

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-22,868-0001

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hills

PHONE 913-434-4686 Indicate if new pay. _____

PURCHASER _____ LEASE Chrisler OWO (SWD)

ADDRESS _____ WELL NO. #3

WELL LOCATION SE SW SE

DRILLING Pioneer Drilling Company 330 Ft. from S Line and

CONTRACTOR 308 West Mill 1650 Ft. from E Line of _____

ADDRESS Plainville, Ks 67663 the _____ (Qtr.) SEC 22 TWP 11s RGE 16 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 821' PBD 807'

SPUD DATE 12-09-83 DATE COMPLETED 12-14-83

ELEV: GR 1739 DF _____ KB 1744

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 226.49' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Saltwater Other completion _____ NGPA filing _____

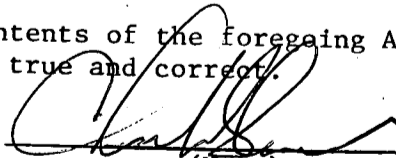
Disposal Well

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

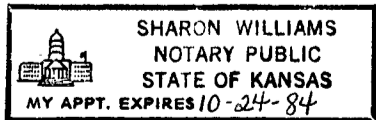
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

(SWD)

XXXXX

OPERATOR Liberty Operations & Completions LEASE NAME Chrisler CWWO SEC 22 TWP 11s RGE 16 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #3 SWD

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Surface	0' 821'	821' R.T.D.	TOPS FROM OLD WELL	
			TOPEKA	2664 (-920)
			HEEBNER	2908 (-1164)
			TORONTO	2930 (-1186)
			LANSING	2958 (-1214)
			BASE	3199 (-1455)
			ARBUCKLE	3334 (-1590)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	226.49'	common	140	2%gel 3%cc
Production	7 7/8"	5 1/2"	17#	810'	60-40pos	300	6%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		507-527

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	459.26'	459.26'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		