A	115sx	Thick Set Cement	*	1955.00
1107A	80#	Pheno Seal	*	92.00
1110A	600#	Kal Seal	*	252.00
1118B	400#	Premium Gel	*	80.00
1123	5,040 gal	City Water	*	75.10
4406	1	5 1/2 Rubber Plug	*	61.00
(10% Discounted Price \$4,112.00)				

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SEP 24 2010

KCC WICHITA

7.55%

SALES TAX
ESTIMATED
TOTAL

189

4,569.85

Ravin 3737

AUTHORIZATION

Joe D... [Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	5	Lic # 32887	S13	T34S	R17E
API #:	15-099-24613-0000		Location	SW,SW,SW.	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				



Delaware, Ok 74027		Gas Tests						
Well #:	13-5	Lease Name:	Flying T Cattle	Depth	Oz	Office	flow	MCF
Location:	330	FSL	Line	See Page 3				
	330	FWL	Line					
Spud Date:	7/29/2010							
Date Completed:	8/2/2010	TD:	905'					
Driller:	Josiah Kephart							
Casing Record	Surface	Production						
Hole Size	12 1/4"		7 7/8"					
Casing Size	8 5/8"							
Weight								
Setting Depth	22'11"							
Cement Type	Portland							
Sacks	4							
Feet of Casing								
Note:	7/29/2010 SS - 22'11"							
	7/30/2010 Drilled to 480'							
	8/2/2010 TD at 905'							
10LH-080210-R5-022-Flying T Cattle 13-5-EER								

COPY

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	293	336	lime	525	547	shale
1	14	lime	336	337	shale	547	548	coal
14	33	shale	337	339	blk shale	548	574	shale
33	34	blk shale	339	370	lime	574	575.5	coal
34	60	lime	370	373	blk shale	575.5	581	shale
60	72	sandy shale	373	374	coal	581	632	sand
72	76	lime	374	375	shale	591	597	very soft
76	84	shale	375	381	lime	632	633	coal
84	87	lime	381	405	shale	633	646	shale
87	96	sandy shale	405	406	coal	646	647	coal
96	104	sandy shale	406	421	shale	647	661	shale
104	179	sandy shale	421	427	sandy shale	661	668	sand
179	209	lime	427	438	sand	668	674	shale
194		slight odor	438	471	sandy shale	674	675	lime
209	227	shale	471	472	coal	675	676	shale
227	251	sandy shale	472	609	shale	676	677	coal
251	258	sandy shale	609	519	lime	677	721	shale
258	293	shale	519	525	sand	721	722	coal

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