

15-91-10025 00-01

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5141 EXPIRATION DATE 6-30-84

OPERATOR Zenith Drilling Corporation API NO. 15-OWWO

ADDRESS Suite 505 Fourth Financial Center COUNTY Sumner
Wichita, Kansas 67202 FIELD Wellington West

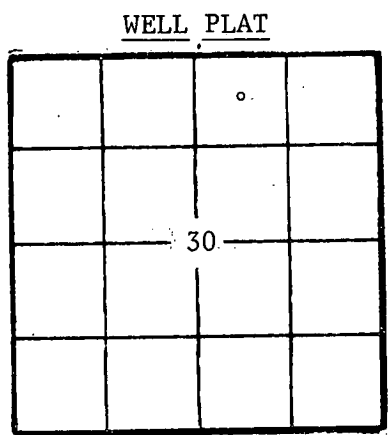
** CONTACT PERSON Sherrill Compton PROD. FORMATION Mississippi
PHONE (316) 265-6697

PURCHASER The Permian Corporation LEASE Waugh

ADDRESS P. O. Box 1183 WELL NO. 5
Houston, Texas 77003 WELL LOCATION NW NE

DRILLING Zenith Drilling Corporation 660 Ft. from North Line and
CONTRACTOR 1980 Ft. from East Line of (E)
ADDRESS Suite 505 Fourth Financial Ctr. the NE (Qtr.) SEC 30 TWP 31 RGE 1 (W).
Wichita, Ks. 67202

PLUGGING Producer
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH Washdown T.D. 3825 PBD N/A

SPUD DATE 8-03-83 DATE COMPLETED 8-07-83

ELEV: GR 1238 DF 1246 KB 1248

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 404 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sherrill Compton, being of lawful age, hereby certifies that:

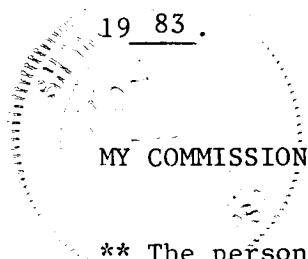
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sherrill Compton
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 19 83.

Sharon R. Allen
Sharon R. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Dec. 15, 1984



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
AUG 31 1983
CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
LOG TOPS:				
Stalnaker				2710 (-1462)
Kansas City				3027 (-1779)
Mississippi				3650 (-2402)
Washdown T.D.				3825
Old T.D.				4099

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	Unknown	404	Unknown	275	Unknown
Production	6 3/4	4 1/2	10.5#	3785	Pozmix	200	10% salt, 3/4 of 1% CFR-2

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Deep Penetrating	3660-70

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3662	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750# MCA	3660-70
2000 MOD 202	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-25-83	Swab	40

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	0 MCF	8 %	2 bbls. N/A

Disposition of gas (vented, used on lease or sold)

N/A

Perforations 3660-70