## Kansas Corporation Commission Oil & Gas Conservation Division





WELL COMPLETION FORM	EASE SALE
VELL HISTORY - DESCRIPTION OF WELL &	LEASE

Name: COLT ENERGY, INC Address 2: PO BOX 388  Address 2: 1112 RHODE ISLAND RD City, IOLA  State: KS Zip, 66749 + 0.3.8.8  Contact Person: DENNIS KERSHNER  RECEIVED Phone: (620 ) 365-3111  CONTRACTOR: License #, 5989  SEP 2 2 2010  Name: FINNEY DRILLING COMPANY Wellste Geologist: JiM STEGEMAN  KCC WICHITA Find Name: NEOSHO FALLS-LEROY Producing Formation: SOUIRREL Elevation: Ground: 983  Kelly Bushing: — Total Depth: J018  Producing Formation: SOUIRREL Elevation: Ground: 983  Kelly Bushing: — Total Depth: J018  Producing Formation: SOUIRREL Elevation: Ground: 983  Kelly Bushing: — Total Depth: J018  Producing Formation: SOUIRREL Elevation: Ground: 983  Kelly Bushing: — Total Depth: J018  Mitigle Stage Cementing Collar Used? — Wes ZNO  If WorkoverRe-entry: Old Well Info as follows:  Operator: Well Name:  Original Comp. Date: — Original Total Depth: — Commingted  Docket No: — Duale Completion  Ochet: (SWO or Gallst.?)  Docket No: — Duale Completion  Ochet: (SWO or Gallst.?)  Docket No: — Duale Completion  Ochet: (SWO or Gallst.?)  Docket No: — Duale Completion  Ochet: (SWO or Gallst.?)  Docket No: — Doc	OPERATOR: License #5150	API No. 15 - 031- <del>22,3024</del> 22 <i>3</i> 04-000			
Address 1: PO BOX 388 Address 2: 1112 RHODE ISLAND RD City. IOLA State: KS Zip. 66749 + 0.3.8.8  SOUS Feet from Sorth / 2 South Line of Section Control Person: DENNIS KERSHNER RECEIVED Phone: (\$20 ) 365-3111  CONTRACTOR: License #. 5989 SEP 2 2 2010 Name: FINNEY DRILLING COMPANY Wellsto Geologist: JIM STEGEMAN Well Re-Entry Workover Oil SWD SIOW Gas YENHR SIOW CM (Coal Bod Methan) Temp. Abd. Dry Other CM (Coal Bod Methan) Temp. Abd. Dry Other CM (Coal Bod Methan) Temp. Abd. Dry Other Corp. Date: Original Total Depth: Comparisor Plug Back: Plug Back Total Depth: Committed Competion Date Repert Corn. to Entr. Conv. to SWD Plug Back: Plug Back Total Depth: Committed Competion Date Repert Docket No. Dual Competion Docket No.	COLT ENERGY INC				
South Line of Section   Sout		SW _SW _NE _NE _Sec. 11 Twp. 23 S. R. 16  Fast West			
Cortect Person: DENNIS KERSHNER RECEIVED Phone: (520 ) 365-3111  CONTRACTOR: License # 5989 SEP 2 2 2010  Name: FINNEY DRILLING COMPANY Wellstee Geologist: JIM STEGEMAN  New Yell Research  New Yell Research  New Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  New Yell Research  New Yell Research  New Yell Research  New Yell Research  New Yell Name:  New Yell Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Oncider No:  Dual Compietion  Docket No:  Dual Compietion  Docket No:  Dual Compietion  Docket No:  Date Reached 10  Committinged  Docket No:  Docket No:  New Yell Name:  New Yell Well American Additional Research  New Yell Well American Additional Research  New Yell Well American Additional Research  New Yell Name:  NEOSHO FALLS-LEROY  Freducing Formation:  SQUIRREL  Elevation: Ground: 983 Kelly Bushing:  Total Depth: 1018 Plug Back Total Depth:  New Yell Name:  NEOSHO FALLS-LEROY  Freducing Formation:  SQUIRREL  New Yell Sale Sale Sale Additional Common Collection Total Depth:  New Yell Name:  NEOSHO FALLS-LEROY  Freducing Formation:  983 Kelly Bushing:  Total Depth: 1018 Plug Back Total Depth:  If yes, show depth set:  If Alternate II completion, cement circulated from: 1018  feet depth to: SUFFACE  Will Indianal Received  New Yell Name:  NEOSHO FALLS-LEROY  Freducing Formation:  New		5005 Feet from North / South Line of Section			
NECUNIVED   SEP 2 2 2010	City: IOLA State: KS Zip: 66749 + 0 3 8 8				
Phone: (\$20 ) 365-3111    SEP 2 2 2010   SEP 2 2 2010   SEP 2 2 2010   SAME: _FINNEY DRILLING COMPANY   KCC WICHITA     Wellste Geologist JIM STEGEMAN   KCC WICHITA     Wellste Geologist JIM STEGEMAN   KCC WICHITA     Purchaser: _COFFEYVILLE RESOURCES, LLC     Designate Type of Completion:     V New Well	Contact Person: DENNIS KERSHNER RECEIVED	Footages Calculated from Nearest Outside Section Corner:			
Name:ENNEY_DRILLING COMPANY Wellsite Geologist: JIM STEGEMAN		□ne □nw ☑se □sw			
Wellsite Geologist: JIM STEGEMAN  KCC WICHITA  Purchaser: COFFEYVILLE RESOURCES, LLC  Designate Type of Completion:    New Wiell   Re-Entry	CONTRACTOR: License # 5989 SEP 2 2 2010	County: COFFEY			
Producing Formation: SQUIRREL  Elevation: Ground: 983  Kelly Bushing:	Name: FINNEY DRILLING COMPANY	Lease Name: BEARD/SKELTON "1" Well #: 3-I			
Designate Type of Completion:   New Well	Wellsite Geologist: JIM STEGEMAN KCC WICHIA	Field Name: NEOSHO FALLS-LEROY			
Total Depth: 1018 Plug Back Total Depth: 1007.96    SWD   SIOW   SIOW   CM (Coal Bed Methane)   Temp. Abd.   Fee   Multiple Stage Cementing Collar Used?   Vss ☑ No   If yes, show depth set:   Fee   If Alternate II completion, cement circulated from: 1018   fee depth to: SURFACE   w/ 163   sx cm   Start   Sta	Purchaser: COFFEYVILLE RESOURCES, LLC	Producing Formation: SQUIRREL			
Total Depth: 1018 Plug Back Total Depth: 1007.96  Amount of Surface Pipe Set and Cemented at: 41.70 Fee Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 983 Kelly Bushing:			
Gas ✓ ENHR SIGW  CM (Coal Bed Methane) Temp. Abd.  Te		Total Depth: 1018 Plug Back Total Depth: 1007.96			
Gas ✓ ENHR SIGW  CM (Coal Bed Methane) Temp. Abd.  Dry Other (Core, WSWI, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Corv. to Enhr. Corv. to SWD  Plug Back:  Plug Back Total Depth  Obter (SWO or Enhr.?)  Dual Completion Docket No.:  Dual Completion Date Reached 10 Completion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all pugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulation, sometical of regulate the oil and gas industry have been fully complied with and the statements herei are complete and copiect, to the pestor for yield with one of the statutes, rules and regulation sometical of the statutes, rules and regulation sometical of regulate the oil and gas industry have been fully complied with and the statements herei are complete and copiect, to the pestor form with all pugged wells. Submit CP-2111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  Geologist Report Received	Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 41.70 Feet			
If Alternate II completion, cement circulated from: 1018  feet depth to: SURFACE w/ 163 sx cm    SurFACE w/ 163 sx cm   SurFACE w/ 163 sx		Multiple Stage Cementing Collar Used? Yes Vo			
If Workover/Re-entry: Old Well Info as follows:   Coperator:	CM (Coal Bed Methane) Temp. Abd. If yes, show depth set:				
Feet depth to: SURFACE		If Alternate II completion, cement circulated from: 1018			
Operator:		feet depth to: SURFACE w/ 163 sx cmt.			
Well Name:	*	Pulling Florid Management Plan			
Original Comp. Date:Original Total Depth:					
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?)  Other (SWD or Enhr.?) Docket No.: Docket No.: One Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Second this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Dewatering method used: PIT PUMPED OUT PUSHED IN Location of fluid disposal if hauled offsite:  Operator Name: COLT ENERGY, INC Lease Name: MURRAY License No.: 5150  Quarter SE Sec. 2 Twp 23 S. R. 16 PEast West County: COFFEY Docket No.: D-28,297  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations approached to regulate the oil and gas industry have been fully complied with and the statements hereif are complete and correct to the best of the best of the best of the post		Chloride content: 1000 com Fluid volume: 80 hbls			
Plug Back:Plug Back Total Depth	•	1			
Commingled  Docket No.:  Dual Completion  Docket No.:  Other (SWD or Enhr.?)  Docket No.:  8/16/09 (Jul 2)  Spud Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations comprehended to regulate the oil and gas industry have been fully complied with and the statements herein are complete and confect to the pestod my showledge.  Signature:  Title: OFFICE MANAGER  Date: 9-7-10		Dewatering method used. 1111 OWN LD CO11 CONLED NO			
Dual Completion  Docket No.:  Other (SWD or Enhr.?)  Docket No.:  8/15/10  Spud Date or Recompletion Date  No.:  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations completed to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: OFFICE MANAGER  Date: 9-7-10  Notative Public:  Wireline Log Received  Geologist Report Received	- · · · · · · · · · · · · · · · · · · ·	·			
Other (SWD or Enhr.?)  Docket No.:  8/18/109 / 10/10 7 8/5/10  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations arometicated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my provided sees to the post of the statutes, rules and regulations arometicated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the post of the po	-	Operator Name: COLT ENERGY, INC			
8/15/10  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations compressed to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date: 9-7-10  Wireline Log Received  Wireline Log Received  Geologist Report Received	·	Lease Name: MURRAY License No.: 5150			
Spud Date or Recompletion Date  Date Reached TD  Completion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations appropriated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my provided by Signature:  Title: OFFICE MANAGER  Date: 9-7-10  Wireline Log Received  Geologist Report Received  Geologist Report Received	, ,	Quarter SE Sec. 2 Twp.23 S. R. 16 VEast West			
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations accomptioned to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: OFFICE MANAGER  Date: 9-7-10  All office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received	Sould Date or Date Reached TD Completion Date or	County: COFFEY Docket No.: D-28,297			
Signature:  Title: OFFICE MANAGER  Date: 9-7-10  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden- bil report shall be attached with this form. ALL CEMENTING TICKETS MUST			
Signature:	are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein			
Subscribed and sworn to before me this	Signature:	KCC Office Use ONLY			
Subscribed and sworn to before me this 7 day of	Title: OFFICE MANAGER Date: 9-7-10	Letter of Confidentiality Received			
20 <u>(O</u>	Subscribed and sworn to before me this 171 day of	Q 3			
Motary Public: Geologist Report Received					
Notary Public:	$(0^{\circ})$	Geologist Report Received			
	Notary Public: Handey G. States	UIC Distribution			

Date Commission Expires: \_

Operator Name: CO	LT ENERGY, INC			Lease	Name: _	BEARD/SKEL	TON "1"	Well #: _3-	<u>.l</u>	
Sec. 11 Twp. 23 S. R. 16				County	COF	FEY			·····	
time tool open and cle recovery, and flow rat	now important tops an osed, flowing and shu es if gas to surface te Il geological well site r	t-in pressures, st, along with f	whether sl	hut-in pres	sure rea	ched static level,	hydrostatic p	ressures, botton	n hole tem	perature, fluid
Drill Stem Tests Taken				<b>V</b> L	✓ Log Formation (Top), Depth and Datum			Sample		
Samples Sent to Geological Survey  Cores Taken  Electric Log Run  (Submit Copy)  Yes No			☐ No	Name Top Datum DRILLERS LOG ENCLOSED  RECEIVED					Datum	
List All E. Logs Run:	//NEUTRON/C	CCL				SEP 2 2 21 CC WICH	010			
		Penort all	CASING			w Used	ion etc			
Purpose of String	Size Hole Drilled	Size Car Set (In C	sing	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		e and Percent Additives
SURFACE	12 1/4	7		19		42.6	THICK SET CE	мент 39		
PRODUCTION	5 5/8	2 7/8		6.5		1007.96	50/50PO	ZO 163		
		ΑC	DITIONAL	CEMENTI	NG / SQL	EEZE RECORD				
Purpose: Depth Type of Cement  Perforate Protect Casing Plug Back TD Plug Off Zone Type of Cement		ement	#Sacks Used Typ		Туре а	e and Percent Additives				
Shots Per Foot	PERFORATION Specify I	ON RECORD -	Bridge Plugs Interval Perf	s Set/Type orated				ment Squeeze Rec of Material Used)	ord	Depth
26 957-969										957-969
						200# 20/40 SAND 800# 12/20 SAND				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes	] No		
	Production, SWD or Ent		ducing Meth		Flowing				ther <i>(Explai</i>	in)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 1	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
Vented Solo	ON OF GAS:  Used on Lease  bmit ACO-18.)	Open Other		ETHOD OF	_	_	nmingled	PRODUC	TION INTER	RVAL:

## SCANNED

## RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC.

SEP 2 2 2010

15500 TICKET NUMBER

LOCATION Offaug FOREMAN Alan

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA

TREATMENT REPORT & FIELD TICKET CEMENT CUSTOMER # WELL NAME & NUMBER DATE SECTION TOWNSHIP RANGE COUNTY -26-07 TRUCK# DRIVER TRUCK# DRIVER 516 36*8* ZIP CODE 66749 JOB TYPE SUM HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT CASING DEPTH DRILL PIPE TUBING OTHER **SLURRY WEIGHT** SLURRY VOL WATER gal/sk CEMENT LEFT in CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
J4015		PUMP CHARGE 36 Y	/	650.12
3706		MILEAGE 368		1
3407.A		ton miles 503		9350
11074	10 ++	Pho		10.50
1102	50#	Pheno-seal calcium		33.50
11185	80# 39°	sel som	•	12.00
110	U 13 ¥	50/50poz		J 75,73
				114465
			SALES TAX	21,27

TITLE NORT 214380

ESTIMATED