

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,111-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION \_\_\_\_\_  
PHONE 913-434-4686

PURCHASER \_\_\_\_\_ LEASE Glick "B"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION NE NE SW

DRILLING Pioneer Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill 2310 Ft. from West Line of

Plainville, Ks 67663 the SW/4 (Qtr.) SEC 22 TWP 11S RGE 16W.

PLUGGING Pioneer Drilling Company (Tom Alm) WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS 308 West Mill \_\_\_\_\_

Plainville, Ks 67663 \_\_\_\_\_

TOTAL DEPTH 3450' PBTD \_\_\_\_\_

SPUD DATE 9-09-82 DATE COMPLETED 9-15-82

ELEV: GR 1822' DF 1825' KB 1827'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 205' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

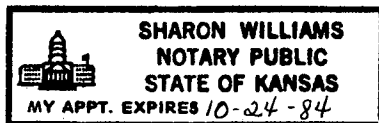
**A F F I D A V I T**

David L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David L. Comeau*  
David L. Comeau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of September, 1982.



*Sharon Williams*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

**SEP 21 1982**  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	983 (+844)
			Topeka	2755 (-928)
surface, shale and sand	0'	205'	Heebner	2995 (-1168)
sand and shale	205'	800'	Toronto	3019 (-1192)
shales	800'	978'	Lansing KC	3045 (-1218)
anhydrite	978'	1019'	Base KC	3287 (-1460)
shales	1019'	1525'	Arbuckle	3422 (-1595)
shale and shells	1525'	1830'		
shale and lime	1830'	2018'		
lime and shale	2018'	2225'		
lime and shale	2225'	2465'		
lime and shale	2465'	2655'		
lime and shale	2655'	2845'		
lime and shale	2845'	2994'		
shale and lime	2994'	3090'		
lime and shale	3090'	3165'		
lime and shale	3165'	3190'		
lime and shale	3190'	3260'		
lime and shale	3260'	3350'		
lime and shale	3350'	3435'		
lime and shale	3435'	3450'		
lime and shale	3450'	R.T.D.		
DST #1 3119-3165 30-30-30-30 Recovered 150 watery mud. Initial Hydrostatic Mud	1626			
First Initial Flow Pressure	77			
First Final Flow Pressure	97			
Initial Closed-in Pressure	398			
Second Initial Flow Pressure	107			
Second Final Flow Pressure	112			
Final Closed-in Pressure	391			
Final Hydrostatic Mud	1530			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	205'	60-40pos	125	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	