## Kansas Corporation Commission Oil & Gas Conservation Division

SEP 2 2 2010 October 2008 Form Must Be Typed

## WELL COMPLETION FORM

OPERATOR: License # 5150  Name: COLT ENERGY, INC  Address 2: 1112 RHCDE ISLAND RD  City IOLA  Crity IO	WELL COMPI WELL HISTORY - DESCRI	LETION FORM  IPTION OF WELL & LEASECC WICHITA AMENDE
Name: COLT ENERGY, INC Address 2: P.O BOX 388  Address 2: 1112 RHODE ISLAND RD  City: IOLA		
Address 1: PO BOX 388 Address 2: 1112 RHODE ISLAND RD  City. IOLA Address 2: 1112 RHODE ISLAND RD  City. IOLA State: KS Zip: 66749 + 0 3.8.8  City. IOLA State: KS Zip: 66749 + 0 3.8.8  City. IOLA Contract Person. DENNIS KERSHNER Phone: (\$20 ) 385-31111 CONTRACTOR: License #5.9889  Name: FINNEY PRILLING COMPANY Wellste Geologist: JIM STEGEMAN  Purchaser: COFFEYYILLE RESOURCES, LLC  Designate Type of Completion:  Oil SWD SIOW Gas — ENHR SIOW CM Cod. Bed Methanno   Temp Abd. Ory Other (Core. WSW, Expl., Cathodis, etc.)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Operator:  Operator:  Obesignate Type Docket No. Despening Re-pert Com: to Enhr. Co		
Address 2:		, ,
Contract Person: DENNIS XERSHNER    Contract Person: DENNIS XERSHNER		<u> </u>
Contact Person: DENINIS KERSHNER		
Phone: {620 } 365-3111  CONTRACTOR. License #. 5989  Name: _FINNEY DRILLING COMPANY  Wellsted Geologist: JMM STEGEMAN  Purchaser: _COFFEYVILLE RESOURCES, LLC  Designate Type of Completion:	·	
CONTRACTOR: License # .5989 Name: _FINNEY DRILLING COMPANY Wellste Geologist: JIM STEGEMAN Wellste Geologist: JIM STEGEMAN Designate Type of Completion:		
Name: FINNEY DRILLING COMPANY  Well site Geologist: JIMSTEGEMAN  Purchaser: COFFEYVILLE RESOURCES, LLC  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Gas ✓ ENHR SIGW  CM (Cool Bed Methane) Temp. Abd.  Dry Other (Core, WSW, Expl., Cethodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth: Corw, to SWD  Plug Back: Docket No.:  Depending Re-Perf Corw, to Enfir. Corw, to SWD  Date Commingled Docket No.:  Dould Completion Date Reached TD Completion Date Recompletion Date  Notary Expl. (Past) West Country (Past) Recompletion Date  Notary Expl. (Past) Recompletion Date  Notary Expl. (Past) Recompletion Date  Notary Public: Add Will have been fully complied with the recompletion with all temporarily abandoned wells.  Notary Public: Add Will have dead of the spatial properties of the statutes, rules and regulations prorphistics for addition with and the statements herein are complete and correct be the best of my knowledge.  Notary Public: Add Will be dead.  Notary Public: Add Will be dead.  Notary Public: Add Will be dead.  Description Received Unic Destribution of the United Statements and regulations prorphistics of Statements Received Unic Destribution of United Statements Received United Benefits Add Will be Date Will be	, ,	
Wellsite Geologist: JIM STEGEMAN  Purchaser: COFFEYVILLE RESOURCES, LLC  Designate Type of Completion:  ✓ New Well Re-Entry		
Purchaser: COFFEYVILLE RESOURCES, LLC  Designate Type of Completion:  V New Well Re-Entry Workover  Gas V ENHR SIGW  CM (Coel Bed Methane) Temp. Abd.  Dry Other (Core. WSW. Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:  Well Name:  Original Comp. Date: Original Total Depth: Docket No.:  Deperating Re-pert Comv. to Entr. Comv. to SWD  Plug Back: Plug Back Total Depth: Docket No.:  Other (SWO e-Entr.?)  Docket No.:  Other (SWO e-Entr.?)  B/18/09 8/21/09 8/21/09 8/5/10  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-107 paph; Information of side two of his form with be in a pend of 12 may and requirements of the statues, rules and regulations promisiting to sumulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my incrypadge.  Notary Public: World Page of Completion of Public Office Use Only.  Plug Back Total Depth: Feet If Alternate II completion. SQUIRREL  Elevation: Ground: 982		
Designate Type of Completion:    New Well		
Total Depth: 1010 Plug Back Total Depth: 995.90  Amount of Surface Pipe Set and Cemented at: 44.9 Feet Multiple Stage Cementing Collar Used?		
Amount of Surface Pipe Set and Cemented at: 44.9 Feet Multiple Stage Cementing Collar Used?	•	
Gas		
CM (Coal Bed Methane)   Temp. Abd.		
If Alternate II completion, cement circulated from: 1010		
feet depth to: SURFACE   w/   139   sx cmt.	Dry Other	
Drilling Fluid Management Plan (/Data must be collected from the Reserve Pit)  Driginal Comp. Date:		
Well Name:  Original Comp. Date: Original Total Depth: Conv. to SWD  Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled Docket No.:  Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  Docket No.: Operator Name: COLT ENERGY, INC  Lease Name: MURRAY License No.: 5150  Quarter SE Sec. 2 Twp.23 s. R. 16	If Workover/Re-entry: Old Well Info as follows:	leet depth to
Original Comp. Date:Original Total Depth:	Operator:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  Plug Back: Plug Back Total Depth  Docket No.: Other (SWD or Enhr.?)  Dual Completion Docket No.: Other (SWD or Enhr.?)  B/18/09 8/21/09 8/5/10  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promyledge.  Signature: KCC Office Use ONLY  Title: OFFICE MANAGER Date: 9-7-10  Notary Public: Wireline Log Received  Geologist Report Received  UIC Distribution		
Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite:		
Commingled  Docket No.:  Dual Completion  Docket No.:  Other (SWD or Enhr.?)  Docket No.:  B/18/09  8/21/09  Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations proruleates to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  UIC Distribution		Dewatering method used: PII PUMPED OUT PUSHED IN
Dual Completion Docket No.:  Other (SWD or Enhr.?) Docket No.:  8/18/09 8/21/09 8/5/10  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations prorrelates to equilate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 17 to day of Suptamble 19-7-10  Spud Date: 9-7-10  Wireline Log Received  Geologist Report Received  UIC Distribution  UIC Distribution  UIC Distribution	-	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)		Operator Name: COLT ENERGY, INC
Synd Date or Recompletion Date   Sec.   Se		1
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County: COFFEY   Docket No.: D-28,297		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promitates to equilate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Spud Date or Date Reached TD Completion Date or	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the control of the contro
Subscribed and sworn to before me this		Personal Processing States and St
Subscribed and sworn to before me this	No. 100	KCC Office Use ONLY
20 (0  Notary Public: Shirley C State  Wireline Log Received  Geologist Report Received  UIC Distribution	C. A. C.	
Notary Public: Shirley Control Geologist Report Received  —— Geologist Report Received  —— UIC Distribution	· /	
Notary Public: UIC Distribution / /		- I
	Notary Public: Shully ( 1000)	UIC Distribution

## Side Two

Operator Name: COI	LT ENERGY, INC			Lease !	Name: _	BEARD/SKEL	_TON "1"	Well #: _15-	ļ	
Sec. 11 Twp. 2			West	County	COF	FEY				
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface te	it-in pressures, est, along with	whether s	hut-in press	sure rea	ched static leve	I, hydrostatic	pressures, bottom I	hole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes	√No		٧L	og Formatio	on (Top), Dep	th and Datum		Sample
Samples Sent to Geo	logical Survey	Yes	<b>✓</b> No		Nam DRIL	e .LERS LOG E	ENCLOSED	Тор <b>)</b>	1	Datum
Cores Taken Electric Log Run (Submit Copy)		✓ Yes ✓ Yes				RECEIVED				
List All E. Logs Run:						SEP 27	2 2010			
GAMMA RAY	//NEUTRON/0	CCL				KCC WI	CHITA			
		Report all		RECORD	✓ Ne	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In 0	sing	Weig	ght	Setting Depth	Type o			and Percent
SURFACE	12 1/4	7	·	19		44.9	50/50	43		, , , , , ,
PRODUCTION	5 5/8	2 7/8		6.5		995.90	50/50	139		······································
		Al	DDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORE	)			<u>,</u>
Purpose:  —— Perforate —— Protect Casing	Depth Top Bottom				s Used Type and Percent Additives					
—— Plug Back TD —— Plug Off Zone										
Shots Per Foot		ON RECORD - Footage of Each								Depth
13	964-970				50 GAL 28%HC			L		964-970
						200# 20/40 SAND				
						800# 12/20 SAND				
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:	Yes [	] No	, [	
	Production, SWD or En		oducing Meth	nod:	Flowin	g Pump	ing 🔲 G	ias Lift	er (Explain,	)
Estimated Production Oil Bbls. Per 24 Hours		Gas Mcf		Water Bbls.		Gas-Oil Ratio		Gravity		
DISPOSITION	ON OF GAS:		Λ	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTER	VAL:
Vented Sold	_	Open	_	Perf.		_	mmingled			



LOCATION OHawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

SIRBO 1824 Beard Skelton! #IS. IN E 23 16 CF COUSTOMER CO   ENergy Inc MARLING ADDRESS  VI I 2 Rh of I STATE  OTHER  STATE  OTHER  SURRY VOL  SURRY WEIGHT  SURRY VOL  SURRY SURRY  SURRY VOL  SURRY V							T	DAMOS	
COUSTONER  COST ENERGY Jac  MALING ADDRESS  1112 Rhod Island Rd  1112 Rh	DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
COUSTONER  COLF Energy Jac  MALING ADDRESS  1112 Rhad Island Rd  1112 Rh	8/18/09	1828	Beard/S	skelton 1	#15.I	NE 11	23	16	CF
CITY Tola STATE ZIPCODE  STATE ZIPCODE  Tola KS 6349  JOB TYPE Su. Acare Hole Size /2 by Hole Depth 45' CASING SIZE & WEIGHT 5"  CASING DEPTH 45' DRILL PIPE TUBING CHENT LEFT IN CASING /0' +  DISPLACEMENT J. 75 28 LOIST LACENT PSI MIX PSI RATE 48 PM  REMARKS: E 5 to blish circulation through 7" Casans Mix PSI RATE 48 PM  REMARKS: E 5 to blish circulation through 7" Casans Mix PSI PLAN Scal PSI Sack (22 Casans Chlorida) (enemal to Surface Displace 7" Clean w/ 125 BBL Fresh Wader Sharing Code (25 Casans Chlorida) (enemal to Surface Displace 7" Clean w/ 125 BBL Fresh Wader Sharing Code (25 Casans Chlorida) (enemal to Surface Displace 7" Clean w/ 125 BBL Fresh Wader Sharing Code (25 Casans Chlorida) (enemal to Surface Displace 7" Clean w/ 125 BBL Fresh Wader Sharing Code (25 Casans Chlorida) (enemal to Surface Displace 7" Clean w/ 125 BBL Fresh Wader Sharing Code (25 Casans Chlorida) (enemal to Surface Displace 15 Casans Casans Casans Chlorida) (enemal to Surface Displace 15 Casans Casans Chlorida) (enemal to Surface Casans Chlorida) (enemal to Surface Displace Casans Chlorida) (enemal to Surface Displace Casans Chlorida) (enemal to Enemal to Enemal Chlorida) (enemal to Enemal Chlorida) (ene	CUSTOMER					14100 2040 1 10 1 10 1 10 1 10 10 10 10 10 10 10	red dometro,	TO LOW #	
CITY Tola STATE ZIPCODE  STATE ZIPCODE  Tola KS 60749  JOB TYPE Su. Acare Hole Size /2 by Hole Depth 45' CASING SIZE & WEIGHT >"  CASING DEPTH 45' DRILL PIPE TUBING THER GAISSEN /0' +  DISPLACEMENT J. 75 28 LDISPLACEMENT PSI MIX PSI RATE 48 PM  REMARKS: E 5 to blish circulation than 3" Casare Mixx Pump  R	CO [	+ Energy	y Inc					TRUCK #	DRIVER
JOB TYPE SURPLY HOLE SIZE 12'Y HOLE DEPTH 45' CASING SIZE & WEIGHT 5"  CASING DEPTH 45' DRILL PIPE TUBING  SLURRY WEIGHT SLURRY VOL WATER gall'SH CEMENT LEFT IN CASING 10' +  DISPLACEMENT 1.75 20 DISPLACEMENT PSI MIX PSI RATE 4 8 PM  REMARKS: Esta blish Circulation thru 70 Casing Mix 4 Pump  45 SACS 50/50 Pay Mix Cement 20 Mix 4 Pump  PSI Sack (22 Calting Chloride) Cement to Surface  Displace 7" Clean W/ 175 8BL Firsh Water  Shut in casing  Final 49 Dilling  Customer Supplied to S  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 Tom Miles SP22 US' Sack Cament Sp20 109 C2  1124 H3 SKS 50/50 Por Mix Cement 377.75  1118 B 76 Francisco Chloride  1107 A 76 Calcium Chloride  SEP 22 200 12 25  1107 A 12# Phana Seal SEP 22 200 12 25  KCC WICHITA  WATER 2015 AND TOTAL  REGERVED 12 25  ESTIMATED 121 17  TOTAL  MALESTAX 25 27  ESTIMATED 121 17  MALESTAX 25 25 25  ES			_				1 -		
JOB TYPE SURPLY HOLE SIZE 12'Y HOLE DEPTH 45' CASING SIZE & WEIGHT 5"  CASING DEPTH 45' DRILL PIPE TUBING  SLURRY WEIGHT SLURRY VOL WATER gall'SH CEMENT LEFT IN CASING 10' +  DISPLACEMENT 1.75 20 DISPLACEMENT PSI MIX PSI RATE 4 8 PM  REMARKS: Esta blish Circulation thru 70 Casing Mix 4 Pump  45 SACS 50/50 Pay Mix Cement 20 Mix 4 Pump  PSI Sack (22 Calting Chloride) Cement to Surface  Displace 7" Clean W/ 175 8BL Firsh Water  Shut in casing  Final 49 Dilling  Customer Supplied to S  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 G - MILEAGE Pump Truck on Crase M/C  540 Tom Miles SP22 US' Sack Cament Sp20 109 C2  1124 H3 SKS 50/50 Por Mix Cement 377.75  1118 B 76 Francisco Chloride  1107 A 76 Calcium Chloride  SEP 22 200 12 25  1107 A 12# Phana Seal SEP 22 200 12 25  KCC WICHITA  WATER 2015 AND TOTAL  REGERVED 12 25  ESTIMATED 121 17  TOTAL  MALESTAX 25 27  ESTIMATED 121 17  MALESTAX 25 25 25  ES	1(1)	2 Rhode	Ls land	159 210 CODE					
JUB TYPE SURPLICED HOLE SIZE 12'Y HOLE DEPTH 45' CASING SIZE & WEIGHT 5"  CASING DEPTH US' DRILL PIPE TUBING  CASING DEPTH US' DRILL PIPE  TUBING  CHERT LEFT ICASING 10' +  DISPLACEMENT 1.5528 DISPLACEMENT PSI MIX PSI RATE 42 PM  REMARKS: Establish circulation throw 3" Casing Mix & Pump  45 sts 50/50 for With Comment 22 Call 42 Phuna Seal  PASSING TO Learn W/ 1.75 BBL Exish Wlater  Churt a casing.  Finney Dalling  ("Ustoniar Supplied the S  ACCOUNT CODE  GUANITY or UNITS  DESCRIPTION of SERVICES of PRODUCT  UNIT PRICE  TOTAL  ACCOUNT GODE  SYOG	T	. 1			·	503	Arlen		
CASING DEPTH US' DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gallok CEMENT LETTIN CASING 10' +  DISPLACEMENT 1.7528-DISPLACEMENT PSI MIX PSI RATE 48 PM  REMARKS: Establish circulation than 7' Casas Mix Pump  45 5k5 50/50 Poz Mix Camant 22 Call 42 Phung Scal  Par Suck (22 Calstur Chlor, 42) Canant to Surface  Displace 7' Clean up 1.58 Bl. Fresh Water  Shut In casing  From ex Dailing  Customer Supplied to C  ACCOUNT CODE  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  Styo S   PUMP CHARGE Surface Cement   650° S  540 G -0 MILEAGE PUMP Truck on Cease W/C  Styo 2 45' Casing footage   1/6 S  5707 94.5 Ton Miles  1124 413 SKS 50/50 Poz Mix Camant   1/9 62  1118B 764 Premium Cal RECEIVED   1.2.16  1107A 12# Phana Seal SEP 22 200 /2 22  1107A 12# Phana Seal SEP 22 200 /2 22  KCC WICHITA   1.3.16  KCC WICHITA   1.3.17  WO #330914									
SLURRY WEIGHT  SLURRY VOL  WATER GAISK  CEMENT LEFT IN CASING 10' +  RATE 4 B PM  REMARKS: Esta blish circulation through and yell plans Seal  PET Sack 226 Calsium Chlarida (emend to Surface)  PISPIA CT Clean W/ 1-5 BBL Fresh Water  Church Cost of Property Common to Surface  Pispia CT Clean W/ 1-5 BBL Fresh Water  Church Cost of Property Common to Surface  Property Dailing  (USTOMER Supplied #26  ACCOUNT CODE  CODE  GUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  WILLEAGE PUMP CHARGE SURFACE COMMON COSSE  SYO 2 45' Cashe footage  1124 43 sks SO/50 for Mix Common 1996  1124 125 Fremhan Cal RECEIVED  125 1107A 12# Phans Seal SEP 22 200 12 25  KCC WICHITA  WO # 330 914  WIND # 330 914  KCC WICHITA  WO # 330 914  KCC WICHITA  WIND # 330 914  KCC WICHITA  WIND # 330 914  KCC WICHITA  WIND # 330 914  KCC WICHITA  WO # 330 914  KCC WICHITA  WIND # 340 914  WIND # 3	JOB TYPE		HOLE SIZE	12,14	HOLE DEPTH	45	_ CASING SIZE & W	EIGHT	
DISPLACEMENT 1.75 28 DISPLACEMENT PSI MIXPSI RATE 48 PM  REMARKS: ESTA DISA CIRCULARION Throw 7" CASAG MIXX Pump  45 SKS 50/50 Por MIX County 22 Cut 45 Phung Seal  PAS SEC (22 Calstum Chlorith) Coment to Surface  Displace 7" Clean up/1.75 BBL Fresh Walter  Shurt in casing.  ACCOUNT CODE  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ET40/5 I PUMP CHARGE Surface County 650 PM  5406 -0- MILEAGE Pump Truck on Crase  S406 -0- MILEAGE Pump Truck on Crase  S407 45' Casing footage  1124 H3 sKS 50/50 Por Mix County 397.72  11188 764 Premium Cal RECEIVED 12:16  1107A 124 Phung Seal SEP 27 200 13 39 11  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung Seal SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12 38 91  1107A 125 Phung SEP 27 200 12	CASING DEPTH	<u> 45'</u>	DRILL PIPE		TUBING				
REMARKS: Establish circulation throw 7" casing Mixt Purap  45 SKS 50/50 Por Mix Comment 220 Call 44 Phone Scal  Per Sack 220 Calstrum Chlarida. Innered to Surface  Displace 7" Clean up 1.75 BBL Fresh Wader  Shut in casing  From ex Dillieg  Customer Supplied #26  Account code quantity or units  Description of services or product unit price total  Express I pump charge Surface Comment  Syo 6 -0. MILEAGE Pump Truck on Cross  Syo 2 45' Casing factage  Syo 7 45' Casing factage  1124 43 SKS 50/50 for Mix Comment  1124 43 SKS 50/50 for Mix Comment  1167 764 Calcium Chlarida RECENTED  1167 764 Calcium Chlarida SEP 27 200 128  1107 A 12# Phone Seal SEP 27 200 128  KCC WICHITA  1107 A 12# Phone Seal SEP 27 200 128  KCC WICHITA  1191.74  1191.75  1191					WATER gal/s	k			+
45 SKS 50/50 for Mix County 20 (all 44 phono Scal)  per Sack 22 Caleton Chlar, de), brown to Surface  Displace 7 Clean w/ 1.75 BBL Fresh Water  Shut in casing.  Finney Dailing  (USTOMER SAPPLED #26  ACCOUNT QUANTY or UNITS  DESCRIPTION of SERVICES OF PRODUCT  WINT PRICE TOTAL  CODE  EYOLS  1 PUMP CHARGE Sy y tase County  Syoz  4/5' Cosms footage  Syoz  4/5' Cosms footage  5707H 94.5 Ton Miles  1/24  1/18 76# Premium (al RECEIVED  1/24  1/107A 1/2# Phano Seal  SEP 22 200 1/2 %  KCC WICHITA  WO #330914  WO #330914  S.3% SALESTAN 25.2*  ESTIMATED  TOTAL  1/24.72							-	m	
Par Suck (22 Calstur Chlaride) (ement to Surface  Displace 7 (lean w/ 125 BBL Fresh Water  Shut in casing  From ey Dilliag  (ustonner Supplied H2G  ACCOUNT (Supplied H2G)  ACCOUNT (QUANITY or UNITS)  DESCRIPTION of SERVICES of PRODUCT (UNIT PRICE)  1014  1054  1065  1074  1180  1074  1180  1074  107	REMARKS:	stablish	- Circu	laxion	thro	7º cas	ing Mi	cx Pung	)
Displace 7° Clean w/ 1-28BL Fresh Water Shed in casing.  Find ex Dailing (Ustonia Supplied H2G  ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL 154015   PUMP CHARGE Sy v tase Cement 680° 540 6 -0 - MILLEAGE PUMP Truck on Cease N/C  5406 -0 - MILLEAGE PUMP Truck on Cease N/C  5407 94.5   Casing footage 109° 2  1124 413 s.K. 50/50 for Mix Cement 109° 2  1124 113 s.K. 50/50 for Mix Cement 397.72  11188 76	45	sks &	50/50 P	2 Mix	Cenne	* 22	Cel 49th phe	no Seal'	
Displace 7 Clean w/ 1.55 BBL FV-5h Water Shut in casing.  Finally Dailing (Ustonia Supplied #26  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL  Eyrols I PUMP CHARGE Sy vitase Cement 650  5406 -0- MILEAGE PUMP Truck on Crase  5406 -0- MILEAGE PUMP Truck on Crase  5407 94.5 Ton Miles 1096  1124 413 SKS 50/50 Por Mix Cement 397.75  11188 76th Premium Cal RECEIVED 12.14  11074 12th Phan Seal SEP 27 200 12 25  11074 12th Phan Seal SEP 27 200 12 25  RCC WICHITA  10074 12th Phan Seal SEP 27 200 12 25  RCC WICHITA  10074 12th Phan Seal SEP 27 200 12 25  RCC WICHITA  10074 12th Phan Seal SEP 27 200 12 25  RESTMATED TOTAL 1291.72	OR	r sack/	22 Cal.	fun Ch	laride	) Cen		viace	
EMM ex Dailing  (Ustomer Supplied Az G  ACCOUNT CODE  ACCOUNT CODE  SYOLS  I PUMP CHARGE Surface Cement 650 4 6 50 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		•	7º C	lean i	v / 1	SABL	Fresh 1	Mater	
EMM BY Dilling  (USTOMER SUPPLIED BESCRIPTION of SERVICES OF PRODUCT  COORT CO		Shut m	casy		, , , , , , , , , , , , , , , , , , , ,		•		
CUSTOMER SARPISED HZS  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  54015   PUMP CHARGE Sy y face Cement 650 5  5406 -0 MILEAGE PUMP Truck on Cease N/C  5402 45' Casm footage 1/09 2  5407 94.5 Ton Miles 1/09 2  1124 43 s.KS 50/50 for Mix Cement 397.75  1118B 764 Promism Cal RECEIVED 12.16  1107A 12# Phant Seal SEP 27 200 12 8  KCC WICHITA  W/D \$30914  S.370 SALESTAX 25.27  FROWN 3737				0					
COUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  54015   PUMP CHARGE Sy v trace Cement 650 5  5406 - MILEAGE PUMP Truck on Cease N/C  5402 45' Casm footage N/C  5407 94.5 Ton Miles 10962  1124 43 s.KS 50/50 for Mix Cement 397.75  1118B 764 Premium Cal RECEIVED 12.16  1107A 12# Phann Seal SEP 27 200 12 8  1107A 12# Phann Seal SEP 27 200 12 8  KCC WICHITA  WD #330914 1391.72							Fee	Made	<u> </u>
COUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  54015   PUMP CHARGE Sy v trace Cement 650 5  5406 - MILEAGE PUMP Truck on Cease N/C  5402 45' Casm footage N/C  5407 94.5 Ton Miles 10962  1124 43 s.KS 50/50 for Mix Cement 397.75  1118B 764 Premium Cal RECEIVED 12.16  1107A 12# Phann Seal SEP 27 200 12 8  1107A 12# Phann Seal SEP 27 200 12 8  KCC WICHITA  WD #330914 1391.72	F	I ve no	عم: الله (				7	7	
ACCOUNT CODE QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  STOCK  STOCK	Ċ.	1510000	Sillion	od Hz	S				
DESCRIPTION OF SERVICES OF PRODUCT  540/5  540/6  -0- MILEAGE PUMP Truck on Cease  N/C  540/7  540/7  94.5  Casing footage  1/24  1/3 s.K.s  50/50 for Mix Censult  1/18/107/2  1/18/2  1/107/4  1/2*  Phono Seal  SEP 22 2010  (2.24  KCC WICHITA  1/2/17/2  Bavin 3737  MO 1  S.370 SALESTAX  25.27  ESTIMATED TOTAL  1/2/1.72		23191001		<del>- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del>					
Syo2   45'   Casine footage   1/6		QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or I	PRODUCT	UNIT PRICE	
Syo2   45'   Casine footage   1/6	54015		1	PUMP CHARG	E 50 vf	àce Cer	nent		68000
5407 H 94.5 Ton Miles 109 62  1124 43 s.KS 50/50 for Mix Coment 397.75  1118B 764 Premium Cal RECEIVED 12.16  1107A 124 Phann Seal SEP 22 200 1276  KCC WICHITA  N/0 # 330 914  S.376 SALES TAX 25.27  ESTIMATED TOTAL 1291.72			Ø <b>-</b>	MILEAGE	Puma	Truck on	n Lease		
1/24 43 s.KS 50/50 for Mix Coment 397.75  1/18  76		.2	45'	Cach	r				NIC
1124 413 s.KS 50/50 for Mix Coment 397.75  1118B 76t Premium Cal RECEIVED 12-16  1107A 12t Phone Seal SEP 27 200 12 25  KCC WICHITA  WO # 330914  S.3% SALES TAX 25.27  ESTIMATED TOTAL 1291.72			945		21	<u> </u>			109 62
1118B 76# Premim Gel RECEIVED 12-16 1107A 76# Calcium Chloride SEP 27 200 12 %  1107A 12# Phano Seal SEP 27 200 12 %  KCC WICHITA  WO # 330914  S.370 SALES TAX 25.27  REVINATED TOTAL 1291.73			,						·
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<i>y</i> / /) //	Havin 3737	. 1	<b>a</b> '				•		1291 72
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