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SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Com-

mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # OPERATOR M & B Well Service, Inc. API NO. 15-OWWO COUNTY Summer P. O. Box 273 Wellington, Kansas 67152 FIELD ** CONTACT PERSON Richard L. McConnell PROD. FORMATION PHONE (316)326-5956 **PURCHASER** LEASE Meridith WELL NO. 1 ADDRESS WELL LOCATION SE-SE-NU DRILLING M & B Well Serivce, Inc. 2310 Ft. from N. Line and CONTRACTOR 2310 Ft. from E. Line of ADDRESS P. O. Box 273 the NE1 (0tr.) SEC28 TWP31S RGE 1W . Wellington, Ks. 67152 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC KGS SWD/REP 2981 TOTAL DEPTH PBTD 2854 PLG. SPUD DATE 9-22-82 DATE COMPLETED 10-9-82 N/A DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned,) OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Richard L. McConnell ____, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name) SUBSCRIBED AND SWORN TO BEFORE ME this 34 day of Monentes 19 82 ACMAN SATRICIA AND XCRAVES: State of Kansas

My Appt Exp./o-89-86

** The person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions concerns the person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person who can be reached by phone regarding any questions are person of the person of 10-29-85

M & B Well Service, Inc. LEASE Meridith #1 SEC. 28 TWP. 31S RGE. 1W

alled a damak interior	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
	tested, cushion used N DESCRIPTION, CO		n, flowing and sn	тор	воттом		NAME	DEPTH		
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Danach of all sails	as set — surface.	intermediate,	production, etc	. CASING	RECORD (New) c	or (Used)		
Report of all strik	gs sei seileco,									
Purpose of string	Size hole drilled	Size casing set (in O.D.)	+	Setting depth	Type cemen	•	Sacks	Type and percen additives		
Purpose of string	Size hole drilled		Weight lbs/ft.				Sacks	Type and percen additives		
Purpose of string	1	Size casing set (in O.D.)	+	Setting depth	Type cemen 50/50 Po2		· · · · · · · · · · · · · · · · · · ·	additives		
Purpose of string	Size hole drilled		Weight lbs/ft.				· · · · · · · · · · · · · · · · · · ·	additives		
Purpose of string	Size hole drilled		Weight lbs/ft.				· · · · · · · · · · · · · · · · · · ·	additives		
Purpose of string	Size hole drilled		Weight lbs/ft.				· · · · · · · · · · · · · · · · · · ·	additives		
Purpose of string	Size hole drilled	4 1/2	Weight lbs/ft.		50/50 Poz	2	· · · · · · · · · · · · · · · · · · ·	18% salt		
Purpose of string	Size hole drilled 7 7/8	4 1/2	Weight lbs/ft.	2854 Shots	50/50 Poz	ERFORAT Size 6	200 ION RECOF	18% salt		
	Size hole drilled 7 7/8 LINER RECO	4 1/2 RD Sacks 6	Weight lbs/ft.	2854	50/50 Poz	ERFORAT	200 ION RECOF	18% salt		
Purpose of string oduction	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC	A 1/2 RD Sacks	9.5	2854 Shots	50/50 Poz	ERFORAT Size 6	200 ION RECOF	18% salt		
Purpose of string Oduction	Size hole drilled 7 7/8 LINER RECO	A 1/2 RD Sacks	Weight lbs/ft.	2854 Shots	50/50 Poz	ERFORAT Size 6	200 ION RECOF	18% salt		
Purpose of string Oduction	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC	A 1/2 RD Sacks of Packers	Weight lbs/ft. 9 • 5	2854 Short 2	50/50 Poz	ERFORAT Size 8 3 1/8	200 ION RECOF	18% salt		
Purpose of string	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC	A 1/2 RD Sacks of Packers	Weight Ibs/ft. 9.5 cement true, SHOT,	2854 Short 2	50/50 Poz	ERFORAT Size 8 3 1/8	200 ION RECOR	18% salt		
Purpose of string oduction o, ft.	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC Setting depth	A 1/2 Sacks of Packer ACID, FRAC	Weight Ibs/ft. 9.5 cement true, SHOT,	2854 Short 2	50/50 Poz	ERFORAT Size 8 3 1/8	200 ION RECOR	18% salt RD Depth interval 2675–88		
Purpose of string oduction o, ft.	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC Setting depth	A 1/2 Sacks of Packer ACID, FRAC	Weight Ibs/ft. 9.5 cement true, SHOT,	2854 Short 2	50/50 Poz	ERFORAT Size 8 3 1/8	200 ION RECOR	Depth interval 2675–88		
Purpose of string oduction o, ft.	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC Setting depth	A 1/2 Sacks of Packer ACID, FRAC	Weight Ibs/ft. 9.5 cement true, SHOT,	2854 Short 2	50/50 Poz	ERFORAT Size 8 3 1/8	200 ION RECOR	Depth interval 2675–88		
Purpose of string oduction o, ft.	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC Setting depth	A 1/2 RD Sacks ORD Packer ACID, FRAC	9.5 9.5 Cement TURE, SHOT, f material used	Short 2 CEMENT SC	PI per ft.	ERFORAT Size 8 3 1/8	200 ION RECOF	Depth interval 2675–88		
Purpose of string oduction o, ft.	Size hole drilled 7 7/8 LINER RECO Bottom, ft. TUBING REC Setting depth Ama /2% MCA	A 1/2 RD Sacks ORD Packer ACID, FRAC	Weight Ibs/ft. 9.5 cement true, SHOT,	Short 2 CEMENT SC	PI per ft.	ERFORAT Size 8 3 1/8	DP Do Cravi	Depth interval 2675–88		