

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Company, Inc.
Address 1540 N. Broadway, Ste. 203
City/State/Zip Wichita, Ks. 67214

Purchaser: Inland Purchasing & Transportation
104 S. Broadway
Wichita, Ks. 67202

Operator Contact Person John C. Bannister
Phone (316) 263-8588

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist: David E. Brewer
Phone (316) 263-8588

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-11-87 3-19-87 4-11-87
Spud Date Date Reached TD Completion Date
3625' 3625'
Total Depth PBTD

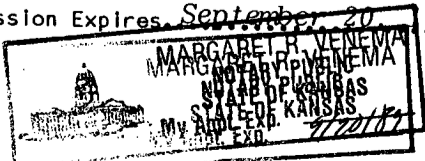
Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

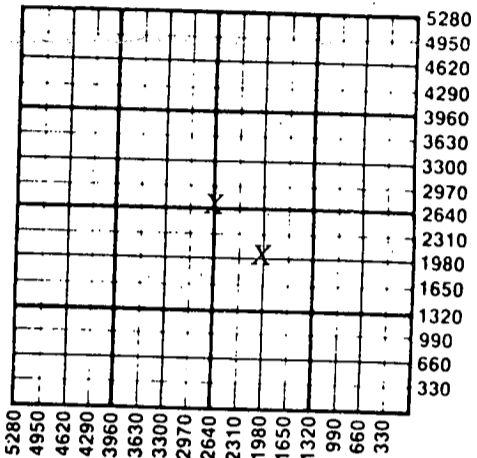
Signature John C. Bannister
Title President Date 4-22-87

Subscribed and sworn to before me this 22nd day of April 1987
Notary Public Margaret R. Venema
Date Commission Expires September 20 1989



API NO. 15-185-22,423-01-00
County Stafford
Bottom Hole - Center
Surface - NW SE Sec 33 Twp 21 Rge 11 East West
BH - 2640
S - 1980 Ft North from Southeast Corner of Section
BH - 2640 Ft West from Southeast Corner of Section
S - (Note: Locate well in section plat below)
1980
Lease Name Whooping Crane Well # 1-A
Field Name Quivera Salt Marsh

Producing Formation Simpson
Elevation: Ground 1743 KB 1748
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 87-88
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2428 Ft North from Southeast Corner (Stream, pond etc) 2428 Ft West from Southeast Corner Sec 33 Twp 21 S Rge 11 East West
 Other (explain)..... (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION RECEIVED
APR 27 1987

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

Sec 33 Twp 21 Rge 11

Operator Name General Oil Company, Inc. Lease Name Whooping Crane Well # 1-A

Sec. 33 Twp. 21S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3333-3390, 30-30-30-30, Rec: 125'
 SGCM w/ scum oil, IF 104-104, FF 114-114,
 ISIP 447, FSIP 187, IHP 1734, FHP 1724
 BHT 107°

Name	Top	Bottom
Heebner	2963	1215
Douglas	2991	1243
Brown Lime	3096	1348
Lansing	3115	1367
BKC	3363	1615
Viola	3375	1627
Simpson	3402	1654
Arbuckle	3453	1705

DST #2 - 3500-3510, 30-30-30-30, Rec: G.TS-TSTM, 30' HGCMO - 20% oil/74% gas, 180' HGCMO - 35% oil/56% gas, IF 41-62, FF 83-93, ISIP 458, FSIP 458, IHP 1858, FHP 1858, BHT 106°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	259' 24#	259'	60/40 poz	225	3%cc/2% gel
Production	7 7/8"	5 1/2"	1000 lbs 14#	3610'	A.S.C.	150	5%gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4spf	3353-3555			250gls. Mod 202/ 250gls MCA			
6spf	3500-3506			frac w/8400# 20-40 sand			
	Set by G. 3510			4000# 12-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer at				
	2 7/8"	3610'					
Date of First Production		Producing Method					
4-11-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
48 Bbls			MCF	4 Bbls		CFPB	47avg.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Fraced
 Used on Lease

Dually Completed
 Commingled

3-10-87 - 3405
 3500-3506