

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE *Kcapp*

OPERATOR: License # 5150
 Name: COLT ENERGY, INC
 Address 1: PO BOX 388
 Address 2: 1112 RHODE ISLAND RD
 City: IOLA State: KS Zip: 66749 + 0388
 Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 CONTRACTOR: License # 5989
 Name: FINNEY DRILLING COMPANY
 Wellsite Geologist: JIM STEGEMAN
 Purchaser: COFFEYVILLE RESOURCES, LLC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

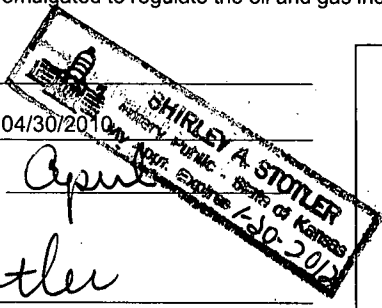
<u>09/11/2009</u>	<u>09/15/2009</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22462-00-00
 Spot Description: _____
 SW SE NW NW Sec. 1 Twp. 23 S. R. 16 East West
1155 Feet from North / South Line of Section
825 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: COFFEY
 Lease Name: BEARD #1 Well #: E3
 Field Name: NEOSHO FALLS-LEROY
 Producing Formation: LOWER SQUIRREL SANDSTONE
 Elevation: Ground: 1011 Kelly Bushing: ----
 Total Depth: 1012 Plug Back Total Depth: 1001.65
 Amount of Surface Pipe Set and Cemented at: 42.4 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1012
 feet depth to: SURFACE w/ 143 *AP 2 - Dig - 5/3/10* ^{sx cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1000 ppm Fluid volume: 100 bbls
 Dewatering method used: PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: MURRAY WDW1 License No.: 5150
 Quarter SE/4 Sec. 2 Twp. 23 S. R. 16 East West
 County: COFFEY Docket No.: D28297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: *Dennis Kershner*
 Title: OFFICE MANAGER Date: 04/30/2010
 Subscribed and sworn to before me this 29th day of April
 20 10
 Notary Public: *Shirley A Stotler*
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received MAY 03 2010
 UIC Distribution
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: COLT ENERGY, INC Lease Name: BEARD #1 Well #: E3
 Sec. 1 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ENCLOSED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7	19	42.4	50/50/	47	
PRODUCTION	5 7/8	2 7/8	6.5	1001.65	50/50	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NOT COMPLETED			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20179
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/11/09	1828	Beard 1 # E-3	NW 1	23	16	CF
CUSTOMER Calt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 112 Rhode Island			506	FREMAN		
CITY Tola	STATE KS	ZIP CODE 66749	368	KENHAM		
			503	ARLMCD		

JOB TYPE Long String HOLE SIZE 5 9/8 HOLE DEPTH 1010' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 1002' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel flush
Mix + Pump 146 SKS 50/50 Por Mix Cement 2% Gel 1/4" Phenol
Seal per sack. Cement to surface. Flush pump & lines
clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.8 BALS
Fresh water. Pressure to 550# PSI. Release pressure
to set float valve. Shut in casing.

Kurt Finney Drilling
Customer Supplied Water.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		870 ⁰⁰
5406	50 mi	MILEAGE <u>Pump Truck</u>		172 ⁵⁰
5402	1002'	<u>Casing footage</u>		NK
5407A	306.6	<u>Tom miles</u>		355 ⁶⁶
1124	143#	<u>50/50 Por Mix Cement</u>		1322 ⁷⁵
1158B	345#	<u>Premium Gel</u>		55 ²⁰
1107A	37#	<u>Pheno Seal</u>		39 ⁹⁶
4402	1	<u>2 1/2" Rubber Plug</u>		22 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION				
<u>WD 231231</u>				
MAY 03 2010				
CONSERVATION DIVISION WICHITA, KS				
5.3%				
SALES TAX				76 ³³
ESTIMATED TOTAL				2914 ⁴⁰

Ravin 3737

AUTHORIZATION Garry Daker

TITLE _____

DATE _____