

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 - EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,639 -0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Chrisler, EAST

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City

PHONE 913-434-4686 Indicate if new pay.

PURCHASER Derby Refining Company LEASE Chrisler

ADDRESS Box 1030, Colorado Derby Building WELL NO. #4

Wichita, Kansas 67201 WELL LOCATION NE SE SE

DRILLING Pioneer Drilling Company 1650 Ft. from N Line and

CONTRACTOR 308 West Mill 330 Ft. from E Line of

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 22 TWP 11s RGE 16 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3401' PBD 3375'

SPUD DATE 12-02-83 DATE COMPLETED 1-5-84

ELEV: GR 1780 DF KB 1785

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" @ 235' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

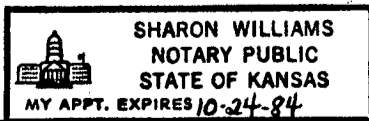
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 9<sup>th</sup> day of January, 1984.



*[Signature]*  
(NOTARY PUBLIC)  
Sharon Williams  
RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Operations & LEASE NAME Chrisler SEC 22 TWP11s RGE 16 (W)

Completions WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOPS		
			TOPEKA	2702 (-917)	
			HEEBNER	2944 (-1159)	
			TORONTO	2968 (-1183)	
			LANSING/KC	2994 (-1209)	
			BASE/KC	3238 (-1453)	
			ARBUCKLE	3380 (-1595)	
	sand and shale	0'	223'		
	shale and sand	223'	243'		
	sand and shale	243'	250'		
	sand and shale	250'	933'		
	anhydrite	933'	960'		
	anhydrite	960'	969'		
	shales	969'	1451'		
	shales	1451'	1732'		
	shales	1732'	1947'		
	shales	1947'	2150'		
	shales and lime	2150'	2337'		
	shale and lime	2337'	2544'		
	shale and lime	2544'	2692'		
shale and lime	2692'	2810'			
shale and lime	2810'	2869'			
shale and lime	2869'	2930'			
shale and lime	2930'	3051'			
shale and lime	3051'	3150'			
shale and lime	3150'	3246'			
shale and lime	3246'	3360'			
shale and lime	3360'	3401'			
	3401'	R,T,D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or <del>XXXXXX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	235'	60-40pos	165	3%cc 2%gel
Production	7 7/8"	4 1/2"		3391'	A.S.C.	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5 per 1'		3342-3343
			5 per 1'		3350-3351
			4 per 1'		3248-3251
TUBING RECORD					
Size	Setting depth	Pecker set at	4 per 1'		3177-3180
2 3/8"	3354.45		2 per 1'		3023 & 3041

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons 15% I.N.S.	3342-3343
500 gallons 15% mud	3350-3351
500 gallons 15% mud	3248-3251
500 gallons 15% mud	3177-3180
1000 gallons 15% I.N.S., retreated with 2500 gallons 15% demulsion	3023 & 3041

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-5-84	Pumping	
Estimated Production-I.P.	Oil	Gas
	45 BOPD bbls.	
Water	Gas-oil ratio	CFPB
MCF	% 15 BWD bbls.	
Disposition of gas (vented, used on lease or sold)		
Perforations		