

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,117-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION
PHONE 913-434-4686

PURCHASER LEASE Comeau "B"

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION SW SW NE

CONTRACTOR 2310 Ft. from North Line and

ADDRESS 308 West Mill 2310 Ft. from East Line of

Plainville, Ks 67663 the NE/4(Qtr.) SEC 22 TWP 11 S RGE 16 W.

PLUGGING Pioneer Drilling Company (Tom Alm) WELL PLAT (Office Use Only)

CONTRACTOR 308 West Mill

ADDRESS Plainville, Ks 67663

TOTAL DEPTH 3425' PBTD

SPUD DATE 8-11-82 DATE COMPLETED 8-18-82

ELEV: GR 1801' DF 1804' KB 1806'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 234' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

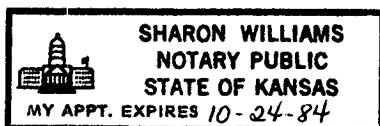
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Charles G. Comeau)

(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 1982.



(Signature of Sharon Williams)
(NOTARY PUBLIC)
Sharon Williams
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 2 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Liberty Enterprises, Inc. LEASE Comeau "B" #1 SEC. 22 TWP. 11s RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	235'	Anhydrite	961 (+845)
sand and shale	235'	790'	Topeka	2730 (-924)
sand and shale	790'	958'	Heebner	2973 (-1167)
sand and shale	958'	995'	Toronto	2996 (-1190)
anhydrite	995'	1345'	Lansing KC	3023 (-1217)
sand and shale	1345'	1722'	Base KC	3264 (-1458)
shales	1722'	1800'	Arbuckle	3402 (-1596)
shale	1800'	1845'		
shale	1845'	2060'		
lime and shale	2060'	2262'		
lime and shale	2262'	2390'		
lime and shale	2390'	2600'		
lime and shale	2600'	2760'		
lime and shale	2760'	2910'		
lime and shale	2910'	3025'		
lime and shale	3025'	3090'		
lime and shale	3090'	3165'		
lime and shale	3165'	3240'		
lime and shale	3240'	3318'		
lime and shale	3318'	3390'		
lime and shale-arbuckle	3390'	3425'		
	3425'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	234'	common	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	