

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,846-0000

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Ellis

FIELD CHRISLER-E

\*\*CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

PURCHASER Derby Refining Company

LEASE Chrysler

ADDRESS Box 1030 Colorado Derby Building Wichita, Kansas 67201

WELL NO. #2

WELL LOCATION SW SE SE

DRILLING Pioneer Drilling Company

330 Ft. from South Line and

CONTRACTOR

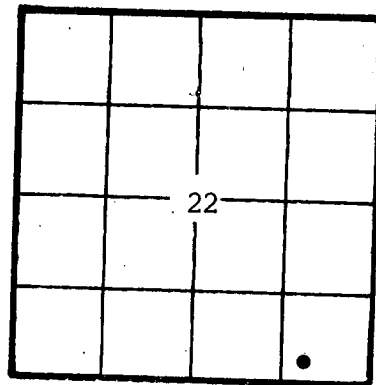
990 Ft. from East Line of

ADDRESS 308 West Mill

the SE/4 SEC. 22 TWP. 11s RGE. 16W

Plainville, Ks 67663

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3390' PBTD

SPUD DATE 1-28-82 DATE COMPLETED 3-8-82

ELEV: GR 1752' DF 1755' KB 1757'

DRILLED WITH (CABLE) (ROTARY) (NEW) TOOLS

Amount of surface pipe set and cemented 259.94' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Chrysler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. STATE CORPORATION COMMISSION FURTHER AFFIANT SAITH NOT.

RECEIVED MAR 26 1982

(S) [Signature] Charles G. Comeau, 1982

CONSERVATION DIVISION SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March

SHARON GARVERT, NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

MY COMMISSION EXPIRES:

NOTARY PUBLIC Sharon Garvert

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	260'		
sand and shale	260'	676'		
sand and shale	676'	907'		
anhydrite	907'	946'		
shales	946'	1210'		
shales	1210'	1675'		
shales	1675'	1967'		
shales	1967'	2091'		
lime and shale	2091'	2254'		
lime and shales	2254'	2523'		
lime and shale	2523'	2730'	Topeka	2672
lime and shale	2730'	2850'		
lime and shale	2850'	2950'	Heebner	2916
lime and shale	2950'	3028'	Toronto	2938
lime and shale	3028'	3117'	Lansing	2967
lime and shale	3117'	3180'	Base	3209
lime and shale	3180'	3262'	Conglomerate	3260
lime and shale	3262'	3337'		
lime and shale	3337'	3390'	Arbuckle	3348
lime and shale	3390'	R.T.D.		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	259.94'	common	160	2% gel 3% cc
Production	7 7/8"	4 1/2"		3329.09'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3274-86
TUBING RECORD			4 per 1'		3224-27, 3176-78, 3144-46
Size	Setting depth	Packer set at			2996-99, 2939-41

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon mud acid, retreat with 2500 gallon retarded acid	3274-86
1000 gallon 15% acid	3176-78
500 gallon 15% acid	3144-46
3000 gallon 15% acid	2996-99
500 gallon 15% acid	2939-41

Date of first production 3-8-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 46 bbls.	Gas MCF
	Water % 27 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations