

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,868 - 0000

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Chrisler

PURCHASER

WELL NO. #3

ADDRESS

WELL LOCATION SE SW SE

DRILLING Contractor Pioneer Drilling Company

330 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill

1650 Ft. from East Line of

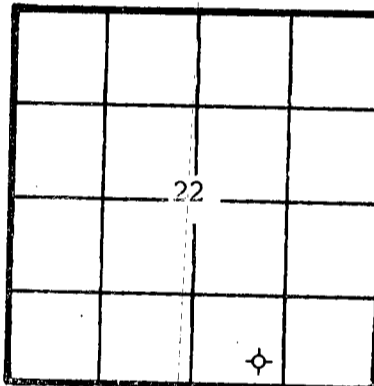
ADDRESS Plainville, Ks 67663

the SE/4SEC. 22 TWP. 11s RGE. 16W

PLUGGING Contractor Pioneer Drilling Company

WELL PLAT

CONTRACTOR (Thomas Alm)



ADDRESS 308 West Mill

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

Plainville, Ks 67663

TOTAL DEPTH 3380' PBD

SPUD DATE 2-5-82 DATE COMPLETED 2-12-82

ELEV: GR 1739' DF 1742' KB 1744'

DRILLED WITH (CORING) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 226.49' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Chrisler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. MAR 4 1982

CONSERVATION DIVISION  
Wichita, Kansas

(S) Charles G. Comeau  
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82

MY COMMISSION EXPIRES:

SHARON GARVERT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 10-24-84

Sharon Garvert  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	227'		
shale and sand	227'	230'		
sand and shale	230'	899'		
anhydrite	899'	935'		
shales and sand	935'	1210'		
shales and sand	1210'	1697'		
shales and lime	1697'	1930'		
shales and lime	1930'	2110'		
lime and shale	2110'	2256'		
lime and shale	2256'	2280'		
lime and shale	2280'	2385'		
lime and shale	2385'	2615'		
lime and shale	2615'	2750'	Topeka	2664
lime and shale	2750'	2900'	Heebner	2908
lime and shale	2900'	2997'	Toronto	2930
lime and shale	2997'	3107'	Lansing	2958
lime and shale	3107'	3192'	Base	3199
lime and shale	3192'	3282'	Arbuckle	3334
lime and shale	3282'	3380'		
	3380'	R.T.D.		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	226.49'	common	140	2%gel 3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	