

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE 68920
Purchaser: NCRA
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: American Eagle Drilling
License: #33493
Wellsite Geologist: Randy Killian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/19/2010</u>	<u>5/26/2010</u>	<u>6/28/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23851-00-00
County: Rooks
NW SE SE NW Sec. 27 Twp. 6 S. R. 20 East West
2,210 feet from S / (N) (circle one) Line of Section
2,050 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LELA Well #: 3
Field Name: LOCLELA

Producing Formation: Arbuckle
Elevation: Ground: 2135' Kelly Bushing: 2140'
Total Depth: 3664' Plug Back Total Depth: 3660'
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3664'
feet depth to surface w/ 550 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

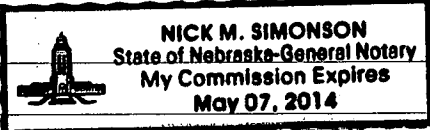
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Owner Date: 8/4/2010

Subscribed and sworn to before me this 4th day of August, 2010.

Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
Alt 2-Dlg - 9/27/10 **SEP 24 2010**

Operator Name: Bach Oil Production Lease Name: LELA Well #: 3
 Sec. 27 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1735'</td> <td>+405</td> </tr> <tr> <td>Topeka</td> <td>3136'</td> <td>-996</td> </tr> <tr> <td>Heebner Shale</td> <td>3331'</td> <td>-1191</td> </tr> <tr> <td>Toronto</td> <td>3359'</td> <td>-1219</td> </tr> <tr> <td>Lansing</td> <td>3371'</td> <td>-1231</td> </tr> <tr> <td>BKC</td> <td>3570'</td> <td>-1430</td> </tr> <tr> <td>Arbuckle</td> <td>3606'</td> <td>-1466</td> </tr> <tr> <td>TD</td> <td>3664'</td> <td>-1524</td> </tr> </table>	Name	Top	Datum	Anhydrite	1735'	+405	Topeka	3136'	-996	Heebner Shale	3331'	-1191	Toronto	3359'	-1219	Lansing	3371'	-1231	BKC	3570'	-1430	Arbuckle	3606'	-1466	TD	3664'	-1524
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TD	3664'	-1524																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	COM	150 sx	3% CC/2% Gel
Production	7 1/4"	5 1/2"	14#	3664'	ALHD	550 sx	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	"C" @ 3409' to 3412'	300 gal 15% MCA	
4	"I" @ 3521' to 3524'	300 gal 15% MCA	
4	Arbuckle @ 3626' to 3630'	300 gal 15% MCA	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3645'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/15/2010</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval LKC
Arbuckle



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 122778
 Invoice Date: May 20, 2010
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Lela #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	May 20, 2010	6/19/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
50.00	MAT	Sugar	1.10	55.00
150.00	SER	Handling	2.25	337.50
40.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	600.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Pump Truck Mileage	7.00	280.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1151.69

ONLY IF PAID ON OR BEFORE

Jun 14, 2010

Subtotal	4,606.75
Sales Tax	127.11
Total Invoice Amount	4,733.86
Payment/Credit Applied	
TOTAL	4,733.86

RECEIVED
 SEP 24 2010
 KCC WICHITA



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122848

Invoice Date: May 27, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Lela #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	May 27, 2010	6/26/10

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	AMD Class A	22.95	12,622.50
225.00	SER	Handling	2.25	506.25
50.00	SER	Mileage 225 sx @.10 per sk per mi	22.50	1,125.00
1.00	SER	Production String	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	5.5 Guide Shoe	101.00	101.00
1.00	EQP	5.5 Insert	112.00	112.00
1.00	EQP	5.5 Rubber Plug	43.00	43.00
12.00	EQP	5.5 Centralizer	35.00	420.00
4.00	EQP	5.5 Basket	161.00	644.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4470.19

ONLY IF PAID ON OR BEFORE

Jun 21, 2010

Subtotal	17,880.75
Sales Tax	738.95
Total Invoice Amount	18,619.70
Payment/Credit Applied	
TOTAL	18,619.70

RECEIVED

SEP 24 2010

KCC WICHIT

ALLIED CEMENTING CO., LLC. 041602

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-27-10</u>	SEC. <u>27</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Lela</u>	WELL # <u>3</u>	LOCATION <u>Logan Rd & ERd 1/4 East</u>			COUNTY <u>Rook</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>South into</u>					

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3674'
 CASING SIZE 5 1/2 14# DEPTH 3678.58'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
~~FOOT~~ Insert DEPTH 3667.13'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 11.45'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 89,47861

OWNER _____
 CEMENT AMOUNT ORDERED 550 AMD

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Glenn
 BULK TRUCK
 # 481 DRIVER Ron
 BULK TRUCK
 # 378 DRIVER Heath

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
550 AMD @ 22.95 12622.5
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 225 @ 2.25 506.25
 MILEAGE SK/mi/10 1125.00
 TOTAL 14253.75

REMARKS:

Ran 3678.58' 5 1/2 14# casing Circulate 1hr 45min
on bottom. Plug Rathole w/ 30sk
Cement Mix 520sk Displace Plug
w/ 87.5 Bbl H2O. Lost circulation
cement did not circulate. 600psi
max lift pressure. Land PLUG @
950. psi. 2 Bbl Early.
Thank You!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ 1957.00
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Bach Oil Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 SEP 24 2010 TOTAL 2307.00

PLUG & FILL EQUIPMENT

5 1/2 Guide Shoe @ 10.00
5 1/2 Insert @ 112.00
5 1/2 Rubber Plug @ 43.00
12-0% Cement @ 35 1120.00

Completion Report-Bach Oil Production, Inc.

Lela No. 3

Location: 2210' FNL & 2050' FWL
Sec. 27-6S-20W
Rooks County, Kansas

Elevation: GL 2135' KB 2140'
All depths measured from the Kelly Bushing
8 5/8" @ 220' W/150sx common, 3% CC, 2% Gel.
5 1/2 " 14# new casing, cemented @3673' W/550 sx AMD
Loggers TD @ 3664'

- 6-14-10 Moved in Bach Well Service Rig #1. Perf-Tech to run Bond Log and found cement below 1100, Loggers TD @ 3660'. Followed K.C.C. recommendations and perforated @ 1100', four shots per ft. Allied to cement with 350sx 60/40, 4% Gel. 3% CC. 250sx down 5 1/2 casing and pressured up, K.C.C. recommendations to pump 100sx down back side, approved by K.C.C.. S.D.O.N.
- 6-15-10 to 6-23-10 Drill out plug & cement, ran bit to bottom, circulate hole clean W/bit, swab down to 2800'. Perf-Tech to perforate the "C" @ 3409' to 3412', the "I" @ 3521' to 3524' and the Arb. @ 3626' to 3630'. S.D.O.N.
- 6-24-10 Overnight fill up, 1000' from surface. Ran tools over the Arb. and swabbed down to 2 3/4 bbl./hr., 20% oil. Moved tools over the "I" zone, swabbed down. S.D.O.N..
- 6-25-10 Overnight fill up, 1200' from surface, pulled 1500', all oil. Swabbed down and treated W/300 gal. 15% MCA @ 1.6 bbl/min. on vacuum. Swabbed well down to 29 bbl/hr., all oil. Move tools over the "C" zone and treated W/300 gal. 15% MCA @ .4 bbl/min. on vacuum. Swabbed down to 15 bbl/hr., all oil. Moved tools over the "I" zone, swabbed well down to 2000' from surface all oil. Move tools over the "C" and "I" zones. S.D.O.W.
- 6-28-10 Fill up over the weekend, 1100' from surface, all oil. Move tools over the Arb. Swab down, ran one hr. test, 1100' fill up, 61% oil. Tools out of hole, started in W/ tubing to hang well on to produce.

Submitted by, Dale Ferland

RECEIVED
SEP 24 2010
KCC WICHITA