

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238. AUB KCC

OPERATOR ARCO OIL AND GAS COMPANY, A Division of Atlantic Richfield Company API NO. 15 051 22735-0000

ADDRESS P. O. Box 521 COUNTY Ellis

Tulsa, Oklahoma 74102 FIELD Bemis Shutts

**CONTACT PERSON G. L. Weger PROD. FORMATION Arbuckle

PHONE (918) 588-8235 LEASE N. B. Slimmer

PURCHASER Koch Oil Company WELL NO. 1-X

ADDRESS P. O. Box 2256 WELL LOCATION NW NW SW

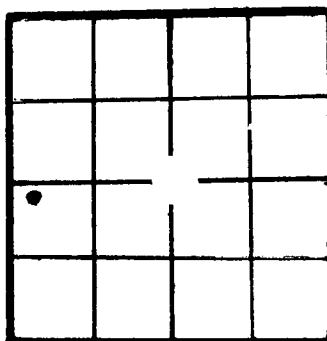
Wichita, Kansas 67201 260 Ft. from North Line and

DRILLING Pioneer Drilling Company 400 Ft. from West Line of

CONTRACTOR 308 West Mill the SW/4 SEC. 19 TWP. 11S RGE. 16W

ADDRESS Plainville, Kansas 67663

PLUGGING CONTRACTOR ADDRESS



WELL PLAT

KCC ✓
KGS ✓
MISC _____
(Office Use)

TOTAL DEPTH 3450' PBSD _____

SPUD DATE 12-19-81 DATE COMPLETED 12-28-81

ELEV: GR 1886' DF 1889' KB _____

DRILLED WITH (~~WABE~~) (ROTARY) (~~AKK~~) TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	9-5/8"	36	1068'	HOWCO LW Class H	325 150	3% cacl "
Production	8-3/4"	7"	23	3447'	50-50 Poz	250	10% salt
					Ran Temp. Survey - TOC @ 1775'		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3368 - 3374' 3376 - 3382' 3386 - 3392'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8" OD	3256'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 gals 15% MCA	3368 - 3392'

RECEIVED
STATE CORPORATION COMMISSION
FEB - 5 1982

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-1-82	Pumping	33°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	53 bbls.	-	MCF 97.5 % 2107 bbls.	-

Disposition of gas (vented, used on lease or sold) _____ Perforations 3368 - 3392'

CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe Surface.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale & sand	0	820'		
Shale	820	1025		
Anhydrite	1025	1095		
Sand & shale	1095	1999		
Shale	1999	2540		
Shale & lime	2540	3450'		
			Topeka	2794'
			Lansing	3108
			Simpson	3350
			Arbuckle	3373

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

G. L. Weger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Dist. Drilling Supt. (FOR) ~~(OF)~~ ARCO Oil and Gas Company
 OPERATOR OF THE N. R. Slimmer LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-X ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF February, 1982, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) G. L. Weger
G. L. Weger

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February 19 82

Mavis Mallory
 NOTARY PUBLIC

MY COMMISSION EXPIRES: July 22, 1982